

Message

From: Gary McLaren [gmclaren@sbcglobal.net]
Sent: 11/24/2020 5:30:58 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: Notice of Potential Liability and Demand for Payment F. J. Doyle Salvage Superfund Site Leonard, Fannin County, Texas, SSID # 061D
Attachments: LETTER TO superfund.pdf

Mr. Schilling:

Please find attached a letter sent last week to Ms. Stenger and Mr. Eppler concerning a request for additional time to respond to EPA's demand letter concerning the F.J. Doyle Superfund Cleanup Site.

I spoke briefly to Mr. Eppler by phone this morning, and he suggested that I copy you with this letter.

My client would greatly appreciate the consideration requested in my letter.

Thank you for your attention to this matter, and please do not hesitate to contact me.

McLaren Law Firm, PLLC
2708 82nd Street
Lubbock, Texas 79423
806-788-0609
806-785-2521 (telefax)

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McLAREN LAW FIRM, PLLC

2708 82nd Street
Lubbock, Texas 79423

Gary R. McLaren
ATTORNEY AT LAW

Telephone 806-788-0609
Telefax 806-785-2521

gmclaren@sbcglobal.net

November 20, 2020

Mr. Wren Stenger
Director
Superfund and Emergency Management Division
U.S. EPA, Region 6
1201 Elm St., suite 500
Dallas, Texas 75270
CM/RRR 7017 1450 0000 2604 3002

Mr. David Eppler (SEDAE)
Superfund and Emergency Management Div., Cost Recovery Section
U.S. EPA, Region 6
1201 Elm St., Suite 500
Dallas, Texas 75270
eppler.david@epa.gov

**RE: Notice of Potential Liability and Demand for Payment
F. J. Doyle Salvage Superfund Site
Leonard, Fannin County, Texas, SSID # 061D**

Dear Messrs. Stenger and Eppler:

Our law firm represents Lighthouse Electric Cooperative, Inc. ("Lighthouse") located in Floydada, Texas. Our client has furnished us a copy of Mr. Stenger's undated, Demand For Payment ("Demand") received by Lighthouse on November 19, 2020.

As you are aware, your Demand requires a response of our client within thirty (30) days of receipt of the letter, or December 18, 2020.

Respectfully, Lighthouse requests ninety (90) days from receipt of your letter, or February 17, 2021, to formulate a response. As you are aware, the underlying facts of the EPA's demand occurred more than 37 years ago. Our client needs additional time to research what, if any, records and documents exist as to this matter these decades later. Lighthouse's situation, as a small electric cooperative, is further complicated by the fact that the cooperative is still utilizing every available employee, from its General Manager to its most recently hired employee, to continue recovery from a recent ice storm which felled more than 1000 utility poles of the cooperative. Lighthouse will continue to replace poles for probably 6 weeks from the date of this letter. The additional time would allow our client to recover staff from the recent weather event, who could then be utilized to make a diligent search for any available records and

information concerning this matter, which would also assist in a more fruitful communication with other PRP's as encouraged within your Demand.

Thank you for your attention to this matter, and I look forward to our reply.

Yours very truly,

McLAREN LAW FIRM, PLLC

By: /Gary R. McLaren/
Gary R. McLaren

GRM/em

cc: Larry Ogden
larryo@lighthouse.coop

Message

From: Glenn, Janessa Marie [Janessa.Glenn@klgates.com]
Sent: 11/20/2020 7:36:48 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
CC: Morton, Steve [Steve.Morton@klgates.com]
Subject: Doyle Site - insurance documents
Attachments: 6SED UR_Final Response Metadata_EPA-R6-2019-006133.pdf; EPA-R6-2019-006133 PBI Index.pdf; R06-9720094.pdf

Thanks for visiting with us today.

Attached are the three pages we received in a second packet from our earlier FOIA request. As Steve mentioned, we are interested in what you may know about the insurance company.

Thanks.
Janessa



Janessa Glenn
Counsel
K&L Gates LLP
2801 Via Fortuna
Suite 350
Austin, Texas
78746-7568
Phone: 512-482-6866
Fax: 512-482-6859
janessa.glenn@klgates.com
www.klgates.com

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Scottsdale Insurance Company

About Scottsdale Insurance Company

Scottsdale Insurance Company (dba Nationwide E&S/Specialty) insures the riskier parts of life, business, and everything. The property/casualty insurer specializes in excess and surplus insurance lines (E&S) -- insurance coverage for higher-risk individuals and businesses including alarm contractors, bars, exterminators, and tree trimmers. The company also offers such niche products as pet insurance, professional liability, and products for public entities (cities and counties). E&S providers are not allowed to advertise directly to consumers, so Nationwide E&S/Specialty relies upon wholesale general agents, program managers, and brokers to sell its products through local agents. Founded in 1982, the company is a subsidiary of Nationwide Mutual Insurance.

Operations

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Scottsdale Insurance Company

8877 N GAINEY CENTER DR

Scottsdale, AZ 85258-2108

Phone: 1 (480) 365-4000

Stats

Employer Type: Privately Owned

Chairman: Galen Barnes

Vice President of Human Resources: Alesia Martin

Vice President of Legal: Lindsey McCutchan

Employees (This Location): 1,100

Employees (All Locations): 1,350

Show More

9720094



Message

From: Brad Hathaway [bhathaway@campbelldelongllp.com]
Sent: 7/1/2019 6:43:36 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Schilling – My client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the referenced Site. The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. As I understand it, a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Are you able to grant that extension or does the request need to be directed to a different source?

Additionally, I have left a voicemail at your office number. If you can please return that call at your convenience, I would like to discuss some general questions about the requests with you.

Many thanks.

-Brad

Bradley F. Hathaway

Tel.: (662) 335-6011
Fax: (662) 335-6017
923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
<http://www.campbelldelongllp.com>

Campbell DeLong
Attorneys at Law

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Message

From: Glenn, Janessa Marie [Janessa.Glenn@klgates.com]
Sent: 7/1/2019 4:58:40 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]; Eppler, David [Eppler.David@epa.gov]
CC: Morton, Steve [Steve.Morton@klgates.com]
Subject: FW: FJ Doyle: Response to 104(e) Letter: Gulf States
Attachments: 20190701115519979.PDF

Good morning Mr. Schilling and Mr. Eppler:

Attached please find the Response to the 104(e) information request sent to Gulf States Utilities Company related to the Doyle Site.

You will also receive this Response by mail.

Without waiving any of its claims or objections, my client would be interested in engaging EPA in discussions regarding the Site.

Thanks,
Janessa



Janessa Glenn
Counsel
K&L Gates LLP
2801 Via Fortuna
Suite 350
Austin, Texas
78746-7568
Phone: 512-482-6866
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janessa.glenn@klgates.com
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K&L GATES

July 1, 2019

Mr. David Eppler
Enforcement Officer
United States Environmental Protection Agency
Region 6
1445 Ross Avenue, Suite 1200
Dallas, TX 75202-2733

Steve Morton
steve.morton@kigates.com

T +1 512 482 6869
F +1 512 482 6859

Via e-mail and First Class Mail

**Re: Response to CERCLA 104(e) Information Requests to Gulf States Utility Company
addressed to Paul Scheurich, Registered Agent; F.J. Doyle Salvage Superfund
Site, Leonard, Fannin County, Texas**

Dear Mr. Eppler:

Please find enclosed the Response of Entergy Services, LLC on behalf of Entergy Texas, Inc. and Entergy Louisiana, LLC., successors in interest to Gulf States Utility Company in the above-referenced matter.

If you have any questions, please feel free to contact me.

Very truly yours,

Handwritten signature: Geneva D. Blum for Steve Morton w/ permission

Steve Morton

Attachment

cc: Mr. Leonard Schilling
Office of Regional Counsel
U.S. EPA Region 6

Response to CERCLA 104(e) Information Request
F.J. Doyle Salvage Superfund Site, Leonard, Fannin County, Texas

Entergy Services, LLC hereby submits this Response on behalf of Entergy Texas, Inc. and Entergy Louisiana, LLC., successors in interest to Respondent Gulf State Utilities Company to the Environmental Protection Agency's ("EPA") CERCLA 104(e) Information Request dated June 5, 2019 addressed to Paul Scheurich as Registered Agent for Gulf State Utilities Company ("GSU") for the F.J. Doyle Salvage Superfund Site, Leonard, Fannin County, Texas ("Request").

GSU became Entergy Gulf States, Inc. in 1996 through a Certificate of Amendment filed with the Texas Secretary of State. In 2007, through a Certificate of Merger filed with the Texas Secretary of State, assets of Entergy Gulf States, Inc. were split into Entergy Texas, Inc. (for the Texas assets) and Entergy Gulf States Louisiana, L.L.C. (for the Louisiana assets). The assets of Entergy Gulf States Louisiana, L.L.C. were merged in 2015 with another entity, Entergy Louisiana, LLC, into new Entergy Louisiana, LLC. Entergy Services, LLC is the parent company to Entergy Texas, Inc. and Entergy Louisiana, LLC. Entergy Texas, Inc. and Entergy Louisiana, LLC are collectively referred to for purposes of this Response as "Entergy."

GSU received the Request through its Registered Agent, Mr. Scheurich, on June 18, 2019. This Response is timely because it is being delivered within 30 calendar days of receipt by the Registered Agent for GSU.

I. General Objections

A number of questions in the Request contain terms that are undefined, overly broad or ambiguous. Entergy has endeavored to provide responses and information in this Response that are based on its reasonable reading of the terms used in this Request. In so responding, Entergy is not waiving its objections to the lack of definition, overbreadth or ambiguity of the terms used in this Request.

Entergy reserves its right to withhold documents on the basis of legally recognized privileges, including the attorney-client and attorney work product privileges, and Entergy has not provided reports of self-analyses or self-audits (if any) on the basis of EPA policy.

Entergy has only provided information known by its own personnel, and Entergy has only reviewed or provided documents located in its own files.

Entergy objects to the Request to the extent that it seeks information beyond the scope of EPA's authority under Section 104(e) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C.A. Section 9601 et seq., "CERCLA"). EPA's Section 104(e) authority extends only to information reasonably relevant to the Agency's CERCLA enforcement and compliance powers. Entergy further objects to the Request to the extent it seeks information related to events and/or activities that are beyond EPA's authority and/or jurisdiction due to the applicability of any relevant statutes of limitation.

Entergy construes its obligations to respond to the Information Request as governed by the scope of the Agency's authority pursuant to Section 104(e), and has interpreted such requests on the premise that the Information Request is reasonably related to information relevant to the Agency's lawful objectives pursuant to Section 104(e).

In answering the CERCLA 104(e) Request, Entergy does not admit it is a generator of any hazardous substances as defined in CERCLA, that it arranged by contract or otherwise for disposal or treatment of any hazardous substances as defined in CERCLA, or that it accepted any hazardous substances as defined in CERCLA for transport to disposal or treatment with respect to the F.J. Doyle Salvage Superfund Site (hereinafter referred to as "the F.J. Doyle Site").

Entergy's production of documents does not represent or act as an admission that the contents of the documents are true, correct or accurate, nor does it act to authenticate such documents for the purposes of admissibility in any administrative or judicial proceeding.

This Response does not in any way constitute a waiver of any other objections Entergy may have as to the reasonableness and scope of the request.

Entergy reserves the right to supplement, amend, or revise this Response.

II. Global Response

Entergy Services, Inc. conducted a review of historical and current records and has made every effort to respond to this Request fully and accurately to the best of its ability. This included a multi-state search for responsive information involving multiple Entergy facilities, storage sites, and electronic databases.

Due to the historical nature of the records sought, Entergy Services, LLC's relationship to GSU, and Entergy's standard document retention policy, Entergy was unable to locate any hard-copy responsive documents. Entergy was also not able to locate any responsive information related to relevant pieces of equipment in an electronic database.

Entergy did not withhold information/documents on the basis of any legally recognized privileges, including the attorney-client and attorney work product privileges, or self-analyses or self-audits.

III. Individual Responses

1. Please provide the full legal name, mailing address, and phone number of the Respondent.

Entergy Services, LLC (on behalf of Entergy Texas, Inc. and Entergy Louisiana, LLC)
639 Loyola Avenue, 22nd Floor
New Orleans, LA 70113
(800) 968-8243

2. For each person answering these questions on behalf of the Respondent provide full name, title, business address, business telephone and facsimile number.

The following are answering on behalf of Entergy Texas, Inc. and Entergy Louisiana, LLC

Susan Floyd
Senior Counsel - Environmental
Entergy Services, LLC
639 Loyola Avenue, 22nd Floor, New Orleans, LA 70113
Tel: (504) 576-4734

Counsel for Entergy Services, LLC
Steve Morton
Partner
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6869
steve.morton@klgates.com

Counsel for Entergy Services, LLC
Janessa Glenn
Counsel
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6866
janessa.glenn@yahoo.com

3. If the Respondent wishes to designate an individual for all future correspondence concerning this Site, including legal notices, please provide the individual's name, address, telephone number, and facsimile number.

Counsel for Entergy Services, LLC
Steve Morton, Partner
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6869
steve.morton@klgates.com

4. Has any material or equipment owned or used by Respondent ever been sold to, supplied to, or otherwise turned over to FJ Doyle for scrapping, salvage, repair, consignment, resale or any other purpose?

Please see Global Response.

5. Has any material or equipment owned or used by Respondent ever been sent to the Site for scrapping, salvage, repair, consignment, resale, or any other purpose?

Please see Global Response.

6. If your answer to either or both questions is yes, provide a complete list of all such material or equipment, as well as any and all shipments thereof; include the following information with your response:

- a. The reason and approximate date(s) the material or equipment was taken out of service, and the date(s) sold, scrapped, disposed of, or otherwise turned over to FJ Doyle, or the date sent to the Site, if applicable.

N/A

- b. Describe the condition of the material or equipment when it was sold, scrapped, disposed of, or otherwise turned over to FJ Doyle, or sent to the Site, if applicable.

N/A

- c. List any amount of money paid or received by Respondent in relation to the sale, transfer, or delivery of the material or equipment. Indicate whether the price was reduced because of the inclusion of hazardous substances in the material or equipment.

N/A

- d. For each item of material or equipment, indicate whether it contained any oil when turned over to FJ Doyle. Supply any and all records that may indicate the contents of the oil, in particular whether the oil may have contained any PCBs. Indicate what steps were taken to determine whether the oil contained any PCBs at the time of taking out of service or of disposal, and explain what precautions were taken to ensure that any PCBs in the equipment were disposed of properly.

N/A

- e. Supply all documents pertaining to the transaction and to the movement or shipment of the material or equipment from your property, or from property where you operate.

N/A

- f. For each instance of equipment or material turned over to FJ Doyle or sent to the Site, indicate whether the equipment or material was transported by FJ Doyle, or by a separate company. In the case of the latter, identify both the individual and the company supplying the transportation services.

N/A

- g. Identify all persons who controlled and/or transported the material or equipment prior to delivery to the Site. Include job title, duties, dates performing those duties, supervisors' for those duties, current position, and if applicable, the date of the individual's resignation or termination.

N/A

- h. Provide the correct name and addresses of Respondent's plants and other facilities from which Respondent sold or supplied equipment or material to FJ Doyle or otherwise sent equipment or material to the Site.

N/A

- i. Provide a brief description of the nature of Respondent's operations at each plant or facility referenced above, including: the date such operations commenced and concluded; and types of work performed at each plant or facility, including but not limited to the industrial, chemical, or institutional processes and treatments undertaken at each plant or facility.

N/A

- 7. List, describe, and provide all documents relating to the information requested above. If any such documents have been destroyed, provide the dates of destruction.

Please see Global Response.

- 8. Did Respondent ever sell or supply transformers or any other oil-containing equipment to FJ Doyle or otherwise send transformers or any other oil-containing electrical equipment to the Site? If so, provide the following details for each item that was sold or supplied to FJ Doyle or may have been sent to the Site:

- a. the name of the manufacturer and serial number;
- b. the quantity of oil contained in the equipment;
- c. the concentration of PCBs contained in the oil;
- d. the purpose of the shipment (e.g., salvage, repair or resale);
- e. the date on which the equipment left your facility;
- f. the company name, address, and telephone number of the transporter; and
- g. the names, addresses, telephone numbers, and dates of ownership of any and all prior owners.

Please see Global Response.

- 9. Provide legible copies of any and all contracts, invoices, receipts, or other documents describing the transactions that Respondent implemented with FJ Doyle for each item identified in the question above.

No responsive information was found.

10. Provide legible copies of any and all contracts, invoices, receipts, or other documents related to the transaction that Respondent implemented with transporters to transport the items in the question above.

No responsive information was found.

11. Describe how both PCB-contaminated oil and uncontaminated oil were emptied from electrical transformers and capacitors or other electrical equipment and stored at Respondent's facilities.

Entergy objects to this Request as overly broad, in that it requests information on the current practices of Entergy, rather than the relevant time-frame for the transfer of equipment to the Site. Subject to this objection, as a matter of practice and company policy, Entergy currently handles and stores material from transformers and capacitors and other electrical equipment in accordance with applicable permits federal and state statutory and regulatory requirements by appropriately trained personnel.

Entergy assumes these same practices and procedures were used during the relevant time-frame.

12. Identify and describe, and provide all documents that refer or relate to, the following:
 - a. How were hazardous substances or materials containing hazardous substances used or planned to be used at the Site?

Entergy believes this Request is asking how Doyle used or planned to use materials at the Site, and Entergy answers as such. Entergy has found no further information/knowledge beyond what might be available publically.

- b. What was done to any hazardous substances once they were sent to the Site, including any service, repair, recycling, treatment, or disposal?

Entergy has found no information/knowledge beyond what might be available publically.

- c. What activities were typically conducted at the Site? What were the common business practices at the Site? How and when did Respondent obtain this information?

Entergy has found no information/knowledge beyond what might be available publically.

- d. How were hazardous substances typically used, handled, or disposed of at the Site?

Entergy has found no information/knowledge beyond what might be available publically.

- e. Did Respondent ever travel to the Site? If so, how many times and when did Respondent travel to the Site? When travelling to the Site, explain the details of the visit, including how long Respondent stayed, who Respondent met with, and the nature of the visit.

Entergy was unable to locate any records of any visit to the Site.

- f. Did Respondent know that hazardous substances were disposed of at the Site? If not, why not?

Entergy has found no information/knowledge beyond what might be available publically.

- g. Did Respondent have any influence over waste disposal activities at the Site? If so, how?

Entergy has found no information/knowledge beyond what might be available publically.

- h. Did Respondent know if the owner(s) and/or operator(s) of the Site were removing a hazardous substance from the transferred material?

Entergy has found no information/knowledge beyond what might be available publically describing the practices at the Site.

- i. Did Respondent know, based on general industry knowledge, if the hazardous substances would need to be removed from the transferred material in order for that material to be useful?

Generally speaking, Entergy is aware that oil is typically removed from a transformer or similar piece of equipment when such equipment is retired or refurbished.

- j. What percentage of Respondent's total hazardous substances went to the Site?

Entergy objects to the Request in that it seeks information beyond the scope of EPA's authority under Section 104(e) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C.A. Section 9601 et seq., "CERCLA"). EPA's Section 104(e) authority extends only to information reasonably relevant to the Agency's CERCLA enforcement and compliance powers at the Site. The percentage of GSU's "total hazardous substances" that may have been sent to the Site is wholly and completely irrelevant to EPA's CERCLA enforcement and compliance related to the Site and will not lead to any relevant information with respect to the Site. Further, the Request is broad and ambiguous. The term "total hazardous substances" does not distinguish between materials that might have been a "waste" verses those that might have been a "product" as those terms are defined for purposes of potential CERCLA liability.

Subject to and without waiving said objection, please see Global Response.

- k. What steps did Respondent take to dispose of or treat any hazardous substances among the materials transferred to the Site? Provide any agreements and documents, including waste logs, journals, or notes, reflecting these steps.

This Request is unclear. Entergy believes EPA is asking about the processes GSU took at its facilities to dispose or treat any hazardous substances prior to such substances (if any) being transferred to the Site. Subject to that understanding, see the Global Response.

- l. What involvement (if any) did Respondent have in selecting the particular means and method of disposal of the hazardous substances at the Site?

Please see Global Response

- m. At the time Respondent transferred the materials containing hazardous substances to the Site, what did Respondent intend to happen to the hazardous substances? Provide any agreements and documents, including waste logs, journals, or notes, reflecting the intention of the parties. If Respondent does not have such documents and/or materials, please so state.

Please see Global Response

- n. With respect to all arrangements involving materials containing hazardous substances, at the time of the arrangement, specify the measures Respondent took to determine the actual means of treatment, disposal or other uses of hazardous substances at the Site. Provide information Respondent had about the treatment and disposal practices at the Site. What assurances, if any, were Respondent given by the owners/operators at the Site regarding the proper handling and ultimate disposition of the materials Respondent sent there?

Please see Global Response

- o. What efforts, if any, did Respondent take to investigate the nature of the operations conducted at the Site and the environmental compliance of the Site prior to selling, transferring, delivering (e.g., for repair, consignment, or joint-venture), disposing of, or arranging for the treatment or disposal of any hazardous substances.

Please see Global Response

- p. How long did Respondent have a relationship with the owner(s) and/or operator(s) of the Site?

Please see Global Response.

- q. Provide names, addresses, telephone numbers, and email addresses of any individuals, including former and current employees, who may be knowledgeable of Respondent's operations and practices concerning the handling, storage and disposal of hazardous substances at the Site.

No Entergy employee or former employee has been located who had any institutional knowledge about the Site.

13. If any documents solicited in this information request are no longer available, please indicate the reason why they are no longer available.

Generally speaking, Entergy was unable to locate any hard-copy or electronic documents responsive to this Request. Further, it is possible responsive documents that once existed are no longer in existence as a result of Entergy's and/or GSU's general document retention policy.

14. If you believe there may be any person(s) able to provide a more detailed or complete response to any of the preceding questions and/or sub-questions or any person(s) who may be able to provide additional responsive documents, please identify such person(s) and the additional information you believe they may have.

None.

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/19/2020 4:19:06 PM
To: larryo@lighthouse.coop
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl LIGHTHOUSE.pdf

Dear Mr. Ogden:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Yours truly,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Elizabeth Gunter [legunter@aep.com]
Sent: 5/22/2019 6:27:05 PM
To: Eppler, David [Eppler.David@epa.gov]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Dear Mr. Eppler, Thanks so much for letting me know. Have a great day!

Elizabeth

From: Eppler, David <Eppler.David@epa.gov>
Sent: Wednesday, May 22, 2019 1:25 PM
To: Elizabeth Gunter <legunter@aep.com>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: [EXTERNAL] RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

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Dear Ms. Gunter:

I received the hard copy of the Response today, May 22, 2019.

Regards,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Elizabeth Gunter <legunter@aep.com>
Sent: Tuesday, May 21, 2019 9:27 AM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>; Eppler, David <Eppler.David@epa.gov>
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Right! Also, if you would like an electronic copy. I can send the response by email, too. Please let me know. I tried yesterday to email but the attachment was too large. I can divide the response into two parts, however.

From: Schilling, Leonard <Schilling.Leonard@epa.gov>
Sent: Monday, May 20, 2019 3:41 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <Eppler.David@epa.gov>
Subject: [EXTERNAL] RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

This is an **EXTERNAL** email. **STOP. THINK** before you **CLICK** links or **OPEN** attachments. If suspicious please click the 'Report to Incidents' button in Outlook or forward to incidents@aep.com from a mobile device.

Just to clarify, I meant the 104(e) information request response, not FOIA.

Leonard

From: Schilling, Leonard
Sent: Monday, May 20, 2019 1:57 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <eppler.david@epa.gov>
Cc: AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Hi Elizabeth

Thanks for the heads up on the FOIA response. EPA acknowledges that AEPSC sent the response by the deadline. We'll let you know if we're unable to locate it on our end.

Leonard

From: Elizabeth Gunter <legunter@aep.com>
Sent: Monday, May 20, 2019 11:55 AM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>; AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Mr. Eppler, AEPSC on behalf of Southwestern Electric Service Company and Public Service Company of Oklahoma shipped a response to EPA's information request to you via FedEx on Friday. We received a note that FedEx was unable to deliver the package and then we received a confirmation of delivery today indicating that someone signed for the package at the guard/security station. So, given the conflicting information, I wanted to verify that you received the package today. Would you please let me know? I can be reached at this email address or (512)481-3328.

Sincerely,
Elizabeth Gunter

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Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 5/22/2019 6:25:01 PM
To: Elizabeth Gunter [legunter@aep.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Dear Ms. Gunter:

I received the hard copy of the Response today, May 22, 2019.

Regards,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Elizabeth Gunter <legunter@aep.com>
Sent: Tuesday, May 21, 2019 9:27 AM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>; Eppler, David <Eppler.David@epa.gov>
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Right! Also, if you would like an electronic copy. I can send the response by email, too. Please let me know. I tried yesterday to email but the attachment was too large. I can divide the response into two parts, however.

From: Schilling, Leonard <Schilling.Leonard@epa.gov>
Sent: Monday, May 20, 2019 3:41 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <Eppler.David@epa.gov>
Subject: [EXTERNAL] RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

This is an **EXTERNAL** email. **STOP. THINK** before you **CLICK** links or **OPEN** attachments. If suspicious please click the '**Report to Incidents**' button in Outlook or forward to incidents@aep.com from a mobile device.

Just to clarify, I meant the 104(e) information request response, not FOIA.

Leonard

From: Schilling, Leonard
Sent: Monday, May 20, 2019 1:57 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <eppler.david@epa.gov>
Cc: AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <[F1070277].IMANDB@imanprod.aep.com>

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Message

From: Elizabeth Gunter [legunter@aep.com]
Sent: 5/21/2019 2:27:16 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]; Eppler, David [Eppler.David@epa.gov]
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

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To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <eppler.david@epa.gov>
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Message

From: Morton, Steve [Steve.Morton@klgates.com]
Sent: 5/20/2019 8:00:46 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]; Eppler, David [Eppler.David@epa.gov]
CC: Glenn, Janessa Marie [Janessa.Glenn@klgates.com]
Subject: FJ Doyle: Response to 104 (e) Letter: Entergy
Attachments: Cover letter to D. Eppler.PDF; Attachment A in excel.xlsx; Response to CERCLA 104(e) Information Request.pdf; Attachment A Key.pdf; Attachment A.pdf; Attachment B.pdf

David and Leonard,

Attached please find Entergy's Response to the 104 (e) Information Request. Please find:

- A. A Transmittal Letter.
- B. The Response.
- C. Attachment A to the Response (an Excel spreadsheet in both PDF and Excel format).
- D. Attachment A "Key".
- E. Attachment B to the Response (a PDF Word Table and Industry Publication).

In addition, I have placed a hard copy of these documents in the mail to you.

Entergy would be interested, without waiving any of its claims or defenses, in engaging EPA in discussions regarding the Site.

Please let me know if you have any questions.

I look forward to working with you.

Steve Morton

Steve Morton
Partner
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Phone: 512-482-6869
Cell: 512-796-3856
KF5ORD
steve.morton@klgates.com

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[illegible]

[illegible]

[illegible]

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	History
	You to find
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	Accession
	CR Data
	Location
	Processed journal location (add to main information)
00	is linked with location information in DBF and/or Journal journal location is linked to DBF (DBF_UNIV_00)


```
select * from t_tracked_history INNER JOIN T_TRACKED_EQUIPMENT using (company, company_equipment_number, eqi
```

Attachment A Key

TAB	ITEM	EXPLANATION
History	Company	1 - Entergy Arkansas, LLC 2 - Entergy Louisiana LLC 3 - Entergy Mississippi LLC
History	Equipment Type	XFMR - Transformer REG - Regulator Generally speaking, regulators are larger than transformers, and are used to increase or decrease the voltage on the line.
History	History Company	Same as “Company” above.
History	Action	Indicates the current/final disposition of the equipment. The vast majority are listed as “Retire” (retired) with only a few continuing service. This column should be read with the “Action Date”, “Equipment Status” and “Availability Status” tabs for a full picture of the disposition.
History	Action Date	Indicates the date of disposition listed in the “Action” item above.
History	Equipment Status	RT - Retired RS - Reserved RP - Repair SV - In-service Blank - Entergy believes that at the time the data was entered, the default for retired equipment was a blank.

Submitted Subject to Global Objections

TAB	ITEM	EXPLANATION
History	Availability Status	Any - reserved for any future use NOTA - not available Blank - Entergy believes that at the time the data was entered, the default for retired equipment was a blank.
History	Storeroom	A Storeroom is an Entergy facility at a Service Center, warehouse, or repair shop where material may be stored. 166 - Entergy is unsure what location would have referred to, but believes it would have related to a Louisiana facility 500 - Little Rock, Arkansas 310 - Lonoke, Arkansas 410 -Bienville, Louisiana 600 - Hot Springs, Arkansas 42 and 50s - Entergy believes any 42 and any numbers in the 50s would have been in and around Searcy, Conway, and Batesville, Arkansas
History	Local Office	This reflects an Entergy organizational geographic boundary for organizing equipment, among other things. Provides a location where the equipment is likely to currently be in service. 81 - Glenwood, Arkansas 52 - Beebe, Arkansas 50 - Bald Knob, Arkansas 42 - Conway, Arkansas
History	Distribution Location	A number in this column indicates the equipment is/was located in the field.
History	Action User	The person who completed the data entry.

Submitted Subject to Global Objections

TAB	ITEM	EXPLANATION
History	Reason	Reason for "failure" OT - Retire, Other CC - Retire, Core/Coil Failure AC - Retire, Damaged by Accident or Vandalism
History	Organization	DOY - Doyle This is the vendor selected for the equipment to be sent to.
History	Months in Service	"0" vs. Blank - Entergy is unclear whether there is any difference between these two. This likely was not a required field, and the person entering the data may have sometimes left it blank and sometimes entered a "0"
History	Counter Reading	No applicability to transformers or regulators. This item refers to re-closers only.
History	Comments	Adding comments was optional in the system.
Equipment	Stock Class Item #	An internal Entergy stock code. It provides some information about the size and type of equipment.
Equipment	Impedance	Relates to the coil parameter.
Equipment	Weight	The weight is in pounds, and indicates the total weight of the equipment with oil included. A blank indicates the data was not captured.
Equipment	Gallons of Oil	Entergy believes this is the actual amount of oil in the equipment at the time of purchase (not when shipped to Doyle).
Acquisition	Acquisition Source	Manufacturer of the equipment.
Acquisition	Purchase Price	Entergy believes these numbers are in dollars.

Submitted Subject to Global Objections

TAB	ITEM	EXPLANATION
Acquisition	General Comments	Adding comments was optional in the system.
Oil Data	Oil sample date	Entergy believes this is the date the actual sample of the oil was taken by a qualified lab.
Oil Data	Non-PCB Indicator	Indicates whether the equipment contained PCBs in any significant amounts. Entergy believes that in most instances this would have been derived from the name plate on the equipment. Prior to sometime around the 1970's, there likely would not have been a non-PCB indicator on the name plate, and thus there may have been a sample of the oil taken by a qualified lab.
Oil Data	"Less Than" Indicator	Entergy believes that where there is an indication of less than 50, this information was likely taken from the nameplate. Where there is a more specific number, this information was likely obtained from a sample of the oil taken by a qualified lab. A "0" could be a test result, or could be a default if no information was entered.
Oil Data	PCB Content	Entergy believes this indicates an actual sample of the oil was taken by a qualified lab. The oil data is believed to be in parts per million.
Tracking	Action	This shows when the information was moved from the prior AM/FM document management system to the new DFM system

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT		500				D	RETIRE	27-DEC-1995 13:28	newaters		OT	DOV		0	
RT		500				D	RETIRE	28-DEC-1995 09:10	newaters		OT	DOV		155	
RT		500				D	RETIRE	28-DEC-1995 11:37	newaters		OT	DOV		263	
RT		500				D	RETIRE	27-DEC-1995 13:26	newaters		OT	DOV		20	
RT	IF	040				D	DFMCONVERT	26-OCT-1995 00:00:00						314	
RT		500				D	RETIRE	27-DEC-1995 13:47	newaters		OT	DOV		165	
RT		500				D	RETIRE	27-DEC-1995 13:13	newaters		OT	DOV		243	
RT		500				D	RETIRE	28-DEC-1995 09:00	newaters		OT	DOV		234	
RT		500				D	RETIRE	28-DEC-1995 08:59	newaters		OT	DOV		218	
RT		500				D	RETIRE	25-DEC-1995 11:39	newaters		OT	DOV		138	
RT		500				D	RETIRE	28-DEC-1995 11:30	newaters		OT	DOV		47	
RT		500				D	RETIRE	28-DEC-1995 09:18	newaters		OT	DOV		114	
RT		500				D	RETIRE	28-DEC-1995 11:29	newaters		OT	DOV		0	
SV	NOTA		81	1322037846	116134037	116134057	INSTALL	20-MAR-2014 00:00	trichey		OT	DOV		0	
SV	NOTA		81	1322037846	116134037	116134057	INSTALL	20-MAR-2014 00:00	trichey		OT	DOV		0	
SV	NOTA		81	1322037846	116134037	116134057	INSTALL	20-MAR-2014 00:00	trichey		OT	DOV		0	
RT		500				D	RETIRE	28-DEC-1995 11:40	newaters		OT	DOV		281	
RT		500				D	RETIRE	27-DEC-1995 13:46	newaters		OT	DOV		0	
RT		500				D	RETIRE	28-DEC-1995 11:21	newaters		OT	DOV		2	
RT		500				D	RETIRE	28-DEC-1995 11:20	newaters		OT	DOV		349	
RT	IF	040				D	DFMCONVERT	26-OCT-1995 00:00:00						203	
RT		500					RETIRE	25-DEC-1995 11:23	newaters			DOV			0
RT		500				D	RETIRE	28-DEC-1995 10:47	newaters		OT	DOV		183	
RT	NOTA	166				D	DFMCONVERT	26-OCT-1995 00:00:00						146	
RT		500				D	RETIRE	27-DEC-1995 13:06	newaters		OT	DOV		42	
RT		500				D	RETIRE	27-DEC-1995 13:29	newaters		OT	DOV		49	
RT		500				D	RETIRE	28-DEC-1995 11:33	newaters		OT	DOV		0	
RT		500				D	RETIRE	25-DEC-1995 09:11	newaters		OT	DOV		0	
RT		500				D	RETIRE	28-DEC-1995 11:38	newaters		OT	DOV		47	
RT		500				D	RETIRE	27-DEC-1995 13:30	newaters		OT	DOV		47	
RT		500				D	RETIRE	28-DEC-1995 13:04	newaters		OT	DOV		38	
RT		500				D	RETIRE	28-DEC-1995 09:03	newaters		OT	DOV		46	
RT		500				D	RETIRE	27-DEC-1995 13:24	newaters		OT	DOV		24	
RT		500				D	RETIRE	27-DEC-1995 13:16	newaters		OT	DOV	24		
RT		500				D	RETIRE	28-DEC-1995 09:13	newaters		OT	DOV	26		
RT		500				D	RETIRE	28-DEC-1995 11:44	newaters		OT	DOV	11		
RT		500				D	RETIRE								

HISTORY															EQUIPMENT													
COMPANY	COMPANY_EQUIP MENT_NUMBER	EQUIPMENT_TYPE	HISTORY_ID	HISTORY_C OMPANY	HISTORY_EQUIPMEN T_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY STATUS	STOREROOM	LOCAL_O FFICE	DISTRIBUTION LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_N AME	MANUFACTURER_SE RIAL_NUMBER	STOCK_CLASS_ITEM NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF OIL
2	A15053	XFMR	3063596	2	A15053	RETIRE	06-JUN-1990 00:00:00							CC	DOY				WH	5618301	4200010	5	2.2					
2	A15055	XFMR	3063671	2	A15055	RETIRE	04-OCT-1990 00:00:00							CC	DOY				GE	63A11073	012980	25	1.5					
2	A15056	XFMR	3063673	2	A15056	RETIRE	06-JUN-1990 00:00:00							CC	DOY				GE	4468421	4200014	37.5	2.5					
2	A15057	XFMR	3063675	2	A15057	RETIRE	06-JUN-1990 00:00:00							CC	DOY				WH	3607622	4200072	7.5	2.3					
2	A15127	XFMR	3063774	2	A15127	RETIRE	24-AUG-1990 00:00:00							CC	DOY				WH	55F5986	012980	25	2.1					
2	A15128	XFMR	3063776	2	A15128	RETIRE	24-AUG-1990 00:00:00							CC	DOY				LM	969611	012979	10	2.4					
2	A15129	XFMR	3063778	2	A15129	RETIRE	20-SEP-1990 00:00:00							CC	DOY				WH	58K3342	012980	25	1.8					
2	A15132	XFMR	3063782	2	A15132	RETIRE	24-AUG-1990 00:00:00							CC	DOY				CTC	499425	012980	25	2.5					
2	A15149	XFMR	3063802	2	A15149	RETIRE	24-AUG-1990 00:00:00							CC	DOY				WH	4008481	4200014	37.5	2.9					
2	A15365	XFMR	1542	2	A15365	RETIRE	03-JUL-1990 00:00:00							CC	DOY				WH	5092739	012979	15	2.2					
2	A15561	XFMR	1552	2	A15561	RETIRE	03-JUL-1990 00:00:00							CC	DOY				WH	6469981	012979	10	2.1					
2	A15660	XFMR	3064728	2	A15660	RETIRE	24-AUG-1990 00:00:00							CC	DOY				WH	56L17512	012940	25	2.1					
2	A15860	XFMR	3065037	2	A15860	RETIRE	06-JUN-1990 00:00:00							CC	DOY				CTC	280522	012979	10	2					
2	A15893	XFMR	3065123	2	A15893	RETIRE	20-SEP-1990 00:00:00							CC	DOY				GE	6060609	012980	25	2.8					
2	A16050	XFMR	3065473	2	A16050	RETIRE	20-SEP-1990 00:00:00							CC	DOY				WH	55F5983	012980	25	2.1					
2	A16797	XFMR	1610	2	A16797	RETIRE	17-SEP-1990 00:00:00							CC	DOY				HI	856654184	012981	100	2.3					
2	A5322	XFMR	3065563	2	A5322	RETIRE	04-OCT-1990 00:00:00							CC	DOY				WH	3685723	012980	25	2.5					
2	A7822	XFMR	3067120	2	A7822	RETIRE	24-AUG-1990 00:00:00							CC	DOY				WH	5606824	012979	15	2.2					
2	A8008	XFMR	3067179	2	A8008	RETIRE	04-OCT-1990 00:00:00							CC	DOY				CTC	24621	012980	25	2.3					
2	A8011	XFMR	3067181	2	A8011	RETIRE	20-SEP-1990 00:00:00							CC	DOY				CTC	246211	012980	25	2.3					
1	A8925X	XFMR	1606156	1	A8325X	RETIRE	28-DEC-1995 11:00:04	RT		500			mwaters	OT	DOY	369			WAG	YB2546	232103	1.5	2.9					
2	A9860	XFMR	3067361	2	A9860	RETIRE	24-AUG-1990 00:00:00							CC	DOY				LM	1367638	012979	15	2.4					
2	A9957	XFMR	3067377	2	A9957	RETIRE	06-JUN-1990 00:00:00							CC	DOY				LM	1060304	012980	25	2.3					
2	AR13172	REG	3056112	2	AR13172	RETIRE	12-JUL-1990 00:00:00							CC	DOY				GE	8905674	4242400	50	0					
2	BCY31919	XFMR	1969	2	BCY31919	RETIRE	17-SEP-1990 00:00:00							CC	DOY				RTE	883000197	4201615	50	1.9					
2	BFY3599	XFMR	3067593	2	BFY3599	RETIRE	04-OCT-1990 00:00:00							CC	DOY				RTE	881014533	4201717	100	2.2					
2	BFY4219	XFMR	2231	2	BFY4219	RETIRE	03-JUL-1990 00:00:00							CC	DOY				WAG	7176596	4201717	100	2.2					
2	BFY5469	XFMR	2504	2	BFY5463	RETIRE	17-SEP-1990 00:00:00							CC	DOY				RTE	691008610	4201715	50	2.3					
2	BFY6154	XFMR	2569	2	BFY6154	RETIRE	03-JUL-1990 00:00:00							CC	DOY				RTE	7176585	4201717	100	2.2					
2	BFY6930	XFMR	2620	2	BFY6330	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	703002910	4201713	25	2.1					
2	BFY7425	XFMR	2805	2	BFY7425	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	881010902	4201717	100	2.2					
2	BFY7433	XFMR	2820	2	BFY7433	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	7182101	4201717	100	2.2					
2	BFY9667	XFMR	3068252	2	BFY9667	RETIRE	04-OCT-1990 00:00:00							CC	DOY				RTE	703011736	4201712	15	2.7					
2	BY101316	XFMR	3070773	2	BY101316	RETIRE	12-JUL-1990 00:00:00							CC	DOY				MGE	711TG388041	012548	15	1.6					
2	BY101691	XFMR	6824	2	BY101691	RETIRE	03-JUL-1990 00:00:00							CC	DOY				WAG	71241535	012731	25	1.6					
2	BY102802	XFMR	7399	2	BY102802	RETIRE	27-SEP-1990 00:00:00							CC	DOY				MGE	722F149054	012933	100	1.5					
2	BY103219	XFMR	8210	2	BY103219	RETIRE	27-SEP-1990 00:00:00							CC	DOY				STD	EDH3547	012933	100	1.6					
2	BY10416	XFMR	3073035	2	BY10416	RETIRE	13-JUL-1990 00:00:00							CC	DOY				MOI	10033631	4201741	3	0					
2	BY105109	XFMR	3073494	2	BY105109	RETIRE	13-JUL-1990 00:00:00							CC	DOY				WAG	734311442	012731	25	1.7					
2	BY106108	XFMR	3075171	2	BY106108	RETIRE	06-JUN-1990 00:00:00							CC	DOY				STD	81010884	012548	15	1.7					
2	BY106641	XFMR	3076437	2	BY106641	RETIRE	04-OCT-1990 00:00:00							CC	DOY				STD	810H1162	012548	15	1.73					
2	BY10667	XFMR	3076499	2	BY10667	RETIRE	24-AUG-1990 00:00:00							CC	DOY				LM	834331	4200271	3	3.5					
2	BY106814	XFMR	3076839	2	BY106814	RETIRE	20-SEP-1990 00:00:00							CC	DOY				SAE	EEF4226	4200222	15	2.3					
2	BY10814	XFMR	3077476	2	BY10814	RETIRE	06-JUN-1990 00:00:00							CC	DOY				LM	834414	4200271	3	3.5					
2	BY108581	XFMR	15005	2	BY108581	RETIRE	27-SEP-1990 00:00:00							CC	DOY				AC	73126028057	012732	50	1.8					
2	BY109204	XFMR	15660	2	BY109204	RETIRE	27-SEP-1990 00:00:00							CC	DOY				WAG	73241935	012731	25	2					
2	BY109456	XFMR	3078796	2	BY109456	RETIRE	04-OCT-1990 00:00:00							CC	DOY				STD	SEF2794	012732	50	1.78					
2	BY109511	XFMR	3078943	2	BY109511	RETIRE	04-OCT-1990 00:00:00							CC	DOY				STD	SEF2696	012732	50	1.92					
2	BY109615	XFMR	3079201	2	BY109615	RETIRE	12-JUL-1990 00:00:00							CC	DOY				STD	SEF2180	012548	15	1.74					
2	BY109690	XFMR	3079234	2	BY109630	RETIRE	04-OCT-1990 00:00:00							CC	DOY				STD	SE01689	012548	15	1.67					
2	BY109902	XFMR	3079874	2	BY109902	RETIRE	04-OCT-1990 00:00:00							CC	DOY				MGE	2X60591027	012548	15	1.7					
2	BY109954	XFMR	15864	2	BY109954	RETIRE	27-SEP-1990 00:00:00							CC	DOY				STD	SE54515	012548	15	2.3					
2	BY110123	XFMR	16160	2	BY110123	RETIRE	27-SEP-1990 00:00:00							CC	DOY				SAE	75116023805	012732	50	2.4					
2	BY11124	XFMR	3080484	2	BY11124	RETIRE	12-JUL-1990 00:00:00							CC	DOY				LM	850312	4200271	3	3.7					
2	BY111390	XFMR	18511	2	BY111390	RETIRE	04-JUN-1990 00:00:00							CC	DOY				WH	7315483	018946	25	1.7					
2	BY111450	XFMR	3080521	2	BY111450	RETIRE	20-SEP-1990 00:00:00							CC	DOY				AC	73256081298	012732	50	1.8					
2	BY112554	XFMR	3081899	2	BY112554	RETIRE	04-OCT-1990 00:00:00							CC	DOY				STD	SEK5231	012731	25	2.1					
2	BY112561	XFMR	3081922	2	BY112561	RETIRE	20-SEP-1990 00:00:00							CC	DOY				STD	SEK5211	012731	25	2.02					
2	BY112749	XFMR	20387	2	BY112749	RETIRE	27-SEP-1990 00:00:00							CC	DOY				AC	74166338578	012548	15	2.6					
2	BY113450	XFMR	3083576	2																								

STOCK INFO															ACQUISITION												
DESIGN_TYPE	PHASE	STANDARD_PRIMARY_VOLTAGE	STANDARD_SECONDARY_VOLTAGE	TAPS_CODE	PRIMARY_BUSHINGS	POLARITY_CODE	BASIC_INSULATION_LEVEL	NAMEPLATE_PRIMARY_VOLTAGE	NAMEPLATE_SECONDARY_VOLTAGE	PLANT_ACCOUNT	PLANT_ACCOUNT_GROUP_NUMBER	PURCHASE_ORDER_NUMBER	PURCHASE_ORDER_RELEASE	PURCHASE_ORDER_LINE_ITEM	PURCHASE_ORDER_SUPPLEMENT	ORIGINAL_ACQUISITION_SOURCE	ORIGINAL_ACQUISITION_METHOD	ORIGINAL_ACQUISITION_CONDITION	ORIGINAL_ACQUISITION_DATE	ORIGINAL_PURCHASED_PRICE	ACQUISITION_SOURCE	ACQUISITION_METHOD	ACQUISITION_CONDITION	ACQUISITION_DATE	PURCHASED_PRICE	GENERAL_COMMENTS	NUMBER_OF_REBUILDS
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	106			01-FEB-1983 00:00:00	106	PDR D106276	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-OCT-1987 00:00:00	325			01-OCT-1987 00:00:00	325	PDR D112033	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	375			01-FEB-1983 00:00:00	375	PDR D106276	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	131			01-FEB-1983 00:00:00	131	PDR D106276	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D106292	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	210			01-FEB-1983 00:00:00	210	PDR D106292	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D106292	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	375			01-FEB-1983 00:00:00	375	PDR D106292	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	223			01-FEB-1983 00:00:00	223	PDR D106280	0
CNV	1			042		A		2400/4180V	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	210			01-FEB-1983 00:00:00	210	PDR D106280	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D106290	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	210			01-FEB-1983 00:00:00	210	PDR D106276	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D112027	0
CNV	1			042		A		2400/4180	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D112027	0
CNV	1			042		A		2400/4180V	120/240	368	1	A99999			00		MON	PURC	USED	01-FEB-1983 00:00:00	324			01-FEB-1983 00:00:00	324	PDR D112027	0
CNV	1			042		A		2400/4180V	120/240	368	1	155582			00		HI	PURC	NEW	01-NOV-1984 00:00:00	1138			01-NOV-1984 00:00:00	1138	PDR D106299	0
CNV	1			042		A		2400	120/240	368	1									01-NOV-1944 00:00:00	176			01-NOV-1944 00:00:00	176	PDR D112033	0
CNV	1			042		A		2400	120/240	368	1	G43458					WH	PURC	NEW	01-AUG-1950 00:00:00	170			01-AUG-1950 00:00:00	170	PDR D106292	0
CNV	1			042		A		2400	120/240	368	1	G91904					CTC	PURC	NEW	01-SEP-1954 00:00:00	243			01-SEP-1954 00:00:00	243	PDR D112033	0
CNV	1			042		A		2400	120/240	368	1	G91904								01-SEP-1954 00:00:00	243			01-SEP-1954 00:00:00	243	PDR D112027	0
CNV	1			027	1	A		7620	120/240	368	0									01-MAR-1945 00:00:00	0			01-MAR-1945 00:00:00	0		0
CNV	1			042		A		2400	120/240	368	1									01-JAN-1953 00:00:00	170			01-JAN-1953 00:00:00	170	PDR D106292	0
CNV	1			042		A		2400	120/240	368	1									01-JUN-1954 00:00:00	243			01-JUN-1954 00:00:00	243	PDR D106276	0
CNV	1			321				4180Sdr/2400		365	1	A99999			00		RAY	PURC	USED	01-JUL-1979 00:00:00	415			01-JUL-1979 00:00:00	415	PDR D106286	0
CNV	1			001		S		8000X13800/23900	120/240	368	1	A52397								01-NOV-1969 00:00:00	378			01-NOV-1969 00:00:00	378	PDR D106299	0
CNV	1			001		S		8000X34400/13860	120/240	368	1	A34870								01-DEC-1969 00:00:00	815			01-DEC-1969 00:00:00	815	PDR D112033	0
CNV	1			001		S		8000X34400GRDY/120/240	120/240	368	1	A34870								01-MAY-1969 00:00:00	815			01-MAY-1969 00:00:00	815	PDR D106280	0
CNV	1			001		S		8000X34400GRDY/120/240	120/240	368	1	A52397								01-JUL-1969 00:00:00	407			01-JUL-1969 00:00:00	407	PDR D106299	0
CNV	1			001		S		8000X34400/13860	120/240	368	1	A52397								01-DEC-1969 00:00:00	775			01-DEC-1969 00:00:00	775	PDR D106280	0
CNV	1			001		S		8000X34400V/1398	120/240	368	1	A62236								01-JUN-1970 00:00:00	250			01-JUN-1970 00:00:00	250	PDR D106300	0
CNV	1			001		S		8000X34400GRDY/120/240	120/240	368	1	A52397								01-DEC-1969 00:00:00	775			01-DEC-1969 00:00:00	775	PDR D106300	0
CNV	1			001		S		8000X34400GRDY/120/240	120/240	368	1	A52397								01-DEC-1969 00:00:00	775			01-DEC-1969 00:00:00	775	PDR D106300	0
CNV	1			001		S		8000X34400V/1396	120/240	368	1	A62707								01-AUG-1970 00:00:00	211			01-AUG-1970 00:00:00	211	PDR D112033	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A83740								01-FEB-1972 00:00:00	153			01-FEB-1972 00:00:00	153	PDR D106285	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A83760								01-MAR-1972 00:00:00	187			01-MAR-1972 00:00:00	187	PDR D106280	0
CNV	1			001		A		13800V/8000	120/240	368	1	A94773								01-JUL-1972 00:00:00	507			01-JUL-1972 00:00:00	507	PDR D106300	0
CNV	1			001		A		8000/13800	120/240	368	1	A94775								01-JAN-1973 00:00:00	505			01-JAN-1973 00:00:00	505	PDR D106300	0
CNV	1			042				8000	120/240	368	1									01-OCT-1947 00:00:00	68			01-OCT-1947 00:00:00	68	PDR D106285	0
CNV	1			001		A		13800GRDY/7970	120/240	368	1	A04267			00		WAG	PURC	NEW	01-OCT-1973 00:00:00	108			01-OCT-1973 00:00:00	108	PDR D106285	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A94775								01-DEC-1972 00:00:00	146			01-DEC-1972 00:00:00	146	PDR D106276	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00					01-SEP-1973 00:00:00	315			01-SEP-1973 00:00:00	315	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G15510								01-NOV-1947 00:00:00	70			01-NOV-1947 00:00:00	70	PDR D106292	0
CNV	1			002		A		7620/13200V	240/480	368	1	A04266			00					01-SEP-1973 00:00:00	188			01-SEP-1973 00:00:00	188	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G15510								01-NOV-1947 00:00:00	70			01-NOV-1947 00:00:00	70	PDR D106276	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04262			00		AC	PURC	NEW	01-AUG-1973 00:00:00	318			01-AUG-1973 00:00:00	318	PDR D106300	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04267			00		WAG	PURC	NEW	01-JUL-1973 00:00:00	198			01-JUL-1973 00:00:00	198	PDR D106300	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00					01-AUG-1973 00:00:00	315			01-AUG-1973 00:00:00	315	PDR D112033	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00		STD	PURC	NEW	01-SEP-1973 00:00:00	315			01-SEP-1973 00:00:00	315	PDR D112033	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00		STD	PURC	NEW	01-SEP-1973 00:00:00	175			01-SEP-1973 00:00:00	175	PDR D106285	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00		STD	PURC	NEW	01-SEP-1973 00:00:00	175			01-SEP-1973 00:00:00	175	PDR D112033	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04261			00		WAG	PURC	NEW	01-OCT-1973 00:00:00	105			01-OCT-1973 00:00:00	105	PDR D112033	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04266			00		STD	PURC	NEW	01-NOV-1973 00:00:00	175			01-NOV-1973 00:00:00	175	PDR D106300	0
CNV	1			001		A		13800GRDY/8000	120/240	368	1	A04262			00		SAE	PURC	NEW	01-DEC-1973 00:00:00	318			01-DEC-1973 00:00:00	318	PDR D106300	0
CNV	1			002		A		7620	120/240	368	1									01-JAN-1948 00:00:00	70			01-JAN-1948 00:00:00	70	PDR D106285	0
SUB	1			001		A		13800/8000	120/240	368	11	A06782															

HISTORY															EQUIPMENT													
COMPANY	COMPANY_EQUIPMENT_NUMBER	EQUIPMENT_TYPE	HISTORY_ID	HISTORY_COMPANY	HISTORY_EQUIPMENT_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY_STATUS	STOREROOM	LOCAL_OFFICE	DISTRIBUTION_LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN_SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_NAME	MANUFACTURER_SERIAL_NUMBER	STOCK_CLASS_ITEM_NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF_OIL
2	BY1442411	XFMR	53110	2	BY1442411	RETIRE	27-SEP-1990 00:00:00							CC	DOY	HI				396301781	012935	25	2.2					
2	BY1443093	XFMR	53365	2	BY1443093	RETIRE	27-SEP-1990 00:00:00							CC	DOY	MSGE				51944165003	012935	25	2.2					
2	BY1443175	XFMR	3121268	2	BY1443175	RETIRE	05-NOV-1990 00:00:00							CC	DOY	KUH				40314040781	012548	15	1.8					
2	BY144924	XFMR	55561	2	BY144924	RETIRE	07-AUG-1990 00:00:00							CC	DOY	SAE				282102011	012731	25	2.4					
2	BY146754	XFMR	58074	2	BY146754	RETIRE	27-SEP-1990 00:00:00							CC	DOY	HI				152001082	012731	25	1.6					
2	BY148748	XFMR	60535	2	BY148748	RETIRE	27-SEP-1990 00:00:00							CC	DOY	MSGE				82NL105026	012732	50	1.7					
2	BY149293	XFMR	61606	2	BY149293	RETIRE	17-SEP-1990 00:00:00							CC	DOY	HI				248321683	012732	50	2					
2	BY149721	XFMR	3127244	2	BY149721	RETIRE	12-JUL-1990 00:00:00							CC	DOY	GE				K168292Y71AA	4200117	100	1.8					
2	BY14984	XFMR	62599	2	BY14984	RETIRE	17-SEP-1990 00:00:00							CC	DOY	PEN				149056	4200212	15	2.8					
2	BY150014	XFMR	3127746	2	BY150014	RETIRE	12-JUL-1990 00:00:00							CC	DOY	ABC				71E55290	4200115	50	1.8					
2	BY150329	XFMR	3128089	2	BY150329	RETIRE	06-JUN-1990 00:00:00							CC	DOY	GE				K284027Y71AA	012926	25	2					
2	BY150397	XFMR	3128111	2	BY150397	RETIRE	04-OCT-1990 00:00:00							CC	DOY	AC				72265876317	4200115	50	1.8					
2	BY150442	XFMR	3128215	2	BY150442	RETIRE	04-OCT-1990 00:00:00							CC	DOY	WH				71AB12013	4200115	50	1.7					
2	BY151210	XFMR	3131176	2	BY151210	RETIRE	20-SEP-1990 00:00:00							CC	DOY	PEN				802443812	012764	10	3.6					
2	BY155372	XFMR	69959	2	BY155372	RETIRE	20-SEP-1990 00:00:00							CC	DOY	KUH				3808932285	018946	100	1.9					
2	BY15588	XFMR	3134371	2	BY15588	RETIRE	12-JUL-1990 00:00:00							CC	DOY	GE				9366679	012925	10	2.8					
2	BY157288	XFMR	3136705	2	BY157288	RETIRE	20-SEP-1990 00:00:00							CC	DOY	HI				504072485	012548	15	2					
2	BY158031	XFMR	73961	2	BY158031	RETIRE	27-SEP-1990 00:00:00							CC	DOY	DZR				85A232424	012732	50	1.8					
2	BY15914	XFMR	3137481	2	BY15914	RETIRE	04-OCT-1990 00:00:00							CC	DOY	LM				1072181	4200210	5	3.1					
2	BY16019	XFMR	3139319	2	BY16019	RETIRE	24-AUG-1990 00:00:00							CC	DOY	WH				5478843	4200271	3	2.7					
2	BY16100	XFMR	3140191	2	BY16100	RETIRE	24-AUG-1990 00:00:00							CC	DOY	LM				1096418	4200271	3	2.9					
2	BY161080	XFMR	78645	2	BY161080	RETIRE	17-SEP-1990 00:00:00							CC	DOY	GE				P100993Y5A	012731	25	2.7					
2	BY16344	XFMR	3144611	2	BY16344	RETIRE	24-AUG-1990 00:00:00							CC	DOY	MOL				1136592	4200271	3	2.5					
2	BY16439	XFMR	3146285	2	BY16439	RETIRE	04-OCT-1990 00:00:00							CC	DOY	MOL				1145164	4200271	3	2.5					
2	BY165278	XFMR	81952	2	BY165278	RETIRE	03-JAN-1990 00:00:00							CC	DOY	CM				288180411	012548	15	2					
2	BY165304	XFMR	81925	2	BY165304	RETIRE	03-JAN-1990 00:00:00							CC	DOY	CM				288180523	012731	25	1.7					
2	BY16770	XFMR	3140671	2	BY16770	RETIRE	20-SEP-1990 00:00:00							CC	DOY	WH				5478860	4200271	5	2.7					
2	BY16787	XFMR	3149678	2	BY16787	RETIRE	06-JUN-1990 00:00:00							CC	DOY	WH				5478620	4200271	3	2.7					
2	BY17182	XFMR	86439	2	BY17182	RETIRE	23-MAY-1990 00:00:00							CC	DOY	GE				6222891	012925	10	2.8					
2	BY17561	XFMR	88782	2	BY17561	RETIRE	07-AUG-1990 00:00:00							CC	DOY	LM				1152775	012925	10	2.6					
2	BY17626	XFMR	89288	2	BY17626	RETIRE	07-AUG-1990 00:00:00							CC	DOY	LM				1150721	4200210	5	2.8					
2	BY17721	XFMR	3167045	2	BY17721	RETIRE	12-JUL-1990 00:00:00							CC	DOY	LM				1206808	4200210	5	3.9					
2	BY18039	XFMR	3172834	2	BY18039	RETIRE	12-JUL-1990 00:00:00							CC	DOY	GE				6213847	012925	10	2.8					
2	BY18119	XFMR	3173064	2	BY18119	RETIRE	24-AUG-1990 00:00:00							CC	DOY	MOL				1167634	4200271	3	2.5					
2	BY18460	XFMR	3173691	2	BY18460	RETIRE	12-JUL-1990 00:00:00							CC	DOY	AC				8663608	4200210	5	0					
2	BY18722	XFMR	3173843	2	BY18722	RETIRE	04-OCT-1990 00:00:00							CC	DOY	WH				5648626	4200210	5	3.1					
2	BY1882	XFMR	3173962	2	BY1882	RETIRE	24-AUG-1990 00:00:00							CC	DOY	WAG				YC3593	4201471	3	2.6					
2	BY18820	XFMR	3173961	2	BY18820	RETIRE	20-SEP-1990 00:00:00							CC	DOY	LM				1135046	012926	25	2.5					
2	BY19466	XFMR	3180157	2	BY19466	RETIRE	06-JUN-1990 00:00:00							CC	DOY	PEN				186911	4200271	3	3.3					
2	BY19488	XFMR	3180170	2	BY19488	RETIRE	06-JUN-1990 00:00:00							CC	DOY	PEN				1869130	4200271	3	3.3					
2	BY19533	XFMR	3180189	2	BY19533	RETIRE	06-JUN-1990 00:00:00							CC	DOY	PEN				1869132	4200271	3	3.3					
2	BY1960	XFMR	3180236	2	BY1960	RETIRE	06-JUN-1990 00:00:00							CC	DOY	LM				557538	4200271	3	3.1					
2	BY19749	XFMR	3180332	2	BY19749	RETIRE	04-OCT-1990 00:00:00							CC	DOY	AC				2380299	4200271	3	2.9					
2	BY19900	XFMR	3180423	2	BY19900	RETIRE	06-JUN-1990 00:00:00							CC	DOY	PEN				2083011	012925	10	3.4					
2	BY19944	XFMR	3180464	2	BY19944	RETIRE	24-AUG-1990 00:00:00							CC	DOY	MOL				1218294	4200210	5	2.4					
2	BY20011	XFMR	3180526	2	BY20011	RETIRE	20-SEP-1990 00:00:00							CC	DOY	MOL				1219062	4200210	5	2.4					
2	BY20051	XFMR	3180550	2	BY20051	RETIRE	12-JUL-1990 00:00:00							CC	DOY	AC				2403516	4200210	5	2.7					
2	BY20065	XFMR	3180554	2	BY20065	RETIRE	06-JUN-1990 00:00:00							CC	DOY	AC				2403347	4200210	5	2.7					
2	BY20081	XFMR	3180560	2	BY20081	RETIRE	04-OCT-1990 00:00:00							CC	DOY	AC				2403371	4200210	5	2.7					
2	BY20116	XFMR	3180593	2	BY20116	RETIRE	06-JUN-1990 00:00:00							CC	DOY	AC				2403364	4200210	5	2.7					
2	BY20260	XFMR	3180646	2	BY20260	RETIRE	12-JUL-1990 00:00:00							CC	DOY	LM				12300170	4200271	3	2.9					
2	BY20972	XFMR	3181147	2	BY20972	RETIRE	04-OCT-1990 00:00:00							CC	DOY	LM				1234478	4200271	3	2.9					
2	BY21360	XFMR	3181266	2	BY21360	RETIRE	24-AUG-1990 00:00:00							CC	DOY	WAG				5F411219	012764	10	2.7					
2	BY21715	XFMR	97723	2	BY21715	RETIRE	17-SEP-1990 00:00:00							CC	DOY	PEN				2084929	012926	25	3.1					
2	BY22104	XFMR	3181453	2	BY22104	RETIRE	24-AUG-1990 00:00:00							CC	DOY	PEN				1858243	4200271	3	3.3					
2	BY22600	XFMR	3181797	2	BY22600	RETIRE	24-AUG-1990 00:00:00							CC	DOY	PEN				185837	4200210	5	3.1					
2	BY22974	XFMR	3182008	2	BY22974	RETIRE	04-OCT-1990 00:00:00							CC	DOY	LM				1228214	4200210	5	2.8					
2	BY2319	XFMR	3182220	2	BY2319	RETIRE	06-JUN-1990 00:00:00							CC	DOY	LM				428421	4200271	3	3.1					
2	BY23416	XFMR	3182455	2	BY23416	RETIRE	12-JUL-1990 00:00:00							CC	DOY	LM				1311210	012925	10	2.5					
2	BY23452	XFMR	3182495	2																								

STOCK INFO										ACQUISITION																		
DESIGN_TYPE	PHASES	STANDARD_PRIMARY_VOLTAGE	STANDARD_SECONDARY_VOLTAGE	TAPS_CODE	PRIMARY_BUSHINGS	POLARITY_CODE	BASIC_INSULATION_LEVEL	NAMEPLATE_PRIMARY_VOLTAGE	NAMEPLATE_SECONDARY_VOLTAGE	PLANT_ACCOUNT	PLANT_ACCOUNT_GROUP_NUMBER	PURCHASE_ORDER_NUMBER	PURCHASE_ORDER_RELEASE	PURCHASE_ORDER_ITEM	PURCHASE_ORDER_SUPPLEMENT	PURCHASE_ORDER_5	ORIGINAL_ACQUISITION_SOURCE	ORIGINAL_ACQUISITION_METHOD	ORIGINAL_ACQUISITION_CONDITION	ORIGINAL_ACQUISITION_DATE	ORIGINAL_PURCHASED_PRICE	ACQUISITION_SOURCE	ACQUISITION_METHOD	ACQUISITION_CONDITION	ACQUISITION_DATE	PURCHASED_PRICE	GENERAL_COMMENTS	NUMBER_OF_REBUILDS
CNV	1			002		A		7620/13200Y	240/480	368	1	A93630			01							HI	PURC	NEW	01-MAY-1991 00:00:00	339	PDR D106300	0
CNV	1			002		A		7620/13200Y	240/480	368	1	A93640			07							KAGE	PURC	NEW	01-SEP-1981 00:00:00	408	PDR D106300	0
CNV	1			001		A		1380/3600Y/8000	120/240	368	1	A93640			05							KUH	PURC	NEW	01-OCT-1981 00:00:00	330	PDR D112039	0
CNV	1			001		A		1380/3600Y/8000	120/240	368	1	A93620			22							SAE	PURC	NEW	01-APR-1982 00:00:00	330	PDR D106288	0
CNV	1			001		A		1380CV/7970	120/240	368	1	L08002			01							HI	PURC	NEW	01-APR-1982 00:00:00	330	PDR D106300	0
CNV	1			001		A		13858Y/8000	120/240	368	1	L08001			34							MGJ	PURC	NEW	01-JAN-1983 00:00:00	607	PDR D106300	0
CNV	1			001		A		1380CV/7970	120/240	368	1	L24401			05							HI	PURC	NEW	01-JUL-1983 00:00:00	664	PDR D106299	0
CNV	1			002		A		7620/13200Y	120/240	368	1	A99999			00							MON	PURC	USED	01-FEB-1983 00:00:00	832	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G41912										PEN	PURC	NEW	01-NOV-1949 00:00:00	209	PDR D106299	0
CNV	1			002		A		1320Q/7620	120/240	368	1	A99999			00							MON	PURC	USED	01-FEB-1983 00:00:00	484	PDR D106285	0
CNV	1			002		A		1320Q/7620	120/240	368	1	A99999			00							MON	PURC	USED	01-FEB-1983 00:00:00	322	PDR D106276	0
CNV	1			002		A		1320Q/7620	120/240	368	1	A99999			00							MON	PURC	USED	01-FEB-1983 00:00:00	494	PDR D112033	0
CNV	1			002		A		1320Q/7620	120/240	368	1	A99999			00							MON	PURC	USED	01-FEB-1983 00:00:00	484	PDR D112033	0
CNV	1			001		A		8000	120/240	368	1	L43006										GE	PURC	NEW	01-DEC-1949 00:00:00	162	PDR D112027	0
SUB	1			001		A		1380CV/7970	240/120	368	11	L62343			00							KUH	PURC	NEW	01-MAY-1985 00:00:00	1016	PDR D112026	0
CNV	1			002		A		7620	120/240	368	1	G46362										GE	PURC	NEW	01-APR-1950 00:00:00	194	PDR D106285	0
CNV	1			001		A		1380/3600Y/8000	120/240	368	1	L69731			10							HI	PURC	NEW	01-OCT-1985 00:00:00	354	PDR D112027	0
CNV	1			001		A		7970/13800	120/240	368	1	L69732			12							DZR	PURC	NEW	01-SEP-1985 00:00:00	593	PDR D106300	0
CNV	1			002		A		7620	120/240	368	1	G48355													01-JUN-1950 00:00:00	83	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G45349													01-JUL-1950 00:00:00	69	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G46249													01-JUL-1950 00:00:00	69	PDR D106292	0
CNV	1			001		A		1380CV/7970	120/240	368	1	L80822			16							GE	PURC	NEW	01-MAR-1987 00:00:00	377	PDR D106299	0
CNV	1			002		A		7620	120/240	368	1	G46772										MOJ	PURC	NEW	01-JAN-1950 00:00:00	62	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G47410													01-APR-1950 00:00:00	74	PDR D112033	0
CNV	1			001		A		1380Q/8000	120/240	368	1	103719													01-JUN-1988 00:00:00	326	WARRANTY UNIT - CR	0
CNV	1			001		A		1350Q/8000	120/240	368	1	103719			04							CM	PURC	NEW	01-JUN-1988 00:00:00	378	WARRANTY UNIT - CR	0
CNV	1			002		A		7620	120/240	368	1	G48354										CM	PURC	NEW	01-JUN-1950 00:00:00	62	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G48354										WH	PURC	NEW	01-JAN-1949 00:00:00	62	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G48352													01-JUN-1950 00:00:00	145	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	G48355													01-JUN-1950 00:00:00	142	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G48355													01-JUN-1950 00:00:00	83	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G47849													01-JUN-1950 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G48352										GE	PURC	NEW	01-JUN-1950 00:00:00	162	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G48357													01-JUN-1950 00:00:00	75	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G48353													01-JAN-1953 00:00:00	117	PDR D106285	0
CNV	1			002	1	A		7620	120/240	368	1	G48354													01-JUN-1950 00:00:00	117	PDR D112033	0
CNV	1			002		A		8000	120/240	368	1														01-DEC-1944 00:00:00	48	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G48355													01-OCT-1950 00:00:00	251	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G52805										PEN	PURC	NEW	01-JAN-1950 00:00:00	75	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G48351										PEN	PURC	NEW	01-JAN-1950 00:00:00	75	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G48351													01-JUN-1950 00:00:00	75	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1														01-MAY-1945 00:00:00	45	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G52804													01-JUN-1950 00:00:00	75	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G49358													01-JUL-1950 00:00:00	194	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G52810													01-DEC-1950 00:00:00	119	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G52810										MOJ	PURC	NEW	01-DEC-1950 00:00:00	119	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G52804													01-DEC-1950 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G52804													01-DEC-1950 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G52804													01-DEC-1950 00:00:00	119	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G52804													01-DEC-1950 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G52805													01-DEC-1950 00:00:00	80	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G52805													01-DEC-1950 00:00:00	74	PDR D112033	0
CNV	1			001		A		8000	120/240	368	1	G52453										LM	PURC	NEW	01-NOV-1950 00:00:00	178	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G49359													01-AUG-1950 00:00:00	286	PDR D106299	0
CNV	1			002		A		7620	120/240	368	1	G49358													01-JUL-1950 00:00:00	74	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G49358													01-JUL-1950 00:00:00	119	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G52805													01-DEC-1950 00:00:00	119	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G52805													01-DEC-1950 00:00:00	49	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G60930													01-OCT-1951 00:00:00	194	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G69888													01-OCT-1952 00:00:00	259	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G69918													01-OCT-1952 00:00:00	194	PDR D106276	0
CNV	1			002	</																							

O I L D A T A							I N S T A L L A T I O N							
OIL_SAMPLE_NUMB ER	OIL_SAMPLE_DATE	NON_PCB_INDICATO R	LESS_THAN_INDICAT OR	PCB_CONTENT	PCB_TEST_DATE	PCB_INFORMATION_ TEST_TYPE	PCB_INFORMATION_ TEST_LAB	PCB_INFORMATION_ TEST_DOCUMENT	PHASE	INSTALLED_STATUS	INSTALLATION_PURP OSE	LOAD_VERIFICATION TYPE	DIS_WVR_NO	CONVERSION_INDIC ATOR
				0										
				0										
		Y		0		MG								
				0										
		Y	<	50		MG	HI							
		Y		23		LB	CMS	4164.44						
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		MG	CM							
				0										
		Y	<	50		CL	COM							
		Y		14.2		LB	CMS	4164.32						
		Y		26.7		LB	CMS	4164.35						
				0										
				0										
		Y		0										
				0										
				0										
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				0										
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				0										
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y		25		LB	SGS	E9003-070						
		Y		0		LB	CMS	4164.11						
		Y		36.8		LB	CMS	4164.30						
		Y		42.3		LB	CMS	4164.15						
				0										
		Y		45.6		LB	CMS	4164.18						
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y		7		LB	CAL	L-243						
				0										
		Y		11		LB	SGS	E9003-070						
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y		32		LB	CMS	4164.50						
		Y	<	50		CL	COM							
				0										
		Y		34		LB	CMS	4164.44						
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y		11.5		LB	CMS	4164.32						
				0										
		Y		45.4		LB	CMS	4164.30						

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					121		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					96		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					100		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					97		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					115		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					92		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					85		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					99		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					486		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					97		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					88		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					334		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					47		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					433		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					55		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					43		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					226		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					483		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					293		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					319		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					29		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					647		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					295		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					30		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					11		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					471		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					477		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					380		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					315		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					256		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					483		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					287		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					321		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					409		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					387		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					470		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					447		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					236		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					128		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					246		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					370		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					455		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					458		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					462		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					411		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					254		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					361		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					449		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					130		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					86		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					83		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					396		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					258		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					184		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					358		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					274		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					695		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					222		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					362		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					362		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					12		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					315		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					363		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					323		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					197		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					447		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					452		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					708		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					447		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					345		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					393		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					412		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					432		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					436		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					254		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					444		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					445		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					595		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					251		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					304		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					998		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					440		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					393		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					423		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					248		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					237		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					145		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					434		

HISTORY															EQUIPMENT													
COMPANY	COMPANY_EQUIPMENT_NUMBER	EQUIPMENT_TYPE	HISTORY_ID	HISTORY_COMPANY	HISTORY_EQUIPMENT_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY_STATUS	STOREROOM	LOCAL_OFFICE	DISTRIBUTION_LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN_SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_NAME	MANUFACTURER_SERIAL_NUMBER	STOCK_CLASS_ITEM_NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF_OIL
2	BY29562	XFMR	39867	2	BY29562	RETIRE	17-SEP-1990 00:00:00							CC	DOY					MOLE	1347599	4200212	15	2.5				
2	BY29664	XFMR	39705	2	BY29664	RETIRE	07-AUG-1990 00:00:00							CC	DOY					GE	6920638	4200210	5	3.2				
2	BY30605	XFMR	3186124	2	BY30085	RETIRE	24-AUG-1990 00:00:00							CC	DOY					PEN	2285146	4200210	5	3				
2	BY30087	XFMR	3186126	2	BY30087	RETIRE	12-JUL-1990 00:00:00							CC	DOY					PEN	2285119	4200210	5	3				
2	BY30255	XFMR	3186292	2	BY30255	RETIRE	06-JUN-1990 00:00:00							CC	DOY					GE	6859546	4200210	5	2.7				
2	BY30613	XFMR	3186680	2	BY30613	RETIRE	06-JUN-1990 00:00:00							CC	DOY					PEN	2397928	012980	25	3.2				
2	BY30641	XFMR	3186720	2	BY30641	RETIRE	12-JUL-1990 00:00:00							CC	DOY					PEN	2983242	4200210	5	3.1				
2	BY31311	XFMR	100027	2	BY31311	RETIRE	07-AUG-1990 00:00:00							CC	DOY					AC	2679385	012925	10	2.8				
2	BY31487	XFMR	3187378	2	BY31487	RETIRE	06-JUN-1990 00:00:00							CC	DOY					LM	14138520	4200212	15	2.4				
2	BY31543	XFMR	3187400	2	BY31543	RETIRE	04-OCT-1990 00:00:00							CC	DOY					WAG	6FH0493	4200210	5	2.9				
2	BY31635	XFMR	3187429	2	BY31635	RETIRE	20-SEP-1990 00:00:00							CC	DOY					MOLE	1393545	4200212	15	2.5				
2	BY31663	XFMR	100122	2	BY31663	RETIRE	17-SEP-1990 00:00:00							CC	DOY					MOLE	1390069	012926	25	3.1				
2	BY31762	XFMR	3187481	2	BY31762	RETIRE	06-JUN-1990 00:00:00							CC	DOY					MOLE	1394458	4200212	15	2.5				
2	BY31826	XFMR	100197	2	BY31826	RETIRE	03-JUL-1990 00:00:00							CC	DOY					CTC	249866	012925	10	2.3				
2	BY31873	XFMR	100199	2	BY31873	RETIRE	23-MAY-1990 00:00:00							CC	DOY					KUH	1392755	012926	25	3.1				
2	BY31899	XFMR	100213	2	BY31899	RETIRE	07-AUG-1990 00:00:00							CC	DOY					MOLE	1392414	4200212	15	2.5				
2	BY32102	XFMR	3187530	2	BY32102	RETIRE	06-JUN-1990 00:00:00							CC	DOY					WAG	68H0081	4200210	5	2.9				
2	BY32108	XFMR	100338	2	BY32108	RETIRE	07-AUG-1990 00:00:00							CC	DOY					WAG	68H0083	4200210	5	2.9				
2	BY32115	XFMR	100345	2	BY32115	RETIRE	23-MAY-1990 00:00:00							CC	DOY					WAG	68H0086	4200210	5	2.9				
2	BY32209	XFMR	100397	2	BY32209	RETIRE	17-SEP-1990 00:00:00							CC	DOY					MOLE	1394052	012925	10	2.2				
2	BY32458	XFMR	3187770	2	BY32458	RETIRE	12-JUL-1990 00:00:00							CC	DOY					PEN	2998686	012925	10	3.3				
2	BY32540	XFMR	100625	2	BY32540	RETIRE	07-AUG-1990 00:00:00							CC	DOY					MOLE	1420841	4200210	5	2.4				
2	BY32725	XFMR	3187884	2	BY32725	RETIRE	07-JUN-1990 00:00:00							CC	DOY					MOLE	1425622	4200212	15	2.5				
2	BY32824	XFMR	100756	2	BY32824	RETIRE	23-MAY-1990 00:00:00							CC	DOY					AC	2784299	012926	25	2.6				
2	BY32860	XFMR	3187925	2	BY32860	RETIRE	12-JUL-1990 00:00:00							CC	DOY					WAG	68H2323	4200210	5	2.9				
2	BY32913	XFMR	100828	2	BY32913	RETIRE	23-MAY-1990 00:00:00							CC	DOY					CTC	282520	4200212	15	2.4				
2	BY32997	XFMR	100867	2	BY32997	RETIRE	27-SEP-1990 00:00:00							CC	DOY					MOLE	1271400	012925	10	2.8				
2	BY33028	XFMR	3188033	2	BY33028	RETIRE	12-JUL-1990 00:00:00							CC	DOY					AC	2745007	4200211	10	2.8				
2	BY33244	XFMR	3188230	2	BY33244	RETIRE	24-AUG-1990 00:00:00							CC	DOY					PEN	2995541	4200212	15	2.7				
2	BY33294	XFMR	3188275	2	BY33294	RETIRE	24-AUG-1990 00:00:00							CC	DOY					WAG	68H0131	4200210	5	2.9				
2	BY3334	XFMR	3188312	2	BY3334	RETIRE	24-AUG-1990 00:00:00							CC	DOY					WAG	Y02308	4201410	5	3				
2	BY33569	XFMR	3188539	2	BY33569	RETIRE	12-JUL-1990 00:00:00							CC	DOY					PEN	2992210	4200210	5	3.1				
2	BY33815	XFMR	3188881	2	BY33815	RETIRE	24-AUG-1990 00:00:00							CC	DOY					PEN	3193491	4200210	5	3				
2	BY34005	XFMR	3189106	2	BY34005	RETIRE	24-AUG-1990 00:00:00							CC	DOY					CTC	28582	012926	25	2.3				
2	BY34098	XFMR	3189243	2	BY34098	RETIRE	20-SEP-1990 00:00:00							CC	DOY					CTC	28426	012926	25	2.5				
2	BY34217	XFMR	3189420	2	BY34217	RETIRE	24-AUG-1990 00:00:00							CC	DOY					CTC	292629	4200212	15	2.5				
2	BY34218	XFMR	3189422	2	BY34218	RETIRE	06-JUL-1990 00:00:00							CC	DOY					CTC	292697	4200212	15	2.5				
2	BY34250	XFMR	3189470	2	BY34250	RETIRE	06-JUL-1990 00:00:00							CC	DOY					CTC	28866	4200212	15	2.5				
2	BY34684	XFMR	3190121	2	BY34684	RETIRE	13-JUL-1990 00:00:00							CC	DOY					CTC	3380618	4200212	15	2.8				
2	BY34717	XFMR	3190160	2	BY34717	RETIRE	12-JUL-1990 00:00:00							CC	DOY					GE	C273756	4200210	5	2.9				
2	BY34816	XFMR	3190294	2	BY34816	RETIRE	06-JUL-1990 00:00:00							CC	DOY					GE	C273775	4200210	5	2.9				
2	BY34931	XFMR	3190472	2	BY34931	RETIRE	12-JUL-1990 00:00:00							CC	DOY					PEN	33894113	4200210	5	2.5				
2	BY35255	XFMR	3190675	2	BY35255	RETIRE	12-JUL-1990 00:00:00							CC	DOY					MOLE	1432169	012925	10	2.2				
2	BY35527	XFMR	101274	2	BY35527	RETIRE	03-JUL-1990 00:00:00							CC	DOY					MOLE	1438446	4200212	15	2.5				
2	BY35552	XFMR	3190805	2	BY35552	RETIRE	24-AUG-1990 00:00:00							CC	DOY					IND	036336759P	4200410	5	2.8				
2	BY35927	XFMR	101441	2	BY35927	RETIRE	17-SEP-1990 00:00:00							CC	DOY					MOLE	1449544	4200212	15	2.5				
2	BY36132	XFMR	3191255	2	BY36132	RETIRE	24-AUG-1990 00:00:00							CC	DOY					PEN	339027	4200210	5	2.4				
2	BY36224	XFMR	3191378	2	BY36224	RETIRE	06-JUN-1990 00:00:00							CC	DOY					PEN	3484027	4200210	5	2.5				
2	BY36300	XFMR	3191508	2	BY36300	RETIRE	06-JUN-1990 00:00:00							CC	DOY					PEN	3484075	4200210	5	2.5				
2	BY36371	XFMR	101502	2	BY36371	RETIRE	30-MAY-1995 00:00:00							OT	DOY					CTC	3995545	012925	10	2.3				
2	BY36634	XFMR	3191927	2	BY36634	RETIRE	04-OCT-1990 00:00:00							CC	DOY					CTC	3218153	012926	25	2.3				
2	BY36697	XFMR	3192026	2	BY36697	RETIRE	06-JUN-1990 00:00:00							CC	DOY					KUH	C35084	4200212	15	2.5				
2	BY3672	XFMR	3192052	2	BY3672	RETIRE	20-SEP-1990 00:00:00							CC	DOY					WAG	Y03275	4200410	5	3				
2	BY3673	XFMR	3192068	2	BY3673	RETIRE	24-AUG-1990 00:00:00							CC	DOY					WH	3838326	4201470	1.5	2.7				
2	BY36860	XFMR	3192263	2	BY36860	RETIRE	12-JUL-1990 00:00:00							CC	DOY					CTC	327937	012925	10	2.3				
2	BY36863	XFMR	3192268	2	BY36863	RETIRE	24-AUG-1990 00:00:00							CC	DOY					CTC	327935	012925	10	2.3				
2	BY37294	XFMR	101670	2	BY37294	RETIRE	03-JUL-1990 00:00:00							CC	DOY					GE	C267889	4200210	5	2.8				
2	BY37468	XFMR	3192618	2	BY37468	RETIRE	04-OCT-1990 00:00:00							CC	DOY					CTC	329629	4200212	15	2.5				
2	BY37489	XFMR	3192624	2	BY37489	RETIRE	04-OCT-1990 00:00:00							CC	DOY					WH	1218305	4200210	5	2.8				
2	BY37588	XFMR	101797	2	BY37588	RETIRE	07-AUG-1990 00																					

STOCK INFO										ACQUISITION																			
DESIGN_TYPE	PHASE	STANDARD_PRIMARY_VOLTAGE	STANDARD_SECONDARY_VOLTAGE	TAPS_CODE	PRIMARY_BUSHINGS	POLARITY_CODE	BASIC_INSULATION_LEVEL	NAMEPLATE_PRIMARY_VOLTAGE	NAMEPLATE_SECONDARY_VOLTAGE	PLANT_ACCOUNT	PLANT_ACCOUNT_GROUP_NUMBER	PURCHASE_ORDER_NUMBER	PURCHASE_ORDER_RELEASE	PURCHASE_ORDER_ITEM	PURCHASE_ORDER_SUPPLEMENT	PURCHASE_ORDER_5	ORIGINAL_ACQUISITION_SOURCE	ORIGINAL_ACQUISITION_METHOD	ORIGINAL_ACQUISITION_CONDITION	ORIGINAL_ACQUISITION_DATE	ORIGINAL_PURCHASED_PRICE	ACQUISITION_SOURCE	ACQUISITION_METHOD	ACQUISITION_CONDITION	ACQUISITION_DATE	PURCHASED_PRICE	GENERAL_COMMENTS	NUMBER_OF_REBUILDS	
CNV	1			002		A		7620	120/240	368	1	G85347													01-MAR-1954 00:00:00	268	PDR D106299	0	
CNV	1			002		A		7620	120/240	368	1	G86387														01-APR-1954 00:00:00	137	PDR D106286	0
CNV	1			002		A		7620	120/240	368	1	G86234											PEN	PURC	NEW	01-MAR-1954 00:00:00	119	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G86234											PEN	PURC	NEW	01-MAR-1954 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G85329														01-MAR-1954 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G89244														01-JUN-1954 00:00:00	347	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G89481											PEN	PURC	NEW	01-JUN-1954 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G89518														01-JUL-1954 00:00:00	208	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G89944											LM	PURC	NEW	01-JUL-1954 00:00:00	259	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G88266				00							WAG	PURC	NEW	01-JUN-1954 00:00:00	135	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1	G90495														01-JUL-1954 00:00:00	268	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G90707														01-AUG-1954 00:00:00	371	PDR D106299	0
CNV	1			002		A		7620	120/240	368	1	G91618														01-SEP-1954 00:00:00	268	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G91903														01-SEP-1954 00:00:00	195	PDR D106280	0
CNV	1			002		A		7620	120/240	368	1	G91900														01-SEP-1954 00:00:00	367	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	G92177														01-SEP-1954 00:00:00	272	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G92493														01-OCT-1954 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G92493														01-OCT-1954 00:00:00	137	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G92493														01-OCT-1954 00:00:00	119	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	G94547														01-DEC-1954 00:00:00	208	PDR D106299	0
CNV	1			002		A		7620	120/240	368	1	G95940														01-JAN-1955 00:00:00	208	PDR D106295	0
CNV	1			002		A		7620	120/240	368	1	G96234											MOL	PURC	NEW	01-JAN-1955 00:00:00	119	PDR D106288	0
CNV	1			002		A		7620	120/240	368	1	G98390														01-MAR-1955 00:00:00	268	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G99770														01-MAR-1955 00:00:00	347	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	G99772														01-MAR-1955 00:00:00	109	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G98923														01-APR-1955 00:00:00	251	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	G98923														01-MAY-1955 00:00:00	208	PDR D106290	0
CNV	1			002		A		7620	120/240	368	1	G90474											AC	PURC	NEW	01-JUL-1954 00:00:00	194	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1	G91638														01-SEP-1954 00:00:00	259	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G89364														01-OCT-1954 00:00:00	119	PDR D106292	0
CNV	1			002		A		8000	120/240	368	1												WAG	PURC	NEW	01-FEB-1945 00:00:00	76	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1															01-DEC-1974 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1															01-FEB-1955 00:00:00	119	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G98038														01-MAR-1955 00:00:00	347	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	A99999											CTC	PURC	NEW	01-JAN-1954 00:00:00	265	PDR D112027	0
CNV	1			002		A		7620	120/240	368	1	G98896														01-APR-1955 00:00:00	259	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1	G98896														01-APR-1955 00:00:00	259	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1	G99149														01-APR-1955 00:00:00	259	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1															01-MAY-1955 00:00:00	259	PDR D106295	0
CNV	1			002		A		7620	120/240	368	1															01-MAY-1955 00:00:00	119	PDR D106295	0
CNV	1			002		A		7620	120/240	368	1															01-JUN-1955 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1												PEN	PURC	NEW	01-JUN-1955 00:00:00	119	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1															01-MAY-1955 00:00:00	208	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1															01-JUL-1955 00:00:00	267	PDR D106280	0
CNV	1			001		A		8000	120/240	368	1	L70126														01-NOV-1960 00:00:00	194	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1															01-AUG-1955 00:00:00	267	PDR D106299	0
CNV	1			002		A		7620	120/240	368	1												PEN	PURC	NEW	01-JUL-1955 00:00:00	119	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1															01-AUG-1955 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1															01-AUG-1955 00:00:00	119	PDR D106276	0
CNV	1			002		A		7620	120/240	368	1															01-AUG-1955 00:00:00	194	PFN 195 56	0
CNV	1			002		A		7620	120/240	368	1															01-JUL-1955 00:00:00	347	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1															01-OCT-1955 00:00:00	259	PDR D106276	0
CNV	1			001		A		8000	120/240	368	1												WAG	PURC	NEW	01-JAN-1945 00:00:00	76	PDR D112027	0
CNV	1			002		A		8000	120/240	368	1															01-FEB-1945 00:00:00	41	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1															01-NOV-1955 00:00:00	194	PDR D106285	0
CNV	1			002		A		7620	120/240	368	1															01-NOV-1955 00:00:00	194	PDR D106292	0
CNV	1			002		A		7620	120/240	368	1															01-AUG-1955 00:00:00	119	PDR D106280	0
CNV	1			002		A		7620	120/240	368	1															01-DEC-1955 00:00:00	267	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1															01-SEP-1955 00:00:00	119	PDR D112033	0
CNV	1			002		A		7620	120/240	368	1															01-JAN-1956 00:00:00	211	PDR D106288	0
CNV	1			001		A		8000	120/240	368	1															01-JAN-1956 00:00:00	119	PDR D106270	0
CNV	1			002		A		7620	120/240	368	1	L12252														01-MAR-1956 00:00:00	194	PDR D106299	0
CNV	1			00																									

OIL DATA							INSTALLATION							
OIL_SAMPLE_NUMBER	OIL_SAMPLE_DATE	NON_PCB_INDICATOR	LESS_THAN_INDICATOR	PCB_CONTENT	PCB_TEST_DATE	PCB_INFORMATION_TEST_TYPE	PCB_INFORMATION_TEST_LAB	PCB_INFORMATION_TEST_DOCUMENT	PHASE	INSTALLED_STATUS	INSTALLATION_PURPOSE	LOAD_VERIFICATION_TYPE	DIS_WVR_NO	CONVERSION_INDICATOR
		Y	<	0		CL	COM							
				50										
				0										
				0										
				0										
		Y		27.1		LB	CMS	4164.28						
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		34.8		LB	CMS	4164.32						
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		29		LB	CMS	4164.50						
				0										
		Y		19.2		LB	CMS	4164.28						
				0										
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL	COM							
		Y		20		LB	CMS	4164.52						
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL	COM							
				0										
		Y		0				DRY TANK						
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
				0										
				0										
		Y	<	50		CL	COM							
		Y		21.6		LB	CMS	4164.18						
		Y	<	50		CL	COM							
		Y		31		CL	CMS	4164.50						
				0										
		Y	<	50		CL	COM							
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL								
				0										
		Y	<	50		CL	COM							
		Y		16.9		LB	CMS	4164332						
		Y		32		LB	CMS	4164.44						
		Y	<	50		CL								
				0										
		Y	<	50		CL								
				0										
				0										
		Y	<	50		CL								
		Y	<	50		CL								
		Y	<	50		CL								
		Y	<	50		CL								
		Y		29.5		LB		CMS4164.25						
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL								

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					328		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					505		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					415		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					441		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					364		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					431		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					481		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					285		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					424		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					264		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					274		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					545		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					238		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					488		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					228		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					277		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					195		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					391		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					923		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					325		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					230		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					432		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					339		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					18		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					320		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					999		
RT	NOTA	166			0		DFMACONVERT	26-OCT-1995 00:00:00					350		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					245		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					159		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					317		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					542		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					409		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					425		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					423		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					355		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:00:00					168		
RT	NOTA	400			0		DFMACONVERT	26-OCT-1995 00:							

OIL DATA									INSTALLATION					
OIL_SAMPLE_NUMBER	OIL_SAMPLE_DATE	NON_PCB_INDICATOR	LESS_THAN_INDICATOR	PCB_CONTENT	PCB_TEST_DATE	PCB_INFORMATION_TEST_TYPE	PCB_INFORMATION_TEST_LAB	PCB_INFORMATION_TEST_DOCUMENT	PHASE	INSTALLED_STATUS	INSTALLATION_PURPOSE	LOAD_VERIFICATION_TYPE	DIS_WVR_NO	CONVERSION_INDICATOR
				0										
				0										
		Y		21.2		LB	CMS	4164.39						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
				0										
		Y		23.5		LB	CMS	4164.18						
		Y	<	50		CL	COM							
		Y		9		LB	CAL	D-LPL-1						
		Y		2		LB		E9003-070						
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y		0		LB	CMS	4164.16						
		Y	<	50		CL	COM							
				0										
		Y		18.2		LB	CMS	4164.16						
		Y	<	50		CL	COM							
				0										
				0										
		Y	<	50		CL	COM							
		Y		13		LB	SGS	E9003-021						
		Y		18.9		LB	CMS	4164.28						
		Y	<	50		CL	COM							
		Y		0		LB	CMS	4164.32						
		Y	<	50		CL	COM							
		Y		37		LB	CMS	4164.50						
		Y	<	50		CL	COM							
		Y		0		LB	SGS	E9003-02						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										
		Y		25.7		LB	CMS	4164.32						
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	18.6		LB	CMS	4164.32						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		25		LB	CMS	4164.16						
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	13.9		LB	CMS	4164.19						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL	COM							
		Y		28		LB	CMS	4164.50						
				0										
				0										
				0										
				0										

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					392		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					391		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					397		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					375		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					3		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					398		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					397		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					396		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					229		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					157		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					397		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					231		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					367		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					205		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					526		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					415		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					279		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					393		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					368		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					74		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					218		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					391		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					61		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					377		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					370		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					295		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					284		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					35		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					570		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					396		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					381		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					417		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					246		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					379		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					299		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					1		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					362		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					392		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					213		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					375		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					357		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					383		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					53		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					52		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					234		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					31		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					389		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					264		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					166		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					393		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					380		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					360		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					249		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					542		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					252		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					196		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					213		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					367		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					133		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					381		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					522		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					378		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					322		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					379		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					344		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					270		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					381		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					413		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					540		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					300		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					243		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					243		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					377		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					366		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					386		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					362		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					377		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					343		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					280		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					289		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					377		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					256		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					359		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					242		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					156		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					303		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					280		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					367		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					378		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					274		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					326		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					364		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					233		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					217		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					371		
RT	NOTA	166			0		DEMCONVERT	26-OCT-1995 00:00:00					259		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					228		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					259		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					278		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					72		
RT	NOTA	400			0		DEMCONVERT	26-OCT-1995 00:00:00					219		

OIL DATA									INSTALLATION					
OIL_SAMPLE_NUMBER	OIL_SAMPLE_DATE	NON_PCB_INDICATOR	LESS_THAN_INDICATOR	PCB_CONTENT	PCB_TEST_DATE	PCB_INFORMATION_TEST_TYPE	PCB_INFORMATION_TEST_LAB	PCB_INFORMATION_TEST_DOCUMENT	PHASE	INSTALLED_STATUS	INSTALLATION_PURPOSE	LOAD_VERIFICATION_TYPE	DIS_WIR_NO	CONVERSION_INDICATOR
				0					C	Connected	SVUC	NORM		Y
				0										
				0										
				0										
				0										
		Y	<	1		LB	CAL	186-187						
				0										
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		44.7		LB	CMS	4164.28						
				0										
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
		Y	<	50		CL	COM							
		Y		2		LB	CMS	4500.30						
		Y	<	11		MG	SAE							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		25.9		LB	CMS	4146.25						
		Y		5.8		LB	CMS	4164.16						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y		16		LB	CMS	4164.44						
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50		CL	COM							
				0										
				0										
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										
				0										
				0										
		Y	<	50	15-JUN-1995 00:00:00	CL	COM							
		Y		40		LB	SC	L95/122						
		Y		41		LB	CMS	4164.53						
		Y		29		LB	CMS	4164.44						
		Y	<	50		CL	COM							
				0										
				0										
		Y	<	50		CL	COM							
		Y		43.8		LB	CMS	4164.11						
		Y		9		LB	SGS	E9003-070						
		Y	<	50		CL	COM							
				0										
				0										
				0										
				0										
				0										
				0										

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
SV	NOTA	400	14	239662141	100457224	100457235	ISUS	21-OCT-2009 00:00	jenmcdm				368		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					296		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					363		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					361		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					335		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					0		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					345		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					358		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					356		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					243		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					86		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					358		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					345		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					72		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					288		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					349		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					362		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					563		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					453		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					333		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					320		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					242		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					358		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					104		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					354		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					355		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					250		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					354		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					322		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					287		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					254		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					186		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					47		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					397		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					325		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					973		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					779		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					894		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					892		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					231		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					196		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					267		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					249		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					348		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					129		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					810		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					244		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					343		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					869		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					348		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					61		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					348		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					340		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					348		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					59		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					915		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					329		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					340		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					195		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					338		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					38		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					306		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					898		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					122		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					893		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					979		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					959		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					891		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					969		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					869		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					331		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					312		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					52		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					325		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					931		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					399		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					887		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					2		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					249		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					330		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					338		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					355		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					326		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					335		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					299		
RT	NOTA	166			0		RETIRE	27-JUN-1995 14:06	PLANIN		OR	DOV	390		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					204		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					261		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					252		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					224		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					494		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					2		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					275		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					321		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					324		
RT	NOTA	166			0		DFMACONVERT	06-OCT-1995 00:00:00					311		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					480		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					329		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					326		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					321		
RT	NOTA	400			0		DFMACONVERT	06-OCT-1995 00:00:00					79		

EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	T_TRACKED_SERVICE_LOCATION					FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1	
					BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1							
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								262
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								317
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								255
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								256
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								251
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								245
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								241
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								246
RT	NOTA	400			0		DFMCONVERT	06-OCT-1995 00:00:00								316
RT	NOTA	400			0		DFMCONVERT	06-OCT-1995 00:00:00								360
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								275
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								311
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								275
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								404
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								404
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								394
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								395
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								290
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								290
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								290
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								255
RT	NOTA	400			0		DFMCONVERT	06-OCT-1995 00:00:00								342
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								336
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								192
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								234
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								249
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								206
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								163
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								210
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								163
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								163
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								272
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								355
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								395
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								379
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								352
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								205
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00								303
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								384
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								382
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								357
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								382
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								589
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								369
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								342
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								385
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								293
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								316
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								388
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								375
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00								304
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								358
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								357
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								261
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								360
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								246
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								359
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								363
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								346
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								343
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								266
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								225
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								337
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								333
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								133
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								339
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								143
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00								949
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								942
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								338
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								328
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								332
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								263
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								271
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								313
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								242
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								320
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								243
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								312
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								309
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								311
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								313
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								275
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								311
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								305
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00								286
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00								23
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								269
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								289
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								282
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00								20
RT	NOTA	166			0											

EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	T_TRACKED_SERVICE_LOCATION				FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1	
					BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1							ACTION_USER_1
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00							
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				73			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				350			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				350			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				350			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				220			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				182			
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00				11			
RT	NOTA	400			0		DFMCONVERT	06-OCT-1995 00:00:00				300			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				60			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				103			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				213			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				297			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				287			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				280			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				273			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				292			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				290			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				291			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				291			
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00				285			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				296			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				268			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				268			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				295			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				217			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				294			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				299			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				294			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				393			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				291			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				283			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				295			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				40			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				296			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				296			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				289			
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00				249			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				313			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				254			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				273			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				263			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				186			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				265			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				193			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				285			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				285			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				271			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				267			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				255			
RT	NOTA	400			0		DFMCONVERT	06-OCT-1995 00:00:00				171			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				36			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				265			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				217			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				259			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				77			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				218			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				275			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				269			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				255			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				262			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				239			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				259			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				95			
RT		500			0	93476214	KADOPY	29-OCT-2014 00:00:00	JIONE27	CC		649			UJONE27
RT		400			0		REIRE	26-JUN-1930 08:25:00			DOY	262	0		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				241			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				251			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				243			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				238			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				179			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				236			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				238			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				436			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				233			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				225			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				258			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				238			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				217			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				469			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				990			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				193			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				220			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				112			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				205			
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00				240			
RT	NOTA	166			0		DFMCONVERT	06-OCT-1995 00:00:00				194			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				225			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				225			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				191			
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00				216			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				269			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				190			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00				190			
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 0							

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					198		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					193		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					179		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					102		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					418		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					151		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					113		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					145		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					83		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					22		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					183		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					46		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					86		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					112		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					118		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					133		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					114		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					84		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					287		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					94		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					67		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					76		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					30		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					88		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					98		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					95		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					86		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					30		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					91		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					85		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					85		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					261		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					86		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					88		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					90		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					87		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					63		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					508		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					48		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					277		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					33		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					16		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					11		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					47		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					53		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					9		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					23		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					16		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					125		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					314		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					270		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					270		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					474		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					290		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					343		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					358		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					348		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					345		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					407		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					280		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					98		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					312		
RT	NOTA	400			0		DFMCONVERT	26-OCT-1995 00:00:00					72		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					473		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					29		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					278		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					608		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					608		
RT	NOTA	166			0		DFMCONVERT	26-OCT-1995 00:00:00					608		
RT	500				0		RETIRE	28-DEC-1995 08:17	newaters		OT	DOY	0		
RT	500				0		RETIRE	28-DEC-1995 11:28	newaters		OT	DOY	52		
RT	500				0		RETIRE	27-DEC-1995 13:44	newaters		OT	DOY	0		
RT	500				0		RETIRE	28-DEC-1995 10:44	newaters		OT	DOY	174		
RT	500				0		RETIRE	28-DEC-1995 11:35	newaters		OT	DOY	175		
RT	500				0		RETIRE	28-DEC-1995 12:37	newaters		OT	DOY	164		
RT	500				0		RETIRE	27-DEC-1995 14:27	newaters		OT	DOY	153		
RT	500				0		RETIRE	28-DEC-1995 10:37	newaters		OT	DOY	0		
RT	500				0		RETIRE	27-DEC-1995 13:27	newaters		OT	DOY	52		
RT	500				0		RETIRE	28-DEC-1995 09:15	newaters		OT	DOY	124		
RT	500				0		RETIRE	29-DEC-1995 10:48	newaters		OT	DOY	0		
RT	500				0		RETIRE	28-DEC-1995 11:08	newaters		OT	DOY	170		
RT	500				0		RETIRE	27-DEC-1995 13:42	newaters		OT	DOY	51		
RT	500				0		RETIRE	27-DEC-1995 14:18	newaters		OT	DOY	52		
RT	500				0		RETIRE	27-DEC-1995 14:18	newaters		OT	DOY	187		
RT	500				0		RETIRE	28-DEC-1995 12:57	newaters		OTR	DOY	52		
RT	500				0		RETIRE	29-DEC-1995 12:57	newaters		OTR	DOY	52		
RT	500				0		RETIRE	28-DEC-1995 12:57	newaters		OTR	DOY	52		
RT	500				0		RETIRE	28-DEC-1995 10:47	newaters		OT	DOY	0		
RT	500				0		RETIRE	27-DEC-1995 14:28	newaters		OT	DOY	165		
RT	500				0		RETIRE	28-DEC-1995 09:25	newaters		OT	DOY	162		
RT	500				0		RETIRE	27-DEC-1995 13:18	newaters		OT	DOY	0		
RT	500				0		RETIRE	27-DEC-1995 13:26	newaters		OT	DOY	52		
RT	500				0		RETIRE	28-DEC-1995 10:43	newaters		OT	DOY	187		
RT	500				0		RETIRE	28-DEC-1995 11:04	newaters		OT	DOY	156		
RT	500				0		RETIRE	27-DEC-1995 13:20	newaters		OT	DOY	141		
RT	500				0		RETIRE	28-DEC-1995 10:42	newaters		OT	DOY	165		
RT	500				0		RETIRE	28-DEC-1995 10:36	newaters		OT	DOY	134		

COMPANY	COMPANY_EQUIPMENT_NUMBER	EQUIPMENT_TYPE	HISTORY										EQUIPMENT															
			HISTORY_ID	HISTORY_COMPANY	HISTORY_EQUIPMENT_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY_STATUS	STOREROOM	LOCAL_OFFICE	DISTRIBUTION_LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN_SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_NAME	MANUFACTURER_SERIAL_NUMBER	STOCK_CLASS_ITEM_NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF_OIL
1	EA421852X	XFMR	1605674	1	EA421852X	RETIRE	27-DEC-1995 14:07:17	RT		500			mwaters	OT	DOY	52			WAG	66C1973	231105	5	2.4					
1	EA40231T	XFMR	1606136	1	EA40231T	RETIRE	28-DEC-1995 10:49:58	RT		500			mwaters	OT	DOY	287			WAG	4615325	231105	5	2.1					
1	EA45910N	XFMR	1606238	1	EA45910N	RETIRE	28-DEC-1995 11:45:32	RT		500			mwaters	OT	DOY	191			WH	63F951	231105	5	2.5					
1	EA54267N	XFMR	1605635	1	EA54267N	RETIRE	27-DEC-1995 13:35:58	RT		500			mwaters	OT	DOY	348			AC	3318508	231105	5	2.9					
1	EA54991N	XFMR	1605669	1	EA54991N	RETIRE	27-DEC-1995 14:04:35	RT		500			mwaters	OT	DOY	361			WH	65AC11133	231105	5	2.1					
1	EA54993N	XFMR	1606197	1	EA54993N	RETIRE	28-DEC-1995 11:27:32	RT		500			mwaters	OT	DOY	0			WH	65AC11135	231105	5	2.1					
1	EA56093N	XFMR	1606209	1	EA56093N	RETIRE	28-DEC-1995 11:32:11	RT		500			mwaters	OT	DOY	358			KUH	X1174252	231105	5	2.2					
1	EA56428N	XFMR	1606098	1	EA56428N	RETIRE	28-DEC-1995 09:21:24	RT		500			mwaters	OT	DOY	336			KUH	X1181938	231105	5	2.2					
1	EA58668N	XFMR	1606218	1	EA58668N	RETIRE	28-DEC-1995 11:36:09	RT		500			mwaters	OT	DOY	381			AC	4170186	231105	5	2.7					
1	EA64371N	XFMR	1605720	1	EA64371N	RETIRE	27-DEC-1995 14:27:49	RT		500			mwaters	OT	DOY	192			CTC	75799	231105	5	2.1					
1	EA68035N	XFMR	1606102	1	EA68035N	RETIRE	28-DEC-1995 09:23:15	RT		500			mwaters	OT	DOY	378			PEN	602856210	231105	5	2.4					
1	EA68843N	XFMR	1606240	1	EA68843N	RETIRE	28-DEC-1995 11:46:25	RT		500			mwaters	OT	DOY	346			PEN	603772210	231105	5	1.8					
1	EA7454W	XFMR	1606119	1	EA7454W	RETIRE	28-DEC-1995 10:38:03	RT		500			mwaters	OT	DOY	52			WAG	66B3957	231105	5	2.2					
1	EA75464N	XFMR	1606507	1	EA75464N	RETIRE	27-DEC-1995 14:05:08	RT		500			mwaters	OT	DOY	306			CTC	16004333	231105	5	2.4					
1	EA82361N	XFMR	1606175	1	EA82361N	RETIRE	28-DEC-1995 11:09:49	RT		500			mwaters	OT	DOY	363			CTC	144571	231105	5	2					
2	F11229	XFMR	3302307	2	F11229	RETIRE	24-AUG-1990 00:00:00							CC	DOY				STD	WFB0323	019010	250	3.37					
2	F11290	XFMR	3302310	2	F11230	RETIRE	24-AUG-1990 00:00:00							CC	DOY				STD	WFB0325	019010	250	3.37					
2	F11587	XFMR	216883	2	F11587	RETIRE	27-SEP-1990 00:00:00							CC	DOY				CM	17357377	019014	50	2.5					
2	F12128	XFMR	3302403	2	F12128	RETIRE	12-JUL-1990 00:00:00							CC	DOY				WH	74AK23814	023785	167	3.9					
2	F15526	XFMR	217791	2	F15526	RETIRE	17-SEP-1990 00:00:00							CC	DOY				CM	18012432	019003	50	3.2					
2	F16399	XFMR	218010	2	F16399	RETIRE	23-MAY-1990 00:00:00							CC	DOY				CM	18017531	019008	100	2.3					
2	F16473	XFMR	218036	2	F16473	RETIRE	27-SEP-1990 00:00:00							CC	DOY				CM	18036091	019005	167	2.4					
2	F178	XFMR	3303493	2	F178	RETIRE	04-OCT-1990 00:00:00							CC	DOY				PEN	02031	023756	333	4.4					
2	F4244	XFMR	3305185	2	F4244	RETIRE	20-SEP-1990 00:00:00							CC	DOY				CTC	2020226	019002	25	2.7					
2	F470	XFMR	3305258	2	F470	RETIRE	12-JUL-1990 00:00:00							CC	DOY				WH	65D11452	019009	167	1.9					
2	F4848	XFMR	3305293	2	F4848	RETIRE	12-JUL-1990 00:00:00							CC	DOY				CTC	224244	019011	333	3.7					
2	F6791	XFMR	3305680	2	F6791	RETIRE	24-AUG-1990 00:00:00							CC	DOY				CTC	17141621	019010	250	3.9					
2	F814	XFMR	220642	2	F814	RETIRE	17-SEP-1990 00:00:00							CC	DOY				WH	6637541	019003	50	2.2					
2	FY10091	XFMR	202549	2	FY10091	RETIRE	23-MAY-1990 00:00:00							CC	DOY				RTE	721017990	012752	25	2.2					
2	FY10120	XFMR	3282046	2	FY10120	RETIRE	04-OCT-1990 00:00:00							CC	DOY				RTE	721033825	4201212	15	2.1					
2	FY10210	XFMR	202608	2	FY10210	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	721048762	4201215	50	2.3					
2	FY10369	XFMR	202760	2	FY10369	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	721120134	012752	25	2.2					
2	FY10481	XFMR	202971	2	FY10481	RETIRE	27-SEP-1990 00:00:00							CC	DOY				RTE	721007891	012752	25	2.2					
2	FY10663	XFMR	3282357	2	FY10663	RETIRE	24-AUG-1990 00:00:00							CC	DOY				MGE	702K578007	012752	25	2					
2	FY10667	XFMR	3282366	2	FY10667	RETIRE	12-JUL-1990 00:00:00							CC	DOY				MGE	702K579014	012753	50	1.8					
2	FY11058	XFMR	3282568	2	FY11058	RETIRE	24-AUG-1990 00:00:00							CC	DOY				RTE	721047858	012549	15	1.9					
2	FY11350	XFMR	203341	2	FY11350	RETIRE	03-JUL-1990 00:00:00							CC	DOY				RTE	721043790	012549	15	1.9					
2	FY11517	XFMR	203418	2	FY11517	RETIRE	27-SEP-1990 00:00:00							CC	DOY				DZR	721059738	012549	15	2.4					
2	FY12198	XFMR	3283986	2	FY12198	RETIRE	04-OCT-1990 00:00:00							CC	DOY				MGE	747L609010	012752	25	3.1					
2	FY13258	XFMR	204708	2	FY13258	RETIRE	27-SEP-1990 00:00:00							CC	DOY				HI	8008577	4201131	167	2.6					
2	FY13335	XFMR	3285365	2	FY13335	RETIRE	20-SEP-1990 00:00:00							CC	DOY				KUH	4683541003	012557	25	1.9					
2	FY13359	XFMR	3285302	2	FY13359	RETIRE	04-OCT-1990 00:00:00							CC	DOY				KUH	4683551006	012557	25	2					
2	FY14029	XFMR	3285871	2	FY14029	RETIRE	20-SEP-1990 00:00:00							CC	DOY				KUH	4683561002	012557	25	2.1					
2	FY14101	XFMR	3286047	2	FY14101	RETIRE	24-AUG-1990 00:00:00							CC	DOY				GE	W503759VFB	012549	15	1.83					
2	FY14285	XFMR	205406	2	FY14285	RETIRE	27-SEP-1990 00:00:00							CC	DOY				GE	W729061VBB	012549	15	1.83					
2	FY15709	XFMR	3288632	2	FY15709	RETIRE	20-SEP-1990 00:00:00							CC	DOY				HI	437133380	012557	25	2.1					
2	FY15911	XFMR	206279	2	FY15911	RETIRE	03-JUL-1990 00:00:00							CC	DOY				CM	28121982	019072	50	2					
2	FY15957	XFMR	3289100	2	FY15957	RETIRE	20-SEP-1990 00:00:00							CC	DOY				HI	459271981	012557	25	2.1					
2	FY1699	XFMR	3289270	2	FY1699	RETIRE	12-JUL-1990 00:00:00							CC	DOY				CTC	162731	012752	25	2.2					
2	FY16600	XFMR	206894	2	FY16600	RETIRE	27-SEP-1990 00:00:00							CC	DOY				MGE	81NMB031001	012752	25	2.2					
2	FY1693	XFMR	3289433	2	FY1693	RETIRE	12-JUL-1990 00:00:00							CC	DOY				CTC	176655	4200925	50	1.9					
2	FY1692	XFMR	3289435	2	FY1692	RETIRE	12-JUL-1990 00:00:00							CC	DOY				CTC	176652	4200925	50	1.9					
2	FY16978	XFMR	207351	2	FY16978	RETIRE	27-SEP-1990 00:00:00							CC	DOY				MGE	82ND018000	012753	50	2.2					
2	FY17097	XFMR	207428	2	FY17097	RETIRE	17-SEP-1990 00:00:00							CC	DOY				MGE	82ND652008	012753	50	2.2					
2	FY17764	XFMR	3289938	2	FY17764	RETIRE	20-SEP-1990 00:00:00							CC	DOY				HI	518303482	012557	25	2.1					
2	FY17972	XFMR	3290435	2	FY17972	RETIRE	04-OCT-1990 00:00:00							CC	DOY				MGE	83NC164016	012549	15	2.4					
2	FY18034	XFMR	208025	2	FY18034	RETIRE	03-JUL-1990 00:00:00							CC	DOY				SAE	83NL103010	012549	15	2					
2	FY18517	XFMR	208270	2	FY18517	RETIRE	27-SEP-1990 00:00:00							CC	DOY				MGE	82NF156003	019021	100	2.1					
2	FY18620	XFMR	208457																									

STOCK INFO										ACQUISITION														PURCHASED_PRICE	GENERAL_COMMENTS	NUMBER_OF_REBUILDS		
DESIGN_TYPE	PHASES	STANDARD_PRIMARY_VOLTAGE	STANDARD_SECONDARY_VOLTAGE	TAPS_CODE	PRIMARY_BUSHINGS	POLARITY_CODE	BASIC_INSULATION_LEVEL	NAMEPLATE_PRIMARY_VOLTAGE	NAMEPLATE_SECONDARY_VOLTAGE	PLANT_ACCOUNT	PLANT_ACCOUNT_GROUP_NUMBER	PURCHASE_ORDER_NUMBER	PURCHASE_ORDER_RELEASE	PURCHASE_ORDER_ITEM	PURCHASE_ORDER_SUPPLEMENT	ORIGINAL_ACQUISITION_SOURCE	ORIGINAL_ACQUISITION_METHOD	ORIGINAL_ACQUISITION_CONDITION	ORIGINAL_ACQUISITION_ON_DATE	ORIGINAL_PURCHASED_PRICE	ACQUISITION_SOURCE	ACQUISITION_METHOD	ACQUISITION_CONDITION	ACQUISITION_DATE				
CNV	1			002	1	A		7620	120/240	368	0													01 JAN 1985 00:00:00	0		0	
CNV	1			002	1	A		7620	120/240	368	0													01 JUL 1989 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 JUN 1981 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 MAY 1961 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 APR 1965 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 APR 1965 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 APR 1965 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 JUN 1963 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 AUG 1963 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 OCT 1966 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 FEB 1961 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 FEB 1967 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 JUL 1967 00:00:00	0		0	
CNV	1			002	1	A		7620	120/240	368	0													01 NOV 1964 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 JUL 1963 00:00:00	0		0	
CNV	1			001	1	A		7620	120/240	368	0													01 SEP 1965 00:00:00	0		0	
CNV	1			002	1	S		34400	240/480	368	1	A04266			00									01 MAY 1974 00:00:00	1850	PDR D106292	0	
CNV	1			002	1	S		34400	240/480	368	1	A04266			00										01 MAY 1974 00:00:00	1850	PDR D106292	0
CNV	1			002	1	S		34400	277/480Y	368	1	A04263			00										01 FEB 1974 00:00:00	827	PDR D106300	0
CNV	1			002	1	S		34400	800/13860Y	368	1	A20645			00										01 FEB 1975 00:00:00	1934	PDR D106285	0
CNV	1			002	1	S		34400	120/240	368	1	A71250			28										01 MAY 1980 00:00:00	1164	PDR D106299	0
CNV	1			002	1	S		34400	240/480	368	1	A83150			04										01 MAY 1980 00:00:00	1423	PDR D106270	0
CNV	1			002	1	S		34400	120/240	368	1	A89144			00										01 SEP 1980 00:00:00	1898	PDR D106300	0
CNV	1			001	1	S		34500	2400	368	1	G16961													01 NOV 1947 00:00:00	2059	PDR D112033	0
CNV	1			002	1	S		34400	120/240	368	1	A35395													01 FEB 1968 00:00:00	642	PDR D112027	0
CNV	1			002	1	S		34400	240/480	368	1	192801													01 FEB 1963 00:00:00	1317	PDR D106285	0
CNV	1			002	1	S		34400	240/480	368	1	A52368													01 MAR 1968 00:00:00	2144	PDR D106285	0
CNV	1			002	1	S		34400	240/480	368	1	A83720													01 AUG 1971 00:00:00	1706	PDR D106292	0
CNV	1			002	1	S		34400	120/240	368	1	A03853													01 MAY 1964 00:00:00	567	PDR D106299	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A94774													01 JUN 1972 00:00:00	196	PDR D1060270	0
CNV	1			001	1	S		19860	120/240	368	1	A94774													01 AUG 1972 00:00:00	183	PDR D112033	0
CNV	1			001	1	S		19860	120/240	368	1	A94774													01 SEP 1972 00:00:00	332	PDR D106300	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A04265			00										01 MAR 1973 00:00:00	201	PDR D106300	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A04265			00										01 JUN 1973 00:00:00	201	PDR D106300	0
CNV	1			001	1	S		34400/19860	120/240	368	1	A80160													01 JAN 1971 00:00:00	235	PDR D106292	0
CNV	1			001	1	S		34400/19860	120/240	368	1	A80160													01 JAN 1971 00:00:00	398	PDR D106285	0
CNV	1			001	1	S		19860/34400GRDY	120/240	368	1	A04265			00										01 DEC 1973 00:00:00	170	PDR D106282	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A15944			00										01 AUG 1974 00:00:00	200	PDR D106280	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A04265			00										01 DEC 1973 00:00:00	170	PDR D106300	0
CNV	1			001	1	S		34500GRDY/19860	120/240	368	1	A15943			27										01 MAR 1975 00:00:00	281	PDR D112033	0
CNV	1			001	1	S		34400Y/19860	8000	368	1	A39021			32										01 MAR 1977 00:00:00	1325	PDR D106300	0
CNV	1			002	1	S		19930/34500Y	240/480	368	1	A48262			04										01 MAY 1977 00:00:00	403	PDR D112027	0
CNV	1			002	1	S		19930/34500Y	240/480	368	1	A48262			04										01 AUG 1977 00:00:00	403	PDR D112033	0
CNV	1			002	1	S		19860/34400Y	240/480	368	1	A58830			03										01 APR 1978 00:00:00	403	PDR D112027	0
CNV	1			001	1	S		34500Y/19920	120/240	368	1	A58820			04										01 MAY 1978 00:00:00	319	PDR D106292	0
CNV	1			001	1	S		19860/34400Y	120/240	368	1	A58820			23										01 FEB 1979 00:00:00	322	PDR D106300	0
CNV	1			002	1	S		19860/34400Y	240/480	368	1	A83140			07										01 SEP 1980 00:00:00	399	PDR D112027	0
CNV	1			002	1	S		19860/34400Y	240/480	368	1	A94682			00										01 JUN 1981 00:00:00	771	PDR D106280	0
CNV	1			002	1	S		19860/34400Y	240/480	368	1	A93630			01										01 JUN 1981 00:00:00	399	PDR D112027	0
CNV	1			002	1	S		34400/19860	120/240	368	1	A11400													01 OCT 1966 00:00:00	300	PDR D106285	0
CNV	1			001	1	S		34500Y/19920	120/240	368	1	A83160			22										01 MAR 1981 00:00:00	325	PDR D106300	0
CNV	1			002	1	S		34400/19860	240/480	368	1	A11400													01 FEB 1967 00:00:00	466	PDR D106295	0
CNV	1			002	1	S		34400/19860	240/480	368	1	A11400													01 FEB 1967 00:00:00	466	PDR D106295	0
CNV	1			001	1	S		34500Y/19920	120/240	368	1	L08001			01										01 MAY 1982 00:00:00	658	PDR D106300	0
CNV	1			001	1	S		34500GRDY/19920	120/240	368	1	A03610			25										01 MAR 1982 00:00:00	602	PDR D106299	0
CNV	1			002	1	S		19860/34400Y	240/480	368	1	L17193			00										01 SEP 1982 00:00:00	550	PDR D112027	0
CNV	1			001	1	S		19860/34400Y	120/240	368	1	L24400			18										01 SEP 1983 00:00:00	381	PDR D112033	0
CNV	1			001	1	S		19860/34400Y	120/240	368	1	L24400			29										01 JAN 1984 00:00:00	381	PDR D106280	0
CNV	1			001	1	S		34500Y/19920	120/240	368	1	L08001			04										01 JUL 1982 00:00:00	1181	PDR D106300	0
CNV	1			001	1	S		34500Y/19920	120/240	368	1	L08001			34										01 JAN 1983 00:00:00	658	PDR D106300	0
CNV	1			001	1	S		19860/34400	120/240	368	1	103217			03										01 APR 1988 00:00:00	438		0
CNV	1			001	1	S		19920/34500	120/240	368	1	L80820			05										01 AUG 1986 00:00:00	359	PDR D106299	0
CNV	1			002	1	S		34400/19860	120/240	3																		

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT		500			0		RETIRE	27 DEC 1995 14:07	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 10:43	hwaters		OT	DOY	287		
RT		500			0		RETIRE	28 DEC 1995 11:45	hwaters		OT	DOY	191		
RT		500			0		RETIRE	27 DEC 1995 13:35	hwaters		OT	DOY	348		
RT		500			0		RETIRE	27 DEC 1995 14:04	hwaters		OT	DOY	361		
RT		500			0		RETIRE	28 DEC 1995 11:27	hwaters		OT	DOY	0		
RT		500			0		RETIRE	28 DEC 1995 11:32	hwaters		OT	DOY	358		
RT		500			0		RETIRE	28 DEC 1995 09:21	hwaters		OT	DOY	336		
RT		500			0		RETIRE	28 DEC 1995 11:38	hwaters		OT	DOY	381		
RT		500			0		RETIRE	27 DEC 1995 14:27	hwaters		OT	DOY	192		
RT		500			0		RETIRE	28 DEC 1995 09:23	hwaters		OT	DOY	378		
RT		500			0		RETIRE	28 DEC 1995 11:46	hwaters		OT	DOY	346		
RT		500			0		RETIRE	28 DEC 1995 10:38	hwaters		OT	DOY	52		
RT		500			0		RETIRE	27 DEC 1995 14:05	hwaters		OT	DOY	196		
RT		500			0		RETIRE	28 DEC 1995 11:09	hwaters		OT	DOY	363		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					216		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					194		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					159		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					57		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					39		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					53		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					71		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					88		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					179		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					219		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					46		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					910		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					192		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					243		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					205		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					205		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					211		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					229		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					262		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					154		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					166		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					181		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					150		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					186		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					145		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					145		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					134		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					143		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					212		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					98		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					0		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					98		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					284		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					197		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					240		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					240		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					96		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					95		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					84		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					74		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					141		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					92		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					88		
RT	NOTA	410			0	45709827	RETIRE	29 SEP 1995 08:43	RECOVERING		CC	DOY	118	0	
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					14		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					270		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					244		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					256		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					79		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					317		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					226		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					210		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					243		
RT	NOTA	196			0		DFMCONVERT	26 OCT 1995 00:00:00					904		
RT	NOTA	400			0		DFMCONVERT	26 OCT 1995 00:00:00					247		
RT		500			0		RETIRE	27 DEC 1995 13:21	hwaters		OT	DOY	191		
RT		500			0		RETIRE	28 DEC 1995 09:26	hwaters		OT	DOY	367		
RT		500			0		RETIRE	28 DEC 1995 11:55	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 11:01	hwaters		OT	DOY	197		
RT		500			0		RETIRE	28 DEC 1995 09:24	hwaters		OT	DOY	380		
RT		500			0		RETIRE	27 DEC 1995 13:35	hwaters		OT	DOY	157		
RT		500			0		RETIRE	28 DEC 1995 10:33	hwaters		OT	DOY	362		
RT		500			0		RETIRE	28 DEC 1995 11:45	hwaters		OT	DOY	400		
RT		500			0		RETIRE	28 DEC 1995 10:35	hwaters		OT	DOY	195		
RT		500			0		RETIRE	28 DEC 1995 11:00	hwaters		OT	DOY	320		
RT		500			0		RETIRE	28 DEC 1995 11:54	hwaters		OT	DOY	273		
RT		500			0		RETIRE	27 DEC 1995 13:22	hwaters		OT	DOY	260		
RT		500			0		RETIRE	28 DEC 1995 09:24	hwaters		OT	DOY	262		
RT		500			0		RETIRE	27 DEC 1995 13:17	hwaters		OT	DOY	255		
RT		500			0		RETIRE	28 DEC 1995 08:05	hwaters		OT	DOY	252		
RT		500			0		RETIRE	27 DEC 1995 14:28	hwaters		OT	DOY	227		
RT		500			0		RETIRE	28 DEC 1995 09:12	hwaters		OT	DOY	217		
RT		500			0		RETIRE	27 DEC 1995 13:19	hwaters		OT	DOY	203		
RT		500			0		RETIRE	27 DEC 1995 13:12	hwaters		OT	DOY	118		
RT		500			0		RETIRE	28 DEC 1995 10:41	hwaters		OT	DOY	181		
RT		500			0		RETIRE	28 DEC 1995 10:57	hwaters		OT	DOY	135		
RT		500			0		RETIRE	28 DEC 1995 10:45	hwaters		OT	DOY	373		
RT		500			0		RETIRE	28 DEC 1995 11:09	hwaters		OT	DOY	191		
RT		500			0		RETIRE	27 DEC 1995 14:17	hwaters		OT	DOY	170		
RT		500			0		RETIRE	27 DEC 1995 14:16	hwaters		OT	DOY	147		
RT		500			0		RETIRE	28 DEC 1995 11:16	hwaters		OT	DOY	122		
RT		500			0		RETIRE	28 DEC 1995 09:14	hwaters		OT	DOY	96		
RT		500			0		RETIRE	28 DEC 1995 11:09	hwaters		OT	DOY	103		
RT		500			0		RETIRE	28 DEC 1995 11:15	hwaters		OT	DOY	365		
RT		500			0		RETIRE	27 DEC 1995 14:20	hwaters		OT	DOY	106		

HISTORY																			EQUIPMENT									
COMPANY	EQUIP NUMBER	EQUIPMENT_TYPE	HISTORY_ID	HISTORY_C COMPANY	HISTORY_EQUIPMEN T_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY STATUS	STOREROOM	LOCAL_O PRICE	DISTRIBUTION LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_N AME	MANUFACTURER_SE RIAL_NUMBER	STOCK_CLASS_ITEM NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF OIL
1	GA2980Y	XFMR	1606232	1	GA2980Y	RETIRE	28-DEC-1995 11:42:44	RT		500			mwwaters	OT	DOY	52			WAG	YF3825	012930	10	1.9					
1	GA295163N	XFMR	1606237	1	GA295163N	RETIRE	28-DEC-1995 11:39:41	RT		500			mwwaters	OT	DOY	57			ERM	4891422	012927	10	1.91					
1	GA300256N	XFMR	1606103	1	GA300256N	RETIRE	28-DEC-1995 09:23:40	RT		500			mwwaters	OT	DOY	50			CM	290298303	012925	10	2.3				196	7
1	GA317588N	XFMR	1606230	1	GA317588N	RETIRE	28-DEC-1995 11:41:11	RT		500			mwwaters	OT	DOY	56			HI	710542290	012918	10	2				248	9
1	GA320229N	XFMR	1606235	1	GA320229N	RETIRE	28-DEC-1995 11:44:07	RT		500			mwwaters	OT	DOY	81			CM	288208575	012925	10	2.3					
1	GA323627N	XFMR	9590380	1	GA323627N	RELOCATE	01-JAN-2003 00:00:00	SV	NOTA		52	3016146455	amfmadm	OT	DOY	62			CM	289207663	012925	10	2.3				196	7
1	GA323627N	XFMR	1606161	1	GA323627N	RETIRE	28-DEC-1995 11:02:17	RT		500			mwwaters	OT	DOY	62			CM	289207663	012925	10	2.3				196	7
1	GA323627N	XFMR	9584694	1	GA323627N	RELOCATE	21-DEC-2002 00:00:00	SV	NOTA		52	30167464555	amfmadm	OT	DOY	62			CM	289207663	012925	10	2.3				196	7
1	GA323627N	XFMR	9277029	1	GA323627N	INSTALL	03-APR-2002 06:00:00	SV	NOTA	400	50	32740497804	cbaas	OT	DOY	62			CM	289207663	012925	10	2.3				196	7
1	GA323627N	XFMR	9275813	1	GA323627N	UNRETIRE	02-APR-2002 12:17:03	R5	ANY	400			CBASS	OT	DOY	62			CM	289207663	012925	10	2.3				196	7
1	GA324029N	XFMR	9176719	1	GA324029N	UNRETIRE	28-JAN-2002 11:52:54	R5	ANY	342			SALFORD	OT	DOY	61			CM	289353577	012925	10	2.3				196	7
1	GA324029N	XFMR	9177146	1	GA324029N	INSTALL	28-JAN-2002 06:00:00	SV	NOTA	342	42	2571547145	selford	OT	DOY	61			CM	289353577	012925	10	2.3				196	7
1	GA324029N	XFMR	1606195	1	GA324029N	RETIRE	28-DEC-1995 11:26:17	RT		500			mwwaters	OT	DOY	61			CM	289353577	012925	10	2.3				196	7
1	GA326555N	XFMR	1605593	1	GA326555N	RETIRE	27-DEC-1995 13:29:44	RT		500			mwwaters	OT	DOY	61			HI	14180190	012925	10	1.9				253	9
1	GA39245N	XFMR	1605675	1	GA39245N	RETIRE	27-DEC-1995 14:07:44	RT		500			mwwaters	OT	DOY	52			WAG	5854196	012925	10	1.9					
1	GA45805N	XFMR	1606151	1	GA45805N	RETIRE	28-DEC-1995 10:57:07	RT		500			mwwaters	OT	DOY	52			CTC	770848	012925	10	1.7					
1	GA56178N	XFMR	1606122	1	GA56178N	RETIRE	28-DEC-1995 10:40:18	RT		500			mwwaters	OT	DOY	367			CTC	F103017	012925	10	1.7					
1	GA56305N	XFMR	1605638	1	GA56305N	RETIRE	27-DEC-1995 13:37:06	RT		500			mwwaters	OT	DOY	52			AC	3483665	012925	10	1.6					
1	GA57895N	XFMR	1606145	1	GA57895N	RETIRE	28-DEC-1995 10:47:55	RT		500			mwwaters	OT	DOY	198			GE	G2406605Y	012925	10	1.5					
1	GA66425N	XFMR	1605676	1	GA66425N	RETIRE	27-DEC-1995 14:08:10	RT		500			mwwaters	OT	DOY	311			CTC	F127791	012925	10	1.7					
1	GA75234N	XFMR	1605673	1	GA75234N	RETIRE	27-DEC-1995 14:06:34	RT		500			mwwaters	OT	DOY	52			CTC	F1014924	012925	10	1.7					
1	H22272	XFMR	1606087	1	H22272	RETIRE	28-DEC-1995 09:16:26	RT		500			mwwaters	OT	DOY	0			CTC	243015	232115	15	2.7					
1	H244872	XFMR	1605710	1	H244872	RETIRE	27-DEC-1995 14:26:29	RT		500			mwwaters	OT	DOY	378			WAG	5.62517	50000	15	2.29					
1	H25713X	XFMR	1606137	1	H25713X	RETIRE	28-DEC-1995 10:44:24	RT		500			mwwaters	OT	DOY	368			MOL	1239365	232115	15	2.5					
1	H2995Y	XFMR	1606117	1	H2995Y	RETIRE	28-DEC-1995 10:37:11	RT		500			mwwaters	OT	DOY	52			WAG	Y5642	232115	15	2.8					
1	H50032	XFMR	1606129	1	H50032	RETIRE	28-DEC-1995 10:40:42	RT		500			mwwaters	OT	DOY	52			WAG	X5501600	232115	15	2.5					
1	H50284	XFMR	1606250	1	H50284	RETIRE	28-DEC-1995 11:51:58	RT		500			mwwaters	OT	DOY	340			WAG	F0522017	232115	15	2.5					
1	H7442H	XFMR	1606233	1	H7442H	RETIRE	28-DEC-1995 11:43:11	RT		500			mwwaters	OT	DOY	52			IAR	3541	232115	15	2.3					
1	H8924T	XFMR	1606223	1	H8924T	RETIRE	28-DEC-1995 11:38:25	RT		500			mwwaters	OT	DOY	366			WAG	19C1199	232115	15	2.4					
1	HA28365N	XFMR	1605554	1	HA28365N	RETIRE	27-DEC-1995 13:15:01	RT		500			mwwaters	OT	DOY	52			CTC	874910	231115	15	1.7					
1	HA49540N	XFMR	1605556	1	HA49540N	RETIRE	27-DEC-1995 13:16:05	RT		500			mwwaters	OT	DOY	52			WAG	5U20919	231115	15	1.7					
1	HA54210N	XFMR	1606236	1	HA54210N	RETIRE	28-DEC-1995 11:44:33	RT		500			mwwaters	OT	DOY	364			WH	61AC2620	231115	15	2.1					
1	HA56029N	XFMR	1605608	1	HA56029N	RETIRE	27-DEC-1995 13:34:25	RT		500			mwwaters	OT	DOY	52			KUH	X1170130	231115	15	1.5					
1	HA59504N	XFMR	1606196	1	HA59504N	RETIRE	28-DEC-1995 11:26:43	RT		500			mwwaters	OT	DOY	368			PEN	603140215	231115	15	1.7					
1	HA59685N	XFMR	1606242	1	HA59685N	RETIRE	28-DEC-1995 11:47:22	RT		500			mwwaters	OT	DOY	360			WAG	5W101047	231115	15	1.7					
1	HA67499N	XFMR	1605697	1	HA67499N	RETIRE	27-DEC-1995 14:21:54	RT		500			mwwaters	OT	DOY	395			CTC	F1577210	231115	15	1.7					
1	K10616X	XFMR	1606187	1	K10616X	RETIRE	28-DEC-1995 11:21:51	RT		500			mwwaters	OT	DOY	355			WAG	ZD1801	012565	25	3.3					
1	K18227	XFMR	1606176	1	K18227	RETIRE	28-DEC-1995 11:14:30	RT		500			mwwaters	OT	DOY	0			IAR	3416	012931	25	2.4					
1	K251700N	XFMR	1605677	1	K251700N	RETIRE	27-DEC-1995 14:16:04	RT		500			mwwaters	OT	DOY	148			WH	82A320704	012927	25	3					
1	K26296N	XFMR	1606100	1	K26296N	RETIRE	28-DEC-1995 09:22:19	RT		500			mwwaters	OT	DOY	52			WAG	5F31385	012926	25	2					
1	K26927N	XFMR	1606113	1	K26927N	RETIRE	28-DEC-1995 10:34:29	RT		500			mwwaters	OT	DOY	355			WAG	5P40789	012926	25	2					

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT		500			0		RETIRE	28-DEC-1995 11:42	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 11:39	newaters		OT	DOY	57		
RT		500			0		RETIRE	28-DEC-1995 09:23	newaters		OT	DOY	50		
RT		500			0		RETIRE	28-DEC-1995 11:41	newaters		OT	DOY	56		
RT		500			0		RETIRE	28-DEC-1995 11:44	newaters		OT	DOY	81		
RS	ANY	400			0		REM/OVE	21-JUN-2016 00:00	swill17	swill17	RP		234		IN 1502205} Remove
RS	ANY	400			0		REM/OVE	21-JUN-2016 00:00	swill17	swill17	RP		234		IN 1502205} Remove
RS	ANY	400			0		REM/OVE	21-JUN-2016 00:00	swill17	swill17	RP		234		IN 1502205} Remove
RS	ANY	400			0		REM/OVE	21-JUN-2016 00:00	swill17	swill17	RP		234		IN 1502205} Remove
RS	ANY	400			0		REM/OVE	21-JUN-2016 00:00	swill17	swill17	RP		234		IN 1502205} Remove
SV	NOTA		42	2571547145	103093243	106860945	INSTALL	28-JAN-2002 06:00	calford		OT	DOY	61		
SV	NOTA		42	2571547145	103093243	106860945	INSTALL	28-JAN-2002 06:00	calford		OT	DOY	61		
SV	NOTA		42	2571547145	103093243	106860945	INSTALL	28-JAN-2002 06:00	calford		OT	DOY	61		
RT		500			0		RETIRE	27-DEC-1995 13:29	newaters		OT	DOY	61		
RT		500			0		RETIRE	27-DEC-1995 14:07	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:57	newaters		OT	DOY	53		
RT		500			0		RETIRE	28-DEC-1995 10:40	newaters		OT	DOY	167		
RT		500			0		RETIRE	27-DEC-1995 13:37	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:47	newaters		OT	DOY	198		
RT		500			0		RETIRE	27-DEC-1995 14:08	newaters		OT	DOY	111		
RT		500			0		RETIRE	27-DEC-1995 14:09	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 09:16	newaters		OT	DOY	0		
RT		500			0		RETIRE	27-DEC-1995 14:26	newaters		OT	DOY	178		
RT		500			0		RETIRE	28-DEC-1995 10:44	newaters		OT	DOY	168		
RT		500			0		RETIRE	28-DEC-1995 10:37	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:40	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 11:51	newaters		OT	DOY	140		
RT		500			0		RETIRE	28-DEC-1995 11:45	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 11:36	newaters		OT	DOY	168		
RT		500			0		RETIRE	27-DEC-1995 13:15	newaters		OT	DOY	52		
RT		500			0		RETIRE	27-DEC-1995 13:16	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 11:44	newaters		OT	DOY	164		
RT		500			0		RETIRE	27-DEC-1995 13:34	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 11:26	newaters		OT	DOY	188		
RT		500			0		RETIRE	28-DEC-1995 11:47	newaters		OT	DOY	160		
RT		500			0		RETIRE	27-DEC-1995 14:21	newaters		OT	DOY	195		
RT		500			0		RETIRE	28-DEC-1995 11:21	newaters		OT	DOY	325		
RT		500			0		RETIRE	28-DEC-1995 11:14	newaters		OT	DOY	0		
RT		500			0		RETIRE	27-DEC-1995 14:16	newaters		OT	DOY	148		
RT		500			0		RETIRE	28-DEC-1995 09:22	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:34	newaters		OT	DOY	155		
RT		500			0		RETIRE	27-DEC-1995 13:10	newaters		OT	DOY	0		
RT		500			0		RETIRE	27-DEC-1995 13:14	newaters		OT	DOY	157		
RT		500			0		RETIRE	27-DEC-1995 13:38	newaters		OT	DOY	52		
RT		500			0		RETIRE	27-DEC-1995 13:13	newaters		OT	DOY	163		
RT		500			0		RETIRE	27-DEC-1995 13:14	newaters		OT	DOY	286		
RT		500			0		RETIRE	28-DEC-1995 09:08	newaters		OT	DOY	0		
RT		500			0		RETIRE	28-DEC-1995 11:50	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:46	newaters		OT	DOY	199		
RT		500			0		RETIRE	28-DEC-1995 10:43	newaters		OT	DOY	105		
RT		500			0		RETIRE	27-DEC-1995 14:25	newaters		OT	DOY	135		
RT		500			0		RETIRE	28-DEC-1995 08:59	newaters		OT	DOY	501		
RT		500			0		RETIRE	28-DEC-1995 11:00	newaters		OT	DOY	197		
RT		500			0		RETIRE	28-DEC-1995 11:35	newaters		OT	DOY	115		
RT		500			0		RETIRE	28-DEC-1995 10:46	newaters		OT	DOY	290		
RT		500			0		RETIRE	28-DEC-1995 11:42	newaters		OT	DOY	257		
RT		500			0		RETIRE	28-DEC-1995 11:49	newaters		OT	DOY	275		
RT		500			0		RETIRE	27-DEC-1995 13:44	newaters		OT	DOY	273		
RT		500			0		RETIRE	27-DEC-1995 14:23	newaters		OT	DOY	293		
RT		500			0		RETIRE	28-DEC-1995 08:59	newaters		OT	DOY	267		
RT		500			0		RETIRE	27-DEC-1995 14:28	newaters		OT	DOY	224		
RT		500			0		RETIRE	27-DEC-1995 13:41	newaters		OT	DOY	271		
RT		500			0		RETIRE	28-DEC-1995 11:03	newaters		OT	DOY	280		
RT		500			0		RETIRE	28-DEC-1995 09:13	newaters		OT	DOY	280		
RT		500			0		RETIRE	28-DEC-1995 09:15	newaters		OT	DOY	229		
RT		500			0		RETIRE	28-DEC-1995 09:09	newaters		OT	DOY	270		
RT		500			0		RETIRE	28-DEC-1995 11:01	newaters		OT	DOY	257		
RT		500			0		RETIRE	27-DEC-1995 14:21	newaters		OT	DOY	247		
RT		500			0		RETIRE	27-DEC-1995 13:11	newaters		OT	DOY	252		
RT		500			0		RETIRE	28-DEC-1995 11:29	newaters		OT	DOY	186		
RT		500			0		RETIRE	27-DEC-1995 13:35	newaters		OT	DOY	196		
RT		500			0		RETIRE	28-DEC-1995 10:38	newaters		OT	DOY	240		
RT		500			0		RETIRE	27-DEC-1995 14:05	newaters		OT	DOY	242		
RT		500			0		RETIRE	28-DEC-1995 10:58	newaters		OT	DOY	166		
RT		500			0		RETIRE	28-DEC-1995 11:06	newaters		OT	DOY	187		
RT		500			0		RETIRE	28-DEC-1995 09:01	newaters		OT	DOY	176		
RT		500			0		RETIRE	27-DEC-1995 13:43	newaters		OT	DOY	167		
RT		500			0		RETIRE	28-DEC-1995 11:37	newaters		OT	DOY	167		
RT		500			0		RETIRE	27-DEC-1995 13:30	newaters		OT	DOY	156		
RT		500			0		RETIRE	28-DEC-1995 10:39	newaters		OT	DOY	142		
RT		500			0		RETIRE	28-DEC-1995 10:55	newaters		OT	DOY	115		
RT		500			0		RETIRE	28-DEC-1995 11:03	newaters		OT	DOY	178		
RT		500			0		RETIRE	29-DEC-1995 11:32	newaters		OT	DOY	140		
RT		500			0		RETIRE	29-DEC-1995 09:22	newaters		OT	DOY	114		
RT		500			0		RETIRE	27-DEC-1995 13:43	newaters		OT	DOY	108		
RT		500			0		RETIRE	27-DEC-1995 13:43	newaters		OT	DOY	111		
RT		500			0		RETIRE	28-DEC-1995 11:25	newaters		OT	DOY	136		
RT		500			0		RETIRE	28-DEC-1995 11:02	newaters		OT	DOY	133		
RT		500			0		RETIRE	28-DEC-1995 11:34	newaters		OT	DOY	109		
RT		500			0		RETIRE	29-DEC-1995 10:55	newaters		OT	DOY	109		
RT		500			0		RETIRE	28-DEC-1995 11:07	newaters		OT	DOY	52		
RT		500			0		RETIRE	28-DEC-1995 10:56	newaters		OT	DOY	51		
RT		500			0		RETIRE	28-DEC-1995 11:05	newaters		OT	DOY	118		
RT		500			0		RETIRE	28-DEC-1995 09:25	newaters		OT	DOY	69		
RT		500			0		RETIRE	28-DEC-1995 09:16	newaters		OT	DOY	158		
RT		500			0		RETIRE	27-DEC-1995 13:21	newaters		OT	DOY	298		
RT		500			0		RETIRE	28-DEC-1995 09:08	newaters		OT	DOY	153		
RT		500			0		RETIRE	27-DEC-1995 14:24	newaters		OT	DOY	52		
RT		500			0		RETIRE	27-DEC-1995 13:24	newaters		OT	DOY	188		
RT		500			0		RETIRE	28-DEC-1995 11:34	newaters		OT	DOY	114		
RT		500			0		RETIRE	27-DEC-1995 13:42	newaters		OT	DOY	52		

HISTORY																	EQUIPMENT											
COMPANY	COMPANY_EQUIPMENT_NUMBER	EQUIPMENT_TYPE	HISTORY_ID	HISTORY_COMPANY	HISTORY_EQUIPMENT_NUMBER	ACTION	ACTION_DATE	EQUIPMENT_STATUS	AVAILABILITY_STATUS	STOREROOM	LOCAL_PRICE	DISTRIBUTION_LOCATION	ACTION_USER	REASON	ORGANIZATION	MONTHS_IN_SERVICE	COUNTER_READING	COMMENTS	MANUFACTURER_NAME	MANUFACTURER_SERIAL_NUMBER	STOCK_CLASS_ITEM_NUMBER	KVA_SIZE	IMPEDANCE	NO_LOAD_LOSS	FULL_LOAD_LOSS	TAP_SETTING	WEIGHT	GALLONS_OF_OIL
1	KA79733N	XFMR	1606234	1	KA79733N	RETIRE	28-DEC-1995 11:43:38	RT		500			mwaters	OT	DOY	330			CTC	F1915535	012926	25	1.6					
1	KA8017X	XFMR	1605541	1	KA8017X	RETIRE	27-DEC-1995 13:10:10	RT		500			mwaters	OT	DOY	52			WAG	383157	012926	25	1.8					
1	KA82520N	XFMR	1605541	1	KA82520N	RETIRE	27-DEC-1995 13:08:47	RT		500			mwaters	OT	DOY		0		GE	G25076085Y	012926	25	1.7					
1	KA84842N	XFMR	1606177	1	KA84842N	RETIRE	28-DEC-1995 11:15:01	RT		500			mwaters	OT	DOY	368			AC	4074729	012926	25	1.5					
1	KA99917N	XFMR	1606200	1	KA99917N	RETIRE	28-DEC-1995 11:28:33	RT		500			mwaters	OT	DOY	269			RTE	731047614	231325	25	1.8					
1	N13282	XFMR	1606111	1	N13282	RETIRE	28-DEC-1995 10:33:44	RT		500			mwaters	OT	DOY	360			KUH	B6362	234137	37.5	4.3					
1	N13283	XFMR	1606082	1	N13283	RETIRE	28-DEC-1995 09:14:04	RT		500			mwaters	OT	DOY	346			KUH	B6363	234137	37.5	4.3					
1	N42994N	XFMR	1605537	1	N42994N	RETIRE	27-DEC-1995 13:04:06	RT		500			mwaters	OT	DOY	52			CTC	602926	231237	37.5	2.2					
1	N64136	XFMR	1606108	1	N64136	RETIRE	28-DEC-1995 09:26:02	RT		500			mwaters	OT	DOY	314			WAG	5P43858	234337	37.5	2.1					
1	N7403H	XFMR	1606084	1	N7403H	RETIRE	28-DEC-1995 09:15:00	RT		500			mwaters	OT	DOY	0			GE	B450131	234137	37.5	2.7					
1	N9182T	XFMR	1606079	1	N9182T	RETIRE	28-DEC-1995 09:12:50	RT		500			mwaters	OT	DOY	0			GE	B433623	232237	37.5	2.9					
1	NA27039N	XFMR	1606216	1	NA27039N	RETIRE	28-DEC-1995 11:35:18	RT		500			mwaters	OT	DOY	52			WH	B0AL945	231237	37.5	1.7					
1	NA27387N	XFMR	1606179	1	NA27387N	RETIRE	28-DEC-1995 11:15:55	RT		500			mwaters	OT	DOY	52			WH	B0AJ5795	231237	37.5	1.7					
1	NA49411H	XFMR	1605723	1	NA49411H	RETIRE	27-DEC-1995 14:29:10	RT		500			mwaters	OT	DOY	324			WAG	B0C1516	231237	37.5	1.7					
1	P131458	XFMR	1605704	1	P131458	RETIRE	27-DEC-1995 14:23:36	RT		500			mwaters	OT	DOY	307			KACL	1828480	023332	50	2					
1	P131569	XFMR	1606180	1	P131569	RETIRE	28-DEC-1995 11:16:24	RT		500			mwaters	OT	DOY	307			GE	C240702	023332	50	2.5					
1	P21872X	XFMR	1606056	1	P21872X	RETIRE	28-DEC-1995 09:05:58	RT		500			mwaters	OT	DOY	52			STD	B8317	023332	50	2.95					
1	P24386	XFMR	1606166	1	P24386	RETIRE	28-DEC-1995 11:04:26	RT		500			mwaters	OT	DOY	325			CTC	512211	023332	50	2.4					
1	P26517X	XFMR	1606115	1	P26517X	RETIRE	28-DEC-1995 10:35:26	RT		500			mwaters	OT	DOY	326			KUH	B29827	012734	50	4.6					
1	P8638H	XFMR	1606036	1	P8638H	RETIRE	28-DEC-1995 08:58:23	RT		500			mwaters	OT	DOY	52			WAG	B9G3066	023332	50	2.6					
1	PA100288	XFMR	1606099	1	PA100288	RETIRE	28-DEC-1995 09:21:51	RT		500			mwaters	OT	DOY	52			CTC	126395	012734	50	0					
1	PA101847N	XFMR	1606182	1	PA101847N	RETIRE	28-DEC-1995 11:17:21	RT		500			mwaters	OT	DOY	400			CTC	F1501516	012928	50	1.6					
1	PA106643	XFMR	1606192	1	PA106643	RETIRE	28-DEC-1995 11:24:54	RT		500			mwaters	OT	DOY	332			CTC	202849	012741	50	1.5					
1	PA121245N	XFMR	1606241	1	PA121245N	RETIRE	28-DEC-1995 11:46:53	RT		500			mwaters	OT	DOY	298			RTE	B93013901	012928	50	1.8					
1	PA133422N	XFMR	1606244	1	PA133422N	RETIRE	28-DEC-1995 11:48:18	RT		500			mwaters	OT	DOY	290			MDL	F19989	012928	50	1.6					
1	PA133433N	XFMR	1606243	1	PA133433N	RETIRE	28-DEC-1995 11:47:49	RT		500			mwaters	OT	DOY	289			MDL	F19989	012928	50	1.6					
1	PA1334063N	XFMR	1606207	1	PA1334063N	RETIRE	28-DEC-1995 11:31:19	RT		500			mwaters	OT	DOY	276			MAGE	707C26380E1	231350	50	1.9					
1	PA1334082N	XFMR	1606246	1	PA1334082N	RETIRE	28-DEC-1995 11:49:12	RT		500			mwaters	OT	DOY	289			AC	5309383	012928	50	1.6					
1	PA134164N	XFMR	1606245	1	PA134164N	RETIRE	28-DEC-1995 11:48:44	RT		500			mwaters	OT	DOY	282			CTC	27012496	231350	50	1.7					
1	PA1504T	XFMR	1606096	1	PA1504T	RETIRE	28-DEC-1995 09:20:35	RT		500			mwaters	OT	DOY	329			WAG	317036	012741	50	1.6					
1	PA152144N	XFMR	1606140	1	PA152144N	RETIRE	28-DEC-1995 10:45:41	RT		500			mwaters	OT	DOY	227			CM	272152910	231350	50	1.7					
1	PA160053N	XFMR	1606089	1	PA160053N	RETIRE	28-DEC-1995 09:17:20	RT		500			mwaters	OT	DOY	245			GE	W219030Y71AA	231350	50	1.7					
1	PA167679	XFMR	1606169	1	PA167679	RETIRE	28-DEC-1995 11:05:49	RT		500			mwaters	OT	DOY	114			WAG	74472627	012569	50	1.7					
1	PA175923N	XFMR	1605607	1	PA175923N	RETIRE	27-DEC-1995 13:31:05	RT		500			mwaters	OT	DOY	250			MAGE	747B117008	231350	50	1.7					
1	PA20878X	XFMR	1606097	1	PA20878X	RETIRE	28-DEC-1995 09:20:59	RT		500			mwaters	OT	DOY	337			WAG	L9B1751	012741	50	1.6					
1	PA234169N	XFMR	1606188	1	PA234169N	RETIRE	28-DEC-1995 11:22:18	RT		500			mwaters	OT	DOY	153			CM	18234571	012928	50	1.7					
1	PA246295N	XFMR	1606046	1	PA246295N	RETIRE	28-DEC-1995 09:02:42	RT		500			mwaters	OT	DOY	130			GE	N787197V6X	012928	50	1.75					
1	PA246349N	XFMR	1606076	1	PA246349N	RETIRE	28-DEC-1995 09:11:34	RT		500			mwaters	OT	DOY	106			WH	B4A311731	012928	50	2					
1	PA269850	XFMR	1605636	1	PA269850	RETIRE	27-DEC-1995 13:36:27	RT		500			mwaters	OT	DOY	106			CM	18451394	013058	50	1.6					
1	PA285305N	XFMR	1606093	1	PA285305N	RETIRE	28-DEC-1995 09:19:08	RT		500			mwaters	OT	DOY	94			CM	18656563	012928	50	1.8					
1	PA292378	XFMR	1605551	1	PA292378	RETIRE	27-DEC-1995 13:13:38	RT		500			mwaters	OT	DOY	85			CM	186565714	012734	50	1.7					
1	PA30904N	XFMR	1606078	1	PA30904N	RETIRE	28-DEC-1995 09:12:26	RT		500			mwaters	OT	DOY	52			CTC	F122884	012928	50	1.4					
1	PA323119	XFMR	1606208	1	PA323119	RETIRE	28-DEC-1995 11:31:44	RT		500			mwaters	OT	DOY	71			ERM	201890534	012734	50	2					
1	PA69870N	XFMR	1605695	1	PA69870N	RETIRE	27-DEC-1995 14:20:58	RT		500			mwaters	OT	DOY	334			PEN	721136	012928	50	1.7					
1	PA83113N	XFMR	1606058	1	PA83113N	RETIRE	28-DEC-1995 09:07:43	RT		500			mwaters	OT	DOY	297			CTC	F1501571	012928	50	1.6					
1	PA85398N	XFMR	1606219	1	PA85398N	RETIRE	28-DEC-1995 11:36:38	RT		500			mwaters	OT	DOY	367			CTC	C1838412	012928	50	1.6					
1	PA87260	XFMR	1606133	1	PA87260	RETIRE	28-DEC-1995 10:42:38	RT		500			mwaters	OT	DOY	358			AC	4458586	023332	50	1.6					
1	R21708	XFMR	1606095	1	R21708	RETIRE	28-DEC-1995 09:20:09	RT		500			mwaters	OT	DOY	0			WAG	H5G1830	232275	75	4.1					
1	RA144158N	XFMR	1605569	1	RA144158N	RETIRE	27-DEC-1995 13:20:38	RT		500			mwaters	OT	DOY	243			CM	17310251	018944	75	1.8					
1	RA158366N	XFMR	1606206	1	RA158366N	RETIRE	28-DEC-1995 11:30:50	RT		500			mwaters	OT	DOY	105			CM	18454133	018944	75	1.8					
1	RA238303N	XFMR	1606054	1	RA238303N	RETIRE	28-DEC-1995 10:58:15	RT		500			mwaters	OT	DOY	142			CM	18522009	013793	75	2.3					
1	RA249303N	XFMR	1606211	1	RA249303N	RETIRE	28-DEC-1995 11:31:06	RT		500			mwaters	OT	DOY	109			CM	18454113	018944	75	1.7					
1	RA287287N	XFMR	1605709	1	RA287287N	RETIRE	27-DEC-1995 14:26:00	RT		500			mwaters	OT	DOY	59			CM	189585102	018944	75	1.6					
1	RA69940N	XFMR	1606094	1	RA69940N	RETIRE	28-DEC-1995 09:19:43	RT		500			mwaters	OT	DOY	251			CTC	2043025	013781	75	1.5					
1	RA89098N	XFMR	1606047	1	RA89098N	RETIRE	28-DEC-1995 09:03:19	RT		500			mwaters	OT	DOY	231			CTC	215913	232375	75	1.4					
1	S25454	XFMR	1606042	1	S25454	RETIRE	28-DEC-1995 09:01:16	RT		500			mwaters	OT	DOY	52			WAG	SN28683	234180	100	2.2					
1	S42582	XFMR	1606048	1	S																							

T_TRACKED_SERVICE_LOCATION															
EQUIPMENT_STATUS_1	AVAILABILITY_STATUS_1	STOREROOM_1	LOCAL_OFFICE_1	DISTRIBUTION_LOCATION_1	BANK_ID_1	SMALLWORLD_ID	ACTION_1	ACTION_DATE_1	ACTION_USER_1	FORM_COMPLETED_BY_1	REASON_1	ORGANIZATION_1	MONTHS_IN_SERVICE_1	COUNTER_READING_1	COMMENTS_1
RT		500			0		RETIRE	29 DEC 1995 11:43	hwaters		OT	DOY	330		
RT		500			0		RETIRE	27 DEC 1995 13:10	hwaters		OT	DOY	52		
RT		500			0		RETIRE	27 DEC 1995 13:09	hwaters		OT	DOY		0	
RT		500			0		RETIRE	28 DEC 1995 11:15	hwaters		OT	DOY	388		
RT		500			0		RETIRE	28 DEC 1995 11:28	hwaters		OT	DOY	269		
RT		500			0		RETIRE	29 DEC 1995 10:33	hwaters		OT	DOY	360		
RT		500			0		RETIRE	28 DEC 1995 09:14	hwaters		OT	DOY	348		
RT		500			0		RETIRE	27 DEC 1995 13:04	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 09:28	hwaters		OT	DOY	314		
RT		500			0		RETIRE	28 DEC 1995 09:15	hwaters		OT	DOY	0		
RT		500			0		RETIRE	29 DEC 1995 09:12	hwaters		OT	DOY	0		
RT		500			0		RETIRE	29 DEC 1995 11:35	hwaters		OT	DOY	52		
RT		500			0		RETIRE	29 DEC 1995 11:15	hwaters		OT	DOY	52		
RT		500			0		RETIRE	27 DEC 1995 14:29	hwaters		OT	DOY	124		
RT		500			0		RETIRE	27 DEC 1995 14:23	hwaters		OT	DOY	307		
RT		500			0		RETIRE	28 DEC 1995 11:16	hwaters		OT	DOY	307		
RT		500			0		RETIRE	28 DEC 1995 09:05	hwaters		OT	DOY	52		
RT		500			0		RETIRE	29 DEC 1995 11:04	hwaters		OT	DOY	325		
RT		500			0		RETIRE	29 DEC 1995 10:35	hwaters		OT	DOY	328		
RT		500			0		RETIRE	28 DEC 1995 08:58	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 09:21	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 11:17	hwaters		OT	DOY	400		
RT		500			0		RETIRE	04 MAR 1998 09:18	HWATERS		06	TDS	332		
RT		500			0		RETIRE	29 DEC 1995 11:46	hwaters		OT	DOY	198		
RT		500			0		RETIRE	29 DEC 1995 11:48	hwaters		OT	DOY	290		
RT		500			0		RETIRE	29 DEC 1995 11:47	hwaters		OT	DOY	289		
RT		500			0		RETIRE	28 DEC 1995 11:31	hwaters		OT	DOY	275		
RT		500			0		RETIRE	28 DEC 1995 11:49	hwaters		OT	DOY	289		
RT		500			0		RETIRE	29 DEC 1995 11:40	hwaters		OT	DOY	282		
RT		500			0		RETIRE	29 DEC 1995 09:20	hwaters		OT	DOY	329		
RT		500			0		RETIRE	29 DEC 1995 10:45	hwaters		OT	DOY	227		
RT		500			0		RETIRE	28 DEC 1995 09:17	hwaters		OT	DOY	245		
RT		500			0		RETIRE	28 DEC 1995 11:05	hwaters		OT	DOY	114		
RT		500			0		RETIRE	27 DEC 1995 13:31	hwaters		OT	DOY	250		
RT		500			0		RETIRE	29 DEC 1995 09:20	hwaters		OT	DOY	157		
RT		500			0		RETIRE	29 DEC 1995 11:22	hwaters		OT	DOY	153		
RT		500			0		RETIRE	29 DEC 1995 09:07	hwaters		OT	DOY	130		
RT		500			0		RETIRE	29 DEC 1995 09:11	hwaters		OT	DOY	108		
RT		500			0		RETIRE	27 DEC 1995 13:30	hwaters		OT	DOY	108		
RT		500			0		RETIRE	28 DEC 1995 09:19	hwaters		OT	DOY	94		
RT		500			0		RETIRE	27 DEC 1995 13:13	hwaters		OT	DOY	85		
RT		500			0		RETIRE	29 DEC 1995 09:12	hwaters		OT	DOY	52		
RT		500			0		RETIRE	29 DEC 1995 11:31	hwaters		OT	DOY	71		
RT		500			0		RETIRE	27 DEC 1995 14:20	hwaters		OT	DOY	334		
RT		500			0		RETIRE	28 DEC 1995 09:07	hwaters		OT	DOY	297		
RT		500			0		RETIRE	28 DEC 1995 11:36	hwaters		OT	DOY	387		
RT		500			0		RETIRE	29 DEC 1995 10:42	hwaters		OT	DOY	158		
RT		500			0		RETIRE	29 DEC 1995 09:20	hwaters		OT	DOY	0		
RT		500			0		RETIRE	27 DEC 1995 13:20	hwaters		OT	DOY	243		
RT		500			0		RETIRE	28 DEC 1995 11:30	hwaters		OT	DOY	105		
RT		500			0		RETIRE	28 DEC 1995 10:59	hwaters		OT	DOY	142		
RT		500			0		RETIRE	28 DEC 1995 11:35	hwaters		OT	DOY	109		
RT		500			0		RETIRE	27 DEC 1995 14:26	hwaters		OT	DOY	58		
RT		500			0		RETIRE	29 DEC 1995 09:19	hwaters		OT	DOY	251		
RT		500			0		RETIRE	29 DEC 1995 09:03	hwaters		OT	DOY	231		
RT		500			0		RETIRE	28 DEC 1995 09:01	hwaters		OT	DOY	52		
RT		500			0		RETIRE	28 DEC 1995 09:03	hwaters		OT	DOY	52		
RT		500			0		RETIRE	27 DEC 1995 14:19	hwaters		OT	DOY	183		
RT		500			0		RETIRE	27 DEC 1995 13:17	hwaters		OT	DOY	208		
RT		500			0		RETIRE	27 DEC 1995 14:24	hwaters		OT	DOY	213		
RT		500			0		RETIRE	29 DEC 1995 11:29	hwaters		OT	DOY	204		
RT		500			0		RETIRE	28 DEC 1995 10:41	hwaters		OT	DOY	128		
RT		500			0		RETIRE	28 DEC 1995 11:50	hwaters		OT	DOY	151		
RT		500			0		RETIRE	27 DEC 1995 13:15	hwaters		OT	DOY	330		
RT		500			0		RETIRE	27 DEC 1995 14:06	hwaters		OT	DOY	401		
RT		500			0		RETIRE	29 DEC 1995 09:07	hwaters		OT	DOY	0		
RT		500			0		RETIRE	29 DEC 1995 10:34	hwaters		OT	DOY	0		
RT		500			0		RETIRE	28 DEC 1995 09:00	hwaters		OT	DOY	342		

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
C3538	37
PA1504T	unknown
C4225	unknown
E1249T	unknown
BY2410	unknown
BY2319	unknown
A5322	unknown
BY1882	unknown
BY3672	unknown
BY3334	unknown
BY3673	unknown
A8325X	unknown
BY7458	unknown
BY5041	25.7
BY1960	unknown
BY3849	non-pcb per sampling
BY4543	unknown
BY4725	unknown
BY6898	unknown
BY5369	non-pcb per sampling
BY6792	unknown
H2995Y	unknown
BY7941	unknown
BY7325	unknown
K10616X	unknown
C5839	non-pcb per sampling
C6233	non-pcb per sampling
C6592	non-pcb per sampling
C5314	non-pcb per sampling
BY8406	unknown
BY8804	non-pcb per sampling
BY8827	unknown
C6417	unknown
C6155	non-pcb per sampling
BY10416	unknown
D4627Y	unknown
BY10667	unknown
BY10814	unknown
F178	unknown
BY11124	unknown
BY11667	unknown
C6670	unknown
C6672	unknown
BY9745	non-pcb per sampling/indicator

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY12006	unknown
D15577	unknown
KA5857T	unknown
BY12795	unknown
BY13703	unknown
BY13787	unknown
BY16787	unknown
PA20878X	unknown
BY12734	unknown
P21872X	unknown
D1640V	unknown
BY13593	non-pcb per sampling/indicator
BY13622	unknown
BY13645	unknown
BY13755	unknown
NA4941H	unknown
BY13458	unknown
BY14984	23
BY15210	unknown
BY16344	unknown
BY19466	unknown
BY19488	unknown
C6971	non-pcb per sampling/indicator
BY15588	unknown
BY16433	unknown
12480	non-pcb per sampling/indicator
BY17182	non-pcb per sampling/indicator
BY17561	14.2
BY17626	26.7
BY18722	non-pcb per sampling/indicator
BY15914	unknown
BY16770	unknown
BY17721	unknown
BY18039	unknown
BY18119	unknown
BY19533	unknown
BY19749	unknown
C7500	43
BY16019	unknown
BY16100	unknown
BY19900	unknown
BY22104	unknown
BY22600	unknown
BY21715	non-pcb per sampling/indicator
C6893	48

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
A7822	unknown
BY24817	unknown
BY24510	36.8
BY18820	unknown
BY24217	25
C9126	11.7
BY21360	unknown
BY24884	unknown
BY19944	unknown
BY20011	unknown
BY20051	unknown
BY20065	unknown
BY20081	unknown
BY20116	unknown
BY20260	unknown
BY20972	unknown
BY22974	unknown
D18066	unknown
K18227	unknown
N13283	non-pcb per sampling/indicator
G19000	unknown
N13282	unknown
BY24296	non-pcb per sampling/indicator
D9184Y	unknown
H25713X	unknown
BY24754	42.3
BY25018	45.6
C9443	non-pcb per sampling/indicator
BY23416	unknown
BY25803	unknown
BY26077	unknown
H8924T	unknown
P26517X	unknown
G27301X	unknown
N7403H	non-pcb per sampling/indicator
N9182T	non-pcb per sampling/indicator
H7442H	unknown
BY25223	non-pcb per sampling/indicator
BY25224	non-pcb per sampling/indicator
BY25640	non-pcb per sampling/indicator
BY23452	unknown
BY23715	unknown
BY23807	unknown
BY25614	unknown
BY25699	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
G11541Y	unknown
BY28214	non-pcb per sampling/indicator
A9860	unknown
BY18460	unknown
BY26103	unknown
BY26292	unknown
P8638H	unknown
BY27030	unknown
BY28155	unknown
BY28704	unknown
BY28275	32
BY28324	non-pcb per sampling/indicator
BY28753	34
BY29155	non-pcb per sampling/indicator
BY9447	non-pcb per sampling/indicator
BY26384	unknown
BY28960	unknown
BY29133	unknown
GA21180	unknown
D21302	unknown
E35063	unknown
H50284	unknown
BY29268	non-pcb per sampling/indicator
BY27483	unknown
BY27537	unknown
BY27573	unknown
BY29277	unknown
BY29363	unknown
BY27553	unknown
R21708	unknown
BY29439	45.4
BY34098	unknown
K60876	unknown
BY29562	unknown
BY30085	unknown
BY30087	unknown
BY30255	unknown
G60947	unknown
BY29664	non-pcb per sampling/indicator
E35294	unknown
C9646	27
A9957	unknown
BY30613	unknown
BY30641	unknown
BY31543	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
H50032	unknown
SGC41616	unknown
BY31311	27.1
BY31487	unknown
BY31635	unknown
BY33028	unknown
E35440	unknown
H22272	unknown
BY31663	unknown
BY31826	non-pcb per sampling/indicator
BY31873	non-pcb per sampling/indicator
BY31899	34.8
A8008	unknown
A8011	unknown
BY31762	unknown
BY33244	unknown- former McGraw Edison site
BY32108	non-pcb per sampling/indicator
BY32115	non-pcb per sampling/indicator
BY32102	unknown
BY33294	unknown
BY32209	29
BY32540	19.2
BY32458	unknown- former McGraw Edison site
BY33815	unknown- former McGraw Edison site
BY32824	non-pcb per sampling/indicator
BY32725	unknown
BY32860	unknown
BY34005	unknown
BY32913	non-pcb per sampling/indicator
BY34217	unknown
BY34218	unknown
BY34250	unknown
BY32997	20
10499	unknown
BY34684	unknown- former McGraw Edison site
BY34717	unknown
BY35255	unknown
BY34816	unknown
BY34931	unknown- former McGraw Edison site
D23178	unknown
D61642	unknown
BY35527	non-pcb per sampling/indicator
BY36132	unknown- former McGraw Edison site
BY36634	unknown
BY35927	non-pcb per sampling/indicator

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY36371	non-pcb per sampling/indicator
BY37294	non-pcb per sampling/indicator
BY36224	unknown- former McGraw Edison site
BY36300	unknown- former McGraw Edison site
BY37489	unknown
E61905	unknown
BY36697	unknown
BY36860	unknown
BY36863	unknown
BY37468	unknown
BY37588	non-pcb per sampling/indicator
BY37608	21.6
BY40140	non-pcb per sampling/indicator
BY39001	unknown
E52492	unknown
BY38178	unknown- former McGraw Edison site
BYR38207	unknown
BYR38208	unknown
BYR38209	unknown
BY37936	non-pcb per sampling/indicator
BY37937	31
BY39128	non-pcb per sampling/indicator
BY39145	non-pcb per sampling/indicator
BY39294	non-pcb per sampling/indicator
BY40038	16.9
BY41927	non-pcb per sampling/indicator
BY43611	non-pcb per sampling/indicator
BY38707	unknown
BY38754	unknown
BY42813	unknown
BY38660	unknown
BY39212	unknown
BY39346	unknown
BY39677	unknown
BY41035	unknown
BY42730	unknown- former McGraw Edison site
BY42738	unknown- former McGraw Edison site
BY42944	unknown- former McGraw Edison site
BY43412	unknown
BY43528	unknown
BYR42833	unknown
BY40087	32
BY42588	unknown
BY43029	unknown
BY43177	unknown- former McGraw Edison site

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
H244872	unknown
BY41120	non-pcb per sampling/indicator
BY41122	non-pcb per sampling/indicator
BY41993	29.5
C10501	non-pcb per sampling/indicator
BYR41199	unknown
BY45882	unknown
BYR43321	unknown
BYR43322	unknown
BYR43323	unknown
BY39441	unknown
BY42084	unknown
E8937W	unknown
G52551	unknown
BY119649	non-pcb per sampling/indicator
BY43888	unknown- former McGraw Edison site
BY43907	unknown
BY44055	unknown
BY39724	non-pcb per sampling/indicator
BY44519	non-pcb (company)
BY44563	non-pcb per sampling/indicator
BY44575	non-pcb per sampling/indicator
BY39857	unknown
BYR44341	unknown
C10521	non-pcb per sampling/indicator
C10978	non-pcb per sampling/indicator
BY39885	non-pcb per sampling/indicator
BY44730	non-pcb per sampling/indicator
BY44838	non-pcb per sampling/indicator
BY45502	unknown
C11137	non-pcb per sampling/indicator
BY45603	unknown
BY45661	unknown- former McGraw Edison site
C11095	non-pcb per sampling/indicator
C11148	non-pcb per sampling/indicator
BY44972	unknown
BY45070	unknown
BY45089	unknown
BY40274	unknown
BY45145	unknown
BY45891	unknown
BY45991	unknown
BY46094	unknown
BY46178	unknown
BY46256	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY46737	unknown
BY49508	unknown
BY49514	unknown
C10889	non-pcb per sampling/indicator
BY46651	non-pcb per sampling/indicator
BY49553	unknown
BY48534	non-pcb per sampling/indicator
C9976	non-pcb per sampling/indicator
C9977	non-pcb per sampling/indicator
C9978	non-pcb per sampling/indicator
C10037	unknown
C10039	unknown
BY48606	non-pcb per sampling/indicator
BY48618	non-pcb per sampling/indicator
C11203	non-pcb per sampling/indicator
C11204	5
BY46795	unknown
BY47696	unknown
BY47701	unknown
BYR48912	unknown
P24386	unknown
C11195	non-pcb per sampling/indicator
C11200	11.4
C11630	non-pcb per sampling/indicator
BY49815	unknown
BY49912	unknown
BY46834	23.5
BY47725	non-pcb per sampling/indicator
BY47748	non-pcb per sampling/indicator
BY47759	non-pcb per sampling/indicator
BY49963	unknown
C11718	25.4
C11753	non-pcb per sampling/indicator
BY50041	unknown
BY47030	non-pcb per sampling/indicator
BY47045	9
BY49004	hickory, NC plant- non-PCB
BY49022	non-pcb per sampling/indicator
BY49115	non-pcb (company)
BY47840	hickory, NC plant- non-PCB
BY50428	unknown
BY47914	18.2
BY50498	unknown
G37004	unknown
BY47942	hickory, NC plant- non-PCB

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY48026	unknown
BY51030	unknown
BY51073	unknown
BY51461	unknown
S42582	unknown
BY48670	37
C10771	hickory, NC plant- non-PCB
BY47263	unknown
BY51263	unknown
BY47171	2
BY49460	non-pcb (company)
BY49466	non-pcb (company)
BY51539	non-pcb per sampling/indicator
C11789	15
BY51422	unknown
K37250	unknown
BY48184	non-pcb per sampling/indicator
BY48182	unknown
BY52719	unknown
BYR52666	unknown- former McGraw Edison site
C10038	unknown
BY50514	non-pcb per sampling/indicator
BY50537	non-pcb per sampling/indicator
BY50543	non-pcb per sampling/indicator
BY51651	non-pcb per sampling/indicator
BY51657	non-pcb per sampling/indicator
BY47432	unknown
N42994N	unknown
BY48395	non-pcb per sampling/indicator
E63169N	unknown
K63231N	unknown
BY47478	unknown
BY53387	unknown
G63351N	unknown
BY48466	18.9
S25454	unknown
BY52280	non-pcb per sampling/indicator
BY52331	non-pcb (company)
BY53511	non-pcb per sampling/indicator
BY53618	non-pcb per sampling/indicator
BY55683	unknown
BY55526	unknown
BY52496	25
BY56522	non-pcb per sampling/indicator
C11971	hickory, NC plant- non-PCB

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY25141	unknown
BY55835	unknown
BY40536	non-pcb per sampling/indicator
C12312	7
C12263	unknown
C11331	non-pcb per sampling/indicator
BY55999	unknown
BY56182	unknown
BY56221	unknown
BY56656	unknown
G63688N	unknown
K37935N	unknown
BY54624	non-pcb per sampling/indicator
BY54760	unknown
BY56331	unknown
C12372	non-pcb per sampling/indicator
E63757N	unknown
BY56980	non-pcb per sampling/indicator
BY58002	non-pcb per sampling/indicator
BY58068	non-pcb per sampling/indicator
BY56444	unknown
BY56458	unknown
BY54864	28
BY58179	non-pcb per sampling/indicator
BY58181	non-pcb per sampling/indicator
BY58217	non-pcb per sampling/indicator
BY58446	hickory, NC plant- non-PCB
BY57291	unknown
BY57556	unknown
K26296N	unknown
BY54260	13.9
BY54388	non-pcb per sampling/indicator
BY58564	non-pcb per sampling/indicator
C12545	non-pcb per sampling/indicator
BY57139	unknown
BY58389	unknown
N64136	unknown
BY58655	hickory, NC plant- non-PCB
BY59062	non-pcb per sampling/indicator
C12077	non-pcb per sampling/indicator
C12086	8.7
11718	non-pcb (company)
BY54972	unknown
BY57521	unknown
BY58687	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY54848	non-pcb per sampling/indicator
BY58759	hickory, NC plant- non-PCB
BY59159	non-pcb per sampling/indicator
BY59229	hickory, NC plant- non-PCB
BY57683	unknown
BY58872	non-pcb per sampling/indicator
BY58892	non-pcb per sampling/indicator
BY57701	unknown
C13116	hickory, NC plant- non-PCB
BY35552	unknown
BY40704	unknown
E38622N	unknown
E38622N	unknown
E38622N	unknown
BY59294	non-pcb per sampling/indicator
BY55984	unknown
BY57962	unknown
BY59273	unknown- former McGraw Edison site
BY61049	unknown
E1208W	unknown
BYR45822	unknown
BYR45823	unknown
BYR45824	unknown
E32513	unknown
BY59379	2
EA64371N	unknown
K26927N	unknown
BY60145	non-pcb per sampling/indicator
C12703	non-pcb per sampling/indicator
BY61438	unknown
HA54210N	unknown
NA27033N	unknown
BY62301	unknown
BY59504	non-pcb per sampling/indicator
BY59520	non-pcb per sampling/indicator
BY61539	unknown
C8278	hickory, NC plant- non-PCB
EA54267N	unknown
GA45805N	unknown
KA27251N	unknown
BY59571	non-pcb per sampling/indicator
C12726	hickory, NC plant- non-PCB
C12732	hickory, NC plant- non-PCB
C12736	non-pcb per sampling/indicator
BY61765	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
C13549	hickory, NC plant- non-PCB
EA45910N	unknown
NA27387N	unknown
BY59611	25.9
BY59647	5.8
BY60429	non-pcb per sampling/indicator
BY60464	16
C12774	non-pcb per sampling/indicator
BY59812	non-pcb per sampling/indicator
BY60656	non-pcb per sampling/indicator
BY62016	unknown- former McGraw Edison site
C8326	hickory, NC plant- non-PCB
C8329	hickory, NC plant- non-PCB
GA39245N	unknown
BY62409	unknown
BY25784	11
BY60784	non-pcb per sampling/indicator
BY60814	non-pcb per sampling/indicator
BY62354	unknown- former McGraw Edison site
C29711	non-pcb per sampling/indicator
BY62577	unknown
BY62597	unknown
BY59943	non-pcb per sampling/indicator
FY352	non-pcb per sampling/indicator
BY62780	unknown
C13020	non-pcb per sampling/indicator
BY71068	unknown
C8386	unknown
BY60915	non-pcb per sampling/indicator
C14059	6.9
C14060	non-pcb per sampling/indicator
C14094	non-pcb per sampling/indicator
BY63176	unknown- former McGraw Edison site
BY50658	18.6
BY63122	hickory, NC plant- non-PCB
BY63109	unknown
BY64066	unknown
BY64106	unknown- former McGraw Edison site
BY64155	unknown- former McGraw Edison site
BY64317	unknown- former McGraw Edison site
BY65127	non-pcb per sampling/indicator
BY66047	40
BY63288	unknown
BY64160	unknown- former McGraw Edison site
E9259X	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY51217	unknown
BY63506	non-pcb per sampling/indicator
BY63532	non-pcb per sampling/indicator
BY63590	non-pcb per sampling/indicator
C13699	hickory, NC plant- non-PCB
C8475	non-pcb per sampling/indicator
BY63462	unknown
BY63526	unknown
BY64859	unknown
BYR64829	unknown
HA28365N	unknown
BY63603	non-pcb per sampling/indicator
BYR64930	unknown
GA28591N	unknown
BY63709	non-pcb per sampling/indicator
BY67277	non-pcb per sampling/indicator
BY69209	33
BY68214	unknown
C8507	unknown
BY50695	non-pcb per sampling/indicator
BY63743	non-pcb per sampling/indicator
BYR68330	unknown
BY63793	non-pcb per sampling/indicator
BY67375	43.8
BY67568	non-pcb per sampling/indicator
BY67580	unknown
BY68415	Athens, plant non-PCB
BY68452	unknown
BY68501	unknown
F470	unknown
BY63809	non-pcb per sampling/indicator
BY63824	non-pcb per sampling/indicator
BY67496	9
BY68864	unknown
BY68982	unknown
BY71193	unknown
BY69384	Athens, plant non-PCB
BY69399	non-pcb per sampling/indicator
BY69422	hickory, NC plant- non-PCB
BY69453	hickory, NC plant- non-PCB
C14534	non-pcb per sampling/indicator
C14635	44.8
C14647	11.9
C14734	non-pcb per sampling/indicator
BY63922	non-pcb per sampling/indicator

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY63926	non-pcb per sampling/indicator
BY69478	hickory, NC plant- non-PCB
C14591	non-pcb per sampling/indicator
BY69513	unknown
GA75234N	unknown
HA56029N	unknown
KA65397N	unknown
26671	non-pcb per sampling/indicator
BY69969	27
BY71138	unknown- former McGraw Edison site
BY71165	unknown- former McGraw Edison site
BY71294	unknown
EA56093N	unknown
GA56178N	unknown
GA56305N	unknown
BY69890	non-pcb per sampling/indicator
BY69930	non-pcb per sampling/indicator
BY69951	2
C13380	non-pcb per sampling/indicator
BY71778	unknown
EA75464N	unknown- former McGraw Edison site
FY427	unknown- former McGraw Edison site
BY66326	41
BY69997	19.4
C13408	hickory, NC plant- non-PCB
BY71518	unknown
BY71601	hickory, NC plant- non-PCB
EA56428N	unknown
BY70269	non-pcb per sampling/indicator
BY72215	non-pcb per sampling/indicator
BYR71605	unknown
BY73023	unknown
FY487	non-pcb per sampling/indicator
BY72314	unknown
BY29316	11.5
BY70359	non-pcb per sampling/indicator
BY72341	non-pcb per sampling/indicator
C13474	unknown
C14925	non-pcb per sampling/indicator
BYR37030	unknown
BY70408	1.9
BY73779	non-pcb per sampling/indicator
C14859	non-pcb per sampling/indicator
C14863	non-pcb per sampling/indicator
C14885	non-pcb per sampling/indicator

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
C14942	non-pcb per sampling/indicator
C14952	15
C14954	non-pcb per sampling/indicator
C15051	non-pcb per sampling/indicator
BY72572	unknown
C14976	non-pcb per sampling/indicator
C14987	non-pcb per sampling/indicator
C15610	non-pcb per sampling/indicator
C15712	19.2
BY72853	non-pcb per sampling/indicator
F814	17
BY73406	unknown
BY73728	unknown
BY76219	unknown
BY76290	unknown
BY76352	unknown
BY76359	unknown
BY76368	unknown
BY72948	14
BY72972	non-pcb per sampling/indicator
C15747	unknown
C8815	unknown
GA2908Y	unknown
BY75188	non-pcb per sampling/indicator
BY71581	unknown
BY73717	hickory, NC plant- non-PCB
C8862	unknown
PA30904N	unknown
BY70750	non-pcb per sampling/indicator
BY75382	22.2
BY75454	non-pcb per sampling/indicator
C16056	11.7
BY74438	unknown
BY74457	unknown
BY76029	unknown
HA49540N	unknown
BY70897	non-pcb per sampling/indicator
BY75482	non-pcb per sampling/indicator
C31320	non-pcb per sampling/indicator
BY70874	unknown
BY76174	unknown
BY76258	unknown- former McGraw Edison site
EA16172X	unknown
BY74517	non-pcb per sampling/indicator
C16146	5

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
C16209	non-pcb per sampling/indicator
C16301	41.2
C17655	hickory, NC plant- non-PCB
BY52787	unknown
KA66368N	unknown
KA76551N	unknown
KA8017X	unknown
GA66425N	non-pcb per sampling/indicator
C15202	non-pcb per sampling/indicator
C16355	non-pcb per sampling/indicator
C17566	19
C17593	non-pcb per sampling/indicator
14133	non-pcb (company)
BY74351	unknown
C17027	unknown
EA7454W	unknown
BY66436	29
BY70963	non-pcb per sampling/indicator
BY75892	non-pcb per sampling/indicator
C16495	26
BY76651	unknown- former McGraw Edison site
BY75962	non-pcb per sampling/indicator
BY78033	hickory, NC plant- non-PCB
C15280	non-pcb per sampling/indicator
C15282	non-pcb per sampling/indicator
C29602	non-pcb per sampling/indicator
EA21852X	unknown
BY78095	non-pcb per sampling/indicator
BY78077	unknown
C17092	unknown
C17687	11.1
BY79127	unknown
C17081	hickory, NC plant- non-PCB
EA100159N	unknown
C15299	non-pcb per sampling/indicator
C17845	12
C17918	19.3
C17945	non-pcb per sampling/indicator
C18034	Athens, plant non-PCB
C18036	non-pcb per sampling/indicator
BY79319	unknown
BY79348	unknown
BY79545	unknown
BY79547	unknown
BY79597	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY79874	unknown
BY79939	unknown
EA100507N	unknown
EA54991N	unknown
EA54993N	unknown
BY78360	hickory, NC plant- non-PCB
BY78406	non-pcb per sampling/indicator
C16575	non-pcb per sampling/indicator
C17900	non-pcb per sampling/indicator
C17972	non-pcb per sampling/indicator
BY78343	unknown
BY78414	non-pcb per sampling/indicator
BY79775	unknown
BY79929	unknown
C16601	hickory, NC plant- non-PCB
C29548	unknown
BY77183	non-pcb per sampling/indicator
BY78706	hickory, NC plant- non-PCB
BY82116	non-pcb per sampling/indicator
BY82139	non-pcb per sampling/indicator
C16619	non-pcb per sampling/indicator
C16622	non-pcb per sampling/indicator
C16623	2
BY79952	unknown
C17172	unknown
BY74806	non-pcb per sampling/indicator
BY74809	non-pcb per sampling/indicator
BY74810	11
BY74972	non-pcb per sampling/indicator
BY77291	non-pcb per sampling/indicator
BY78845	non-pcb per sampling/indicator
BY78862	non-pcb per sampling/indicator
BY78890	non-pcb per sampling/indicator
C18252	non-pcb per sampling/indicator
BY74933	unknown
BY80461	unknown
C17248	unknown
C16643	non-pcb per sampling/indicator
C18306	non-pcb per sampling/indicator
C18438	non-pcb per sampling/indicator
BY80325	unknown
BY80379	unknown
BY80625	unknown
BYR81189	unknown- former McGraw Edison site
EA82381N	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY50820	non-pcb per sampling/indicator
BY81244	5
C16653	36.6
C16665	18.8
C17312	unknown
GA57895N	hickory, NC plant- non-PCB
KA82520N	hickory, NC plant- non-PCB
C19041	non-pcb per sampling/indicator
C17331	unknown
BY77455	non-pcb per sampling/indicator
C18486	non-pcb per sampling/indicator
2598	unknown- former McGraw Edison site
BY67172	unknown
C18502	non-pcb per sampling/indicator
C18590	non-pcb per sampling/indicator
C19080	non-pcb per sampling/indicator
BY80737	unknown- former McGraw Edison site
BY58968	non-pcb per sampling/indicator
BY81915	non-pcb per sampling/indicator
BY83200	12.6
BY86480	non-pcb per sampling/indicator
BY86524	non-pcb per sampling/indicator
BY80775	unknown- former McGraw Edison site
BY85023	unknown
C17383	unknown
C17398	unknown
C17404	unknown
C17405	unknown
C17406	unknown
BY86781	non-pcb per sampling/indicator
BY86895	non-pcb per sampling/indicator
BY88369	non-pcb per sampling/indicator
PA83113N	30
KA10000W	unknown
PA101847N	unknown
BY88245	254
BY85584	unknown
BY88147	unknown
C22077	hickory, NC plant- non-PCB
E10368Y	unknown
G11020Y	unknown
K27022X	unknown
K2978V	unknown
PA100288	unknown
C16764	non-pcb per sampling/indicator

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY77610	unknown
BY85337	unknown
BY85342	unknown
C22091	unknown
BY86020	non-pcb per sampling/indicator
BY84118	unknown
BY84211	unknown
C19151	unknown
15536	unknown
BY86278	unknown
C21174	unknown
HA67499N	unknown
UGFA67614	non-pcb per sampling/indicator
BY85543	unknown
BY87071	unknown
C21294	unknown
BY87185	unknown
BY87331	unknown
KA67653N	unknown
BY88355	non-pcb per sampling/indicator
BY84227	unknown
EA58668N	unknown
FY1639	unknown
KA30074X	unknown
C10345	unknown- former McGraw Edison site
SA103320N	unknown
BY66710	non-pcb per sampling/indicator
BY89660	unknown
BY83803	unknown
BY94090	unknown
EA15231X	unknown
KA84842N	unknown
BY84477	unknown
EA68035N	unknown- former McGraw Edison site
FY1691	unknown
FY1692	unknown
BY84618	unknown
C21835	unknown
FY2517	non-pcb (company)
BY91024	unknown
C20179	unknown
C22692	unknown
BY93434	non-pcb per sampling/indicator
C19509	non-pcb per sampling/indicator
C22740	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
C22897	unknown
KA103805	unknown
BY90067	non-pcb per sampling/indicator
BY90052	unknown- former McGraw Edison site
BY91320	unknown
C25413	unknown
FY2578	non-pcb (company)
PA85398N	unknown
C25412	non-pcb per sampling/indicator
C24465	non-pcb per sampling/indicator
C24904	non-pcb (company)
BY93247	unknown
EA68843N	unknown- former McGraw Edison site
FY2729	non-pcb (company)
C24833	non-pcb per sampling/indicator
BY84727	unknown
BY90573	unknown
C25060	unknown- former McGraw Edison site
GA104560	unknown
HA59504N	unknown- former McGraw Edison site
BY90659	non-pcb per sampling/indicator
C24732	non-pcb per sampling/indicator
C22926	unknown
C22962	unknown
HA59685N	unknown
PA87260	unknown
SA87188	unknown
BY91853	non-pcb per sampling/indicator
BY94113	non-pcb per sampling/indicator
BY94165	non-pcb per sampling/indicator
C25481	35.2
BY84907	unknown
C19809	unknown
BY84804	unknown
BY84859	unknown
BY84860	unknown
BY84861	unknown
BY84887	unknown
BY94537	unknown
BY97024	unknown
BY97064	unknown
BY97066	unknown
C25519	unknown
FY2660	non-pcb (company)
KA79733N	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY97088	3
BY97112	unknown
BY91763	unknown
BY97255	unknown
BY97693	unknown
BY99051	unknown
C26563	unknown
C26681	unknown
F4244	unknown
KA110066N	non-pcb per sampling/indicator
C27015	non-pcb per sampling/indicator
BY94930	unknown
BY97582	unknown
BFY4219	non-pcb (company)
BY95090	non-pcb per sampling/indicator
C25109	non-pcb per sampling/indicator
C20296	non-pcb per sampling/indicator
C25121	non-pcb per sampling/indicator
18564	unknown
PA69870N	unknown- former McGraw Edison site
C20242	non-pcb per sampling/indicator
BY92243	unknown
C25290	non-pcb per sampling/indicator
BY99194	unknown
RA69940N	unknown
BY95643	unknown
KA106168N	unknown
BY98510	non-pcb per sampling/indicator
C28194	unknown
BFY3599	non-pcb (company)
BY98692	unknown
FY3535	non-pcb (company)
KA106560N	unknown
C24153	unknown
PA106643	unknown
BY98849	unknown
F4848	unknown
FY4462	non-pcb (company)
FY5838	non-pcb (company)
RA89098N	unknown
28997	non-pcb per sampling/indicator
BY98793	non-pcb per sampling/indicator
C12217	12.5
BY9-10	unknown
BY9-1148	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY9-1151	unknown
C27365	unknown
BFY5463	non-pcb (company)
BY99674	unknown
BY99921	unknown
BY99962	unknown
C26805	unknown
EA4021T	unknown
A10920	unknown
P131458	unknown
C28912	non-pcb per sampling/indicator
K41766	14
KA41772	unknown
C32014	unknown
BCY31919	non-pcb (company)
BY50998	non-pcb per sampling/indicator
P131569	unknown
BFY6154	non-pcb (company)
BFY7425	non-pcb (company)
BFY7433	non-pcb (company)
BY9-1688	unknown
BY9-1749	unknown
PA121245N	non-pcb (company)
KA111909N	non-pcb (company)
BY89098	unknown
BY9-3541	unknown
BYR9-2589	unknown
C30322	unknown
KA109166	unknown
KA121703	unknown
BFY6330	non-pcb (company)
PA133422N	unknown
PA133433N	unknown
BY9-2829	unknown
BY9-5546	unknown
BY9-6683	unknown
BFY9667	non-pcb (company)
BY66898	unknown
BY9-3030	unknown
BY9-3205	unknown
BY9-7000	unknown
C32575	Tampa, FL plant non-PCB
BY9-7244	non-pcb per sampling/indicator
C32628	non-pcb (company)
C32629	non-pcb (company)

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY9-7169	unknown
C32627	non-pcb (company)
PA134063N	Tampa, FL plant non-PCB
PA134082N	unknown
BY82419	non-pcb (company)
BY9-7366	Birmingham, AL plant non-PCB
C27857	unknown
C27906	unknown
PA134164N	unknown
FY10663	Zanesville plant non-PCB
FY10667	Zanesville plant non-PCB
KA150342N	unknown
C33885	unknown
C33274	unknown
BY9-7946	Tampa, FL plant non-PCB
BYR9-3418	unknown
23708	unknown
F6791	unknown
KA151598N	non-pcb per sampling/indicator
KA141788N	unknown
17095	unknown
BY92521	Tampa, FL plant non-PCB
24588	unknown
BY101316	Tampa, FL plant non-PCB
BY101691	non-pcb per sampling/indicator
C34271	non-pcb (company)
C34272	non-pcb (company)
C34206	non-pcb (company)
KA113814N	unknown
KA152777	unknown
PA160053N	unknown
KA113831N	Arcadia, FL plant -non-PCB
113481R	non-pcb per sampling/indicator
FY10091	non-pcb (company)
KA119227N	Tampa, FL plant non-PCB
BY102802	unknown
GA123485N	unknown
KA153399N	Tampa, FL plant non-PCB
FY10120	non-pcb (company)
FY10210	non-pcb (company)
KA99917N	non-pcb (company)
PA152144N	Arcadia, FL plant -non-PCB
BY9-5002	non-pcb (company)
BY106108	unknown
BY103219	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
GA124295N	unknown
114637R	Zanesville plant non-PCB
BY111450	unknown
KA124100N	unknown
RA144158N	Pine Bluff, AR plant(after 61)-likely non-PCB
64966	non-PCB indictator
FY10369	non-pcb (company)
GA124411N	unknown
BY106641	unknown
155766R	unknown
BY9-4689	unknown
FY10481	non-pcb (company)
GA124540N	unknown
BY109204	unknown
BY108581	unknown
BY109456	unknown
C37443	unknown
BY106814	unknown
BY109511	unknown
BY109615	unknown
BY109630	unknown
C37597	unknown
BY109902	unknown
SA125385	unknown
BY109954	unknown
C37778	unknown
KA156718	Pine Bluff, AR plant(after 61)-likely non-PCB
KA166544N	Pine Bluff, AR plant(after 61)-likely non-PCB
BY105199	unknown
BY110123	unknown
FY11058	non-pcb (company)
FY11517	unknown
BY111330	non-pcb per sampling/indicator
F11587	Pine Bluff, AR plant(after 61)-likely non-PCB
GA125759N	non-pcb (company)
PA175923N	Tampa, FL plant non-PCB
BY112554	unknown
BY112561	unknown
C36797	non-pcb (company)
KA159395	unknown
F11229	unknown
F11230	unknown
BY112749	unknown
C38408	unknown
BY113680	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
FY11350	non-pcb (company)
C39652	Vesailles, KY Plant- non-PCB
19920	unknown
19920	unknown
19920	unknown
C36484	Zanesville plant non-PCB
KA183670N	unknown
BY114228	Tampa, FL plant non-PCB
BY116723	unknown
C39768	unknown
KA185528N	unknown
25934	unknown
BY33569	unknown- former McGraw Edison site
BY115213	Tampa, FL plant non-PCB
PA167679	6
F12128	unknown
FY12185	Zanesville plant non-PCB
155873R	unknown
GA126464N	non-pcb (company)
BY118981	Nacodoches plant non-PCB
BY120266	non-pcb (company)
GA191094N	Zanesville plant non-PCB
C41438	non-pcb (company)
KA128663N	Pine Bluff, AR plant(after 61)-likely non-PCB
SA177292	Pine Bluff, AR plant(after 61)-likely non-PCB
197	Vesailles, KY Plant- non-PCB
BY123747	non-pcb per sampling/indicator
A10320	unknown
A10484	unknown
A11838	unknown
BY113450	unknown
A11662	unknown
BY123840	unknown
BY124118	unknown
FY13258	non-pcb (company)
GA128485N	Nacodoches plant non-PCB
5889	non-pcb (company)
FY13335	Vesailles, KY Plant- non-PCB
SA157120	Pine Bluff, AR plant(after 61)-likely non-PCB
FY13359	Vesailles, KY Plant- non-PCB
C44291	Nacodoches plant non-PCB
C47577	non-pcb (company)
BY125027	non-pcb (company)
BY125058	Vesailles, KY Plant- non-PCB
28078	Vesailles, KY Plant- non-PCB

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
28092	Vesailles, KY Plant- non-PCB
C47075	Vesailles, KY Plant- non-PCB
GA129203N	unknown
A12357	unknown
A12573	unknown
BY126373	Vesailles, KY Plant- non-PCB
FY14029	Vesailles, KY Plant- non-PCB
FY14101	unknown
A12644	unknown
C45241	unknown
FY14285	unknown
SA204642	Pine Bluff, AR plant(after 61)-likely non-PCB
KA214216N	Pine Bluff, AR plant(after 61)-likely non-PCB
GA213560N	unknown
A13388	non-pcb per sampling/indicator
A12997	unknown
A13093	unknown
A13095	unknown
A13096	unknown
A13189	unknown
A13337	unknown
AR13172	unknown
BY138503	unknown
C51557	unknown
C31444	unknown
C50353	Nacodoches plant non-PCB
KA179775	Arcadia, FL plant -non-PCB
KA179777	Pine Bluff, AR plant(after 61)-likely non-PCB
GA194779N	Arcadia, FL plant -non-PCB
C50793	non-PCB (date)
C44981	non-PCB (date)
F16339	non-PCB (date)
F15526	non-PCB (date)
A13527	non-pcb per sampling/indicator
A13589	unknown
A13693	unknown
A13704	unknown
A13705	unknown
A13706	unknown
BY140599	unknown
BY140618	unknown
BY140690	unknown
BY140837	unknown
BY140881	unknown
BY140951	hickory, NC plant- non-PCB

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
BY140976	hickory, NC plant- non-PCB
BY141008	unknown
BY141029	unknown
BY141031	unknown
BY141046	unknown
BY141097	unknown
157087R	non-PCB (date)
BY136922	non-PCB (date)
KA241343	non-PCB (date)
C51292	non-pcb (company)
C51371	non-PCB (date)
F16473	non-PCB (date)
FY15709	non-pcb (company)
KA222203N	non-PCB (date)
GA226359N	non-PCB (date)
BY141243	non-PCB (date)
BY141216	non-PCB (date)
FY16600	non-PCB (date)
KA227076N	non-PCB (date)
KA227109N	non-PCB (date)
BY142411	non-pcb (company)
FY15911	non-PCB (date)
FY15957	non-pcb (company)
KA236792	non-PCB (date)
KA197843	non-PCB (date)
BY141767	non-PCB (date)
BY143033	non-PCB (date)
BY143175	non-PCB (date)
C45951	non-PCB (date)
GA196956N	non-PCB (date)
FY17097	non-PCB (date)
BY144924	non-PCB (date)
BY146754	non-pcb (company)
C53522	non-PCB (date)
C53653	non-PCB (date)
C53654	non-PCB (date)
FY16978	non-PCB (date)
KA243513N	non-PCB (date)
FY18517	non-PCB (date)
PA234169N	non-PCB (date)
FY17764	non-pcb (company)
K251700N	non-PCB (date)
KA237569N	non-PCB (date)
SA221743	non-PCB (date)
C49335	non-pcb (company)

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
GA237811N	non-PCB (date)
BY148748	non-PCB (date)
FY18620	non-PCB (date)
A14813	non-pcb per sampling/indicator
A15019	non-pcb per sampling/indicator
A15027	non-pcb per sampling/indicator
A15365	non-pcb per sampling/indicator
A15561	non-pcb per sampling/indicator
A14513	unknown
A14514	unknown
A14761	unknown
A14762	unknown
A14763	unknown
A14791	unknown
A14795	unknown
A14805	unknown
A14818	unknown
A14836	unknown
A14837	unknown
A14839	unknown
A14841	unknown
A14860	unknown
A14861	unknown
A14862	unknown
A14863	unknown
A14864	unknown
A14896	unknown
A14956	unknown
A14986	unknown
A15015	unknown
A15016	unknown
A15017	unknown
A15018	unknown
A15024	unknown
A15025	unknown
A15026	unknown
A15030	unknown
A15032	unknown
A15033	unknown
A15056	unknown
A15057	unknown
A15127	unknown
A15128	unknown
A15129	unknown
A15132	unknown

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
A15149	unknown
A15660	unknown
A15860	unknown
A15993	unknown
A16050	unknown
BY149721	unknown
BY150014	unknown- built in 71
BY150329	unknown
BY150337	unknown
BY150442	unknown
C56413	unknown
C56491	unknown
C56541	unknown
C56596	unknown
C56723	unknown
C56747	unknown
C56873	unknown
C57361	unknown
C57601	unknown
C57602	unknown
C57707	unknown
C57720	unknown
C57721	unknown
C59097	non-PCB (date)
C59135	unknown
C59306	unknown
KA243939N	non-PCB (date)
KA238135	non-PCB (date)
RA238303N	non-PCB (date)
BY149293	non-pcb (company)
FY17972	non-PCB (date)
KA270135	non-PCB (date)
FY18034	non-PCB (date)
C60001	non-PCB (date)
C60043	non-PCB (date)
KA270297	non-PCB (date)
A11238	unknown
PA246295N	non-PCB (date)
PA246349N	non-PCB (date)
A16797	non-pcb (company)
RA158366N	non-PCB (date)
RA249303N	non-PCB (date)
GA257617N	non-PCB (date)
BY155372	non-PCB (date)
KA263348N	non-PCB (date)

COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
KA290761N	non-PCB (date)
BY158031	non-PCB (date)
C63139	non-PCB (date)
GA290468N	non-PCB (date)
BY157288	non-pcb (company)
C46983	non-PCB (date)
KA272465	non-PCB (date)
C63269	non-PCB (date)
KA263607N	non-PCB (date)
PA269850	non-PCB (date)
KA271730N	non-PCB (date)
C62287	non-PCB (date)
FY22156	non-PCB (date)
GA283664N	non-PCB (date)
PA285305N	non-PCB (date)
C62461	non-PCB (date)
PA292378	non-PCB (date)
C62483	non-PCB (date)
BY161080	non-PCB (date)
GA258425N	non-PCB (date)
C63715	non-PCB (date)
C63864	non-PCB (date)
C63977	non-PCB (date)
A15055	unknown
KA288876	non-PCB (date)
FY21902	non-PCB (date)
GA320229N	non-PCB (date)
BY165304	non-PCB (date)
BY165278	non-PCB (date)
C62820	non-PCB (date)
KA298898	non-PCB (date)
GA323627N	non-PCB (date)
GA323627N	non-PCB (date)
GA323627N	non-PCB (date)
GA323627N	non-PCB (date)
GA323627N	non-PCB (date)
GA295163N	non-PCB (date)
PA323119	non-PCB (date)
GA324029N	non-PCB (date)
GA324029N	non-PCB (date)
GA324029N	non-PCB (date)
UGFA316939	non-PCB (date)
UGFA316940	non-PCB (date)
RA287287N	non-PCB (date)
GA326535N	non-pcb (company)

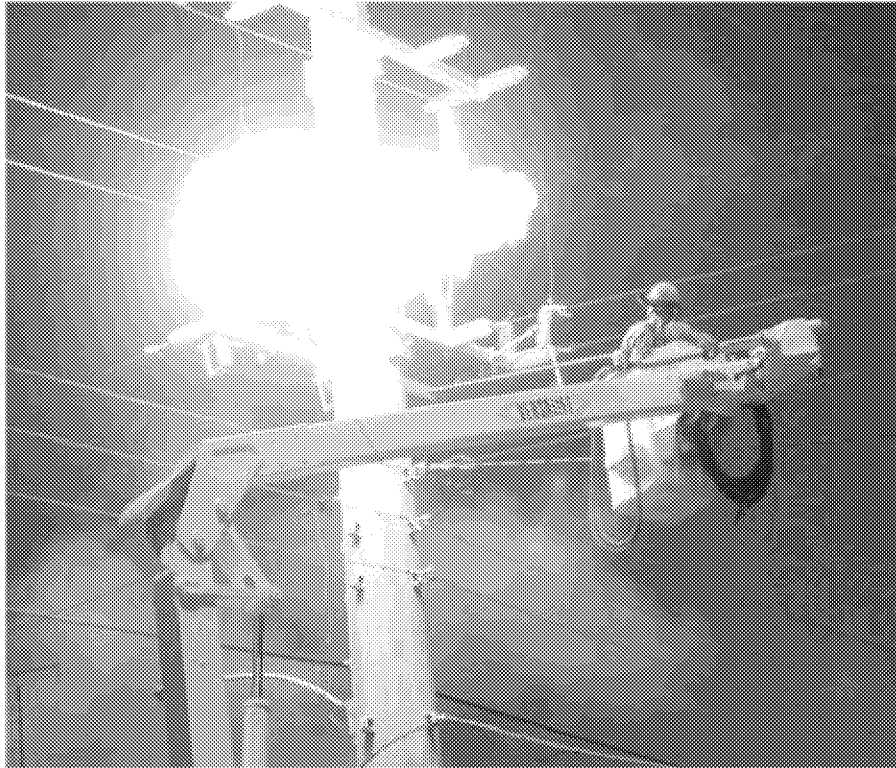
COMPANY_EQUIPMENT_NUMBER	PCB-Related Data Search Comments*
GA317588N	non-pcb (company)
GA300256N	non-PCB (date)
342006	non-PCB (date)
300943	non-PCB (date)
333513	non-pcb per sampling/indicator
350226	non-PCB (date)
318251	non-PCB (date)
350442	non-PCB (date)
318433	non-PCB (date)
318434	non-PCB (date)
414637	non-PCB (date)
414656	non-PCB (date)
414695	non-PCB (date)
419573	non-PCB (date)
423396	non-pcb (company)
428910	non-PCB (date)
496574	non-pcb (company)
831196	non-PCB (date-prefix)
831196	non-PCB (date-prefix)
831196	non-PCB (date-prefix)
841002	non-pcb per sampling/indicator
892995	non-pcb (company)
BY97707	41.8
BY97300	unknown
BY97322	unknown
BY97372	unknown
BY97623	unknown
BY97664	unknown
BY97715	unknown
BY99252	unknown
BY99264	unknown
C26693	unknown

*numeric values indicate sampling result value listed in Entergy database



Distribution Transformer Manufacturers

AND AVAILABLE
POLYCHLORINATED BIPHENYL (PCB) INFORMATION



Prepared by: Elizabethton Electric System, June 1998 [updated: January, 2006]
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Transformer Manufacturer's PCB Data

Polychlorinated Biphenyls (PCBs) were first developed in 1929. The Monsanto Company (the only commercial manufacturer in the U.S.) sold the fluid to the electric power industry until 1971. Since 1979, the U.S. Environmental Protection Agency (EPA) has regulated the use of PCBs in all Electrical Distribution Equipment (see 40 CFR 761). The intent of the law was to ban further use of the carcinogenic additive in newly manufactured equipment, and ultimately to eliminate all PCBs from potential environmental exposure.

Elizabethton Electric System (EES) has either purchased or inherited transformers from over twenty different manufacturers during its existence. All transformers manufactured since July 1979 are PCB free. However:

1. No standard was established for marking transformers as Non-PCB. Though all manufacturers now mark their nomenclature plates with a Non-PCB statement, there was no set date on which all transformer manufacturers began identifying their products as PCB free. Therefore, the utility industry has no 'safe determination' that the transformers not marked by such a statement actually are Non-PCB filled; even if produced since 1979. Some companies even used decals, which can weather away in time.
2. Any transformer manufactured prior to 1979 may contain PCBs, or not. Without further information, the only recourse for utilities attempting to comply with EPA regulations is to laboratory test those transformers for PCBs.

The purpose of this document is to provide data which can help prioritize a PCB elimination program. It contains information provided directly by the manufacturers of distribution transformers. Some of the data is definitive; some can only be used as an indicator.¹ What makes the data important is that one of the following methods can be applied to identify Non-PCB transformers by analyzing the one common element used by all manufacturers; the serial number:

- All transformers are stamped with a serial number.
- Manufacturer's internal records indicate the date of manufacture. This allows cut-off serial numbers to be used to identify pre- and post-PCB era transformers.
- Many manufacturers coded their serial numbers. Some used extensive coding (at least after a certain date). These codes can be deciphered, revealing month of manufacture, year of manufacture, and most importantly; place of manufacture. What makes the place important is this: PCB's were used extensively by several companies. But, some companies only used them at certain plants. Using the location codes in the serial numbers, and using the information gathered here from the companies themselves, it can be determined with a glance whether many transformers are going to test under or over the EPA contamination limit for PCB's. For example, Westinghouse had several plants and, after 1954, used 3 coded areas embedded in each serial number. From left to right, the first 2 digits indicate the year of manufacture. The third position indicates the plant where it was built. And the fourth position indicates the month of manufacture (A=Jan, B=Feb, etc.). BUT...Since Westinghouse chose to leave the plant position blank for all units produced in Sharon, PA, the letter shown in the third position is actually the month code for

all Sharon units. To avoid confusion, just look at the 4th character from the left. If it is a number, the transformer was manufactured in Sharon, PA. If the third and fourth positions are both letters, and the third position contains an 'A', it indicates the transformer was built in Athens, Georgia, a plant that never used PCB's (i.e. Westinghouse serial number 67AF445 would be assigned to the 445th transformer produced in June of 1967 at the Athens plant).

This information is used at Elizabethton Electric System. The data is not infallible, and anyone using it should be warned to use it as a general information guide, not a Bible. However, the data collected here, while not completely certifiable, can be very useful. Some manufacturers were willing to send documentation stating their transformers were not filled with PCB fluid. Most of these statements only reach back to 1979; which is not of much help to utilities. Also included here is research data gathered from others faced with the same challenges. Their advice and information has been greatly beneficial to our program here at EES.

Transformer manufacturing is not a static industry. Merger upon merger has occurred, especially since the 1960's. The information contained here was gleaned from conversations with technicians, quality assurance people, and safety professionals at the various manufacturers. Some of the data is indirect. So, though some discrepancies are probable, the GC lab tests done for EES bear out most of the manufacturer's statements. When information was scanty or the company could not be contacted, the only reliable keys are the years 1929 and 1979; the years of creation and outlawing of PCBs. Even then, serial numbers are essential.

The table beginning on the next page is an alphabetical listing of manufacturers; along with any data they were able to provide. The table can be laminated and taken to the field by utility crews. Besides this condensed information table, complete manufacturers listings of serial numbers and some coding information are included at the end of this report. Some manufacturers not in the table are in these lists. The data varies as to extent. Some provide data all the way to the early 1900's, others only to the 1960's.

¹Note: This is not a complete list of transformer manufacturers. It should be understood that my concerns were limited to manufacturers that EES had purchased from; not all transformer manufacturers. There are many others, both past and present. It must be understood that many of these companies are now defunct; either out of business or merged with another. I have tracked some of the mergers, but it was impossible to gather data on some out-of-business companies. G.R.

Explanation of Symbols and Abbreviations Used In The Following Table

>	Greater Than	ser #	Serial Number
<	Less Than	w/	With
mfg	Manufacturer or Manufacturer's	xfmr(s)	Transformer(s)
ppm	Parts Per Million	yr	Year
tag			
or plate	Manufacturer's plate containing particular identification data for that transformer		

QuickSheet Data Table of Manufacturers

Manufacturer	PCB Information/Recommendation
ABB	ABB Power T & D Co. Inc. [Asea Brown Boveri of Switzerland] (Now owns most of the old Westinghouse plants) All with the ABB name on plate are non-PCB.
Allis-Chalmers	Test All. Company no longer in business. If Chlorentol is marked on plate, it is definitely PCB. All others were filled with #3 A.C. mineral oil. (Note: No information on exactly what #3 A.C. oil is. Highest PCB concentrations ever tested by EES were from A. C. transformers, i.e. PCB>500ppm)
American Corp.	Test All. No information available. Company no longer in business.
Central Moloney	(Merged w/ [Moloney Electric of St. Louis]) All Moloney Electric (of St. Louis) or Hipercore xfmr's should be tested; stopped production under these names by 1973. Those w/ Central Moloney name were built at 3 different plants [Pine Bluff, AR; Arcadia, FL; Delano, CA]. No coding was used in ser. #s until 1970. Pine Bluff was the only facility which used PCBs and they ceased using them by the end of 1961. Test all Cent. Mol. xfmr's w/ ser. # <8529. Coding for 1970-present xfmr's follows: Pine Bluff prefixed w/ L or Blank or 1 followed by last 2 digits of yr. Arcadia prefixed w/ FL or 2 followed by last 2 digits of yr. Delano prefixed w/ CL or 3 followed by last 2 digits of yr. [example 1761234=Built in Pine Bluff in 1976]. (Note: Delano closed after 1971. Numeric coding more common than the alpha prefix. Any w/ these prefixes should be Non-PCB.) Special Note: There is another Moloney Electric which produces distribution transformers. It is a totally separate company and is based in Toronto, Ontario, Canada. Do not confuse these two companies.
A.B. Chance	No longer in business. (See Pauwels Transformers)
Cooper Power Systems	(Co. now owns: Kyle [reclosers], Line Material Co., McGraw Edison [old McGraw Electric], Pole Star, & R.T.E.). Testing criteria follows: <u>Cooper</u> : All with name alone are Non-PCB. <u>Kyle</u> : No info. Different division. <u>Line Material</u> : Test all w/ ser. # >23,700, except the following: 42,426-45,886 or any prefixed w/ B-101 thru B-1277 (all of these were built pre-1917). The 23,700 ser. # is the first xfmr built in 1929, the first year PCBs were produced. <u>McGraw Edison</u> : Xfmr's produced at Zanesville, Birmingham, Visalia, Nacodoches, Lumberton, & Tampa=Non-PCB. Canonsburg used PCBs until 1965. Coding follows: Nov. 1961: Zanesville began prefixing w/ alpha characters, A=1961, B=1962, etc. thru 1968. Feb. 1962: Birmingham & Visalia began prefixing w/ alpha characters, BB or BV=1962, etc. thru 1968. Canonsburg & Tampa used a different sequencing which may overlap (this may require tests on Tampa produced units due to ser. # duplication). As a general rule: Test Canonsburg units < C-27369-1-1 and Tampa units < 6-02285-2-1 (see data tables at end of this report). Since June 1968: 1 st two digits of ser. # = yr, followed by plant I.D. (Z, Y, V, L, etc.), followed by Month code (A=Jan., B=Feb., etc.) Example: 73ZA101001=produced Jan. 1973 in Zanesville. <u>Pole Star</u> : Test all w/ ser. # >23,700, except the following: 42,426-45,886 or any prefixed w/ B-101 thru B-1277 (all of these were built pre-1917). The 23,700 ser. # is the first xfmr built in 1929, the first year PCBs were produced. <u>R.T.E.</u> : All Non-PCB.
Delta-Star Inc.	(Formerly H.K. Porter) All are Non-PCB with the exception of 12 transformers. These 12 were all 112.5 KVA or larger. Ser. #s follow w/ KVA size in parentheses: L-19013 (500), L-29031(1500), L-19012 (500), L-19011 (500), L-19010 (500), L-19009 (500), L-19005 (225), K-49030 (150), K-59044 (300), K-59045 (112.5), K-59046(112.5), K-69033 (500). All were produced between 10/74 & 8/76. Ser. # sequences were the same while under the H.K. Porter brand name.
Dowzer Electric	(merged with Hevi-Duty Electric) Did use PCBs. First 2 digits of serial # = yr. of mfg. (e.g. 72DXXXX=Mfg. in 1972). Merged with Hevi Duty in Jan. 1989. Test any with ser. # containing first 2 digits less than 79. See Hevi-Duty.

Duncan	Test All. No information available. Company no longer in business.
E.R.M.C.O.	(Electric Research & Mfg. Coop. Inc.) All are Non-PCB
General Electric	1975-85: Date Code [example M316674TEPA, Key on first alpha character at end of ser. #. It reflects location of production plant (see below)] 1957-74: All ser. #'s end with last 2 digits of yr. followed by location code [example: 1234567 - 61P=made in Pittsfield, MA in 1961]. Location codes: K=Oakland, CA=Used PCB's at that plant; test T=Shrieveport, LA=Non-PCB Y=Hickory, NC=Non-PCB M=Merced, CA= Used PCB's at that plant; test P=Pittsfield, MA= Used PCB's at that plant; test Pre 1957: Test all except those ser. # sequences listed in the G.E. section coded Y or T.
Hevi-Duty Electric	Now out of business. All Hevi-Duty xfms declared by co. to be Non-PCB, whether new or rebuilt. However, some units (especially large KVA) have tested >50 ppm. Merged w/ Dowzer 1989. Test pre-1979 units.
Hipercore	Made by Moloney Electric of St. Louis. See Central Moloney.
Howard Industries	All are Non-PCB. Ser. #s are a sequence of numbers followed by a dash. First 2 digits after dash = week of mfg. next 2 = last 2 digits of yr. (example: 12345-1270 = built in 12 th week of 1970.)
Kuhlman Electric Corp.	Since 1979: All marked Non-PCB Until 1995 last two digits in serial #=year Serial #'s beginning w/ 4 (Versailles, KY)=Non-PCB Serial #'s beginning w/ 3 (Salinas, CA)=Non-PCB Serial #'s beginning w/ 1 (Bay City, MI) and marked either SAF-T-KUHL, ASKARAL, TYRANOL, or Inhibited Mineral Oil=Test [Note: Co. said should be o.k. if not marked with one of these labeled names. Recommend test all that begin w/ 1.]
Kyle Corp.	(Now owned by Cooper Power Systems)(Reclosers only)
Line Material Co.	(Now owned by Cooper Power Systems, which see)
Magnetic Electric Co.	In business since 1976. Marked Non-PCB since 1979. Never used PCB's.
McGraw Edison	(Now owned by Cooper Power Systems, which see)
Mid Central Electric Co.	Primarily builds 1.0 KVA xfms for recloser banks. In business since 1966. Never used PCBs. (Note: Even through mid-1980s may not have non-PCB stamped in mfg. tag. Co. used a decal which could weather off).
Moloney	See Central Moloney.
Packard	Test All. No information available. Company no longer in business.
Pauwels Chance	No longer in business. See Pauwels Transformers.
Pauwels Transformers	Began as A.B. Chance, then became Pauwels Chance, then Pauwels Transformers. All 3 company names were built at Washington, MO plant. No PCBs used since 1977. Unknown if used prior to 1977. Test those with first 2 digits of ser. # <77. (First 2 digits of ser. # = year of mfg.) Ser. # sequencing is same, regardless of company name.
Pittsburgh	Test All. No information available. Company no longer in business.
Pole Star	No longer in business. (Now owned by Cooper Power Systems, which see)
H. K. Porter Co.	See Delta-Star.
R.T.E.	[Rural Transformer & Electric] (Now owned by Cooper Power Systems, which see)
TRAMCO	Unable to locate. Unknown serial number coding. Test all not marked as Non-PCB.
Wagner Electric	Test All. No information available. Company no longer in business.
Westinghouse	If 4 th digit in ser. # is a number: Unit built in Sharon, PA. Test All from this plant. If 4 th digit in ser. # is alpha character: A=Built in Athens, GA=Non-PCB S=Sunnyvale, CA=Unknown, test all J=Jefferson City, MO=Unknown, test all Westinghouse never replied on whether Sunnyvale or Jefferson City used PCBs or not.

A Brief History of Federal PCB Regulations

During the 1960s, PCBs were found to be widely distributed throughout the United States. Some Federal research was initiated, but no programs addressing general environmental contamination were initiated. Since then, a number of rules and regulations have been promulgated, and the issue has been studied by dozens of agencies. Major regulatory action has occurred as follows:

1969-70 The Council on Environmental Quality (CEQ) and the EPA begin work on aspects of PCB contamination in the environment.

1971 Monsanto, the sole domestic commercial manufacturer of PCBs, voluntarily discontinues sales of PCBs for uses other than in closed-systems.

1972 The CEQ issues a report concluding PCB contamination is ubiquitous and should be restricted to essential uses with minimal human exposure.

1972 The Organization for Economic Cooperation & Development (OECD) issues a directive recommending limited worldwide use of PCBs.

1973 The U.S. Food & Drug Administration (FDA) publishes regulations limiting the use of PCBs in food and feed facilities and establishing temporary tolerances for PCB levels in many food and feed items.

1976 The Toxic Substances Control Act (TSCA) passes Congress, requiring the regulation of PCBs.

1977 The EPA bans PCB discharges into waterways by capacitor and transformer manufacturers.

1979-82 EPA proposals are made concerning bans on the manufacturing, processing, distribution, and use of PCBs except for specific exceptions, and court challenges are made.

1982 Final EPA Rule (Electric Rule) is promulgated that:

1. Prohibits the use after Oct. 1, 1985 of transformers with a PCB concentration of 500 ppm or greater exposed to food or feed.
2. Authorizes the use of large PCB transformers and PCB-containing mineral-oil-filled electrical equipment for the remainder of their useful lives.
3. Authorizes the use of large PCB capacitors located in restricted-access electrical substations and in contained and restricted-access indoor installations for the remainder of their useful lives.
4. Prohibits the use of all other large PCB capacitors after Oct. 1, 1988.

1998 Mega Rule (a.k.a. Assumption Rule) takes effect. (See attached Summary of PCB Mega Rule Amendments)

SUMMARY OF PCB MEGA RULE

Amendments to "Assumption Rule"

- Transformers with less than 3 lbs. fluid (including current transformers and potential transformers), circuit breakers, and reclosures whose PCB concentrations is unknown may assume this equipment to be Non-PCB (less than 50ppm). Refer to Sec. 761.2(a)(1) in Federal Register
- All pole-top and pad-mounted transformers manufactured before July 2, 1979 must be assumed to be mineral-oil filled containing between 50 and 499 ppm PCB. Electric equipment manufactured after July 2, 1979 (*excluding rebuilt or remanufactured transformers*) may be assumed to be Non-PCB. Utilities may need to contact the manufacturer to determine dates of manufacture for equipment in question. Most new transformers manufactured after July 2, 1979 have "Non-PCB" stamped into the transformer name plates. Refer to Sec. 761.2 (a)(2)
- Transformers containing 3 lbs. or more of fluid *other than mineral oil* that have not been tested for PCB concentration, must be assumed to be PCB (500 ppm or greater). Refer to Sec. 761.2 (a)(3)

Registration of PCB Transformers

- All in-service (including stored for reuse) PCB transformers must be registered within 30 days of discovery with the EPA, National Program Chemicals Division, Office of Pollution Prevention & Toxicities (7404), 401 M St., SW, Washington, DC 20460. Transformer owner must retain a copy of the transformer registration and a *return receipt signed by EPA*. PCB transformers are no longer required to be registered with the Fire Department. PCB transformers *removed from service and stored for disposal* are not required to be registered with the EPA. Refer to Sec. 761.30 (a)(1)(vi)(A)

PCB Voltage Regulator Requirements

- PCB Voltage Regulators, (500 ppm PCB or greater) now under same requirements as PCB transformers for labeling, inspection, and record keeping requirements. Most Utilities have previously treated voltage regulators under the same regulatory requirements as transformers. EPA is merely clarifying this issue. Refer to Sec. 761.30 (h)(1)(ii)

Storage for Reuse Limitations

- PCB and PCB-contaminated transformers (including untested transformers assumed contaminated) may be stored for reuse purpose outside of an approved PCB storage facility for no more than 5 years. In light of this storage limitation, I highly recommend to test all stock transformers to determine PCB concentration. Refer to Sec. 761.35(a)
- PCB and PCB-contaminated transformers stored outside an approved PCB storage facility must be recorded on a "Stock Inventory List". This Inventory List documents the date each transformer is removed from service, the projected location and future use of the transformer and, if applicable, the date the transformer is scheduled for repair or servicing. If possible, I would suggest to immediately place all future transformers which are removed from service inside an approved PCB storage facility, awaiting PCB testing, to avoid numerous entries on the "Stock Inventory List". Refer to Sec. 761.35(a)(2)(i thru iii)

Drained Contaminated Transformers Regulated for Disposal Record Keeping

- Drained PCB-contaminated transformers cannot be "open-burned". Disposal options include permitted, licensed municipal solid waste facilities, or smeltered in an industrial furnace or scrap metal recovery oven. Refer to Sec. 761.60 (b) (4)
- Shipping manifests are required for drained PCB-contaminated transformers transported for scrap/disposal purpose. Due to the regulation of drained PCB-contaminated transformers, the use of shipping manifests for these units are now required. Refer to Sec. 761.207
- Certificates of Disposal (CDs) are required to be provided for Contaminated transformers which are smeltered or placed in scrap metal recovery ovens. Due to the regulation of drained PCB contaminated transformers receipt of CDs are now required. Refer to Sec. 761.218

Maintain Storage Facility Inspections

- Records of monthly storage facility inspections must now be retained with the Annual Document Log. All PCB items in storage for disposal must be checked for leaks at least once every 30 days. Storage facility inspections must include an individual list of PCB items stored for disposal. Refer to Sec. 761.65 (c) (5)

Dermal Protection Requirement

- Any person with access to, or in direct contact with, PCB-contaminated surfaces must be protected from dermal exposure to those surfaces. Disposable gloves must be worn by persons taking oil samples from electrical equipment. Protective Tyvek or Saranex coveralls, boot protection, and gloves must be available for persons responsible for PCB spill response and cleanup. Refer to Sec. 761.60 (c) (6) (iv)

Gas Chromatographic Testing

- Gas Chromatographic (GC) analysis is the only EPA approved method to determine PCB concentration. Refer to Sec. 761.60 (g) (2) (iii).

EPA Defers to DOT Regulations for Container Specification

- Any container used for PCB waste must meet the requirements set forth by the DOT Hazardous Materials Regulations (HMR). Solid PCB waste must be transported in DOT drums with specification number UN/1A2. Liquid PCB waste must be transported in DOT drums with specification number UN/1A1. Old drums may be continued to be used for *storage purpose only*. Refer to Sec. 761.65 (c) (6)

Spill Reporting Requirement

- Under the National Contingency Plan all spills involving 1 lb. or more by weight of PCBs must be reported to the National Response Center (1-800- 424-8802). With this rule, EPA has lowered the weight requirement for notification which was previously 10 lbs. of PCBs. The weight is a calculation of the actual PCBs in the fluid, *not the total weight of the fluid released*.

Conversion: PCB ppm x .00001251 x number of gallons oil spilled = number of lbs. PCBs.

If a transformer tests 500 ppm, it would take 160 gallons of oil spilled to accumulate 1 lb. of PCBs. Refer to Sec. 761.125 (a) (1).

Record of Contaminated and/or PCB Transformers Sold for Reuse

- When a PCB-contaminated transformer (including untested transformers assumed contaminated), or a PCB transformer is sold for reuse, the name, address and telephone number of the person to whom the item was transferred, date of transfer, and the serial number must be recorded in the Annual Document Log. Refer to Sec. 761.180 (a) (2) (ix).

Notification of PCB Waste Activity

- When a Utility has previously notified EPA of its PCB waste activities and those activities change, or the location of a PCB storage facility has changed, the Utility must resubmit EPA form 7710-53 to reflect those changes no later than 30 days from when a change is made. Refer to Sec. 761.205.

This summary should not be used as a surrogate for the codified text. For copies of the Federal Register you may write to:

Environmental Assistance Division (7408)
U.S. EPA
TSCA Assistance Information Service
401 M Street, S. W.
Washington, DC 20460

or call the TSCA Hotline at (202) 554-1404.

Identifying PCB Contaminated Transformers In Distribution Systems

by Robert E. Huffman, Northern Indiana Public Service Company

INTRODUCTION

The vast bulk of PCBs currently in use in utility systems are contained in "name plate" PCB equipment, primarily PCB capacitors and transformers which were intentionally filled with Askarel fluid. Many utilities have undertaken programs to remove such equipment from their electrical systems. Nonetheless, many transformers which were intended to be filled with mineral oil were filled with fluids contaminated with PCBs. The identification of such PCB contaminated equipment has been a barrier to removal programs because of the cost and difficulties involved in testing large numbers of equipment.

In 1994 Region V EPA invited twelve electric utilities to participate in a voluntary program to retire PCB equipment from service. All twelve utilities could point to programs which have greatly reduced the amount of PCBs in service since the onset of PCB regulations. These programs have resulted in the voluntary removal of PCBs in excess of that which was required under the mandatory programs. Most of the programs, like NIPSCO's, which has removed 83% of the PCBs, was largely nameplate units and units discovered during maintenance activities or testing prior to disposal.

One of the proposals made by EPA involved the identification and testing for PCB content of distribution transformers located in broadly defined "sensitive areas". The utilities cited the expense of classifying hundreds of thousands of transformers according to the circumstances of their installation. The overwhelming majority of these units (an estimated 97% of NIPSCO's more than 100,000 transformers) would be found to be non-PCB, and a great deal of effort, cost, and interruption of service to our customers would have occurred.

At NIPSCO, we have developed a method to identify transformers, without deactivation and testing, which are likely to contain PCBs in excess of 50 ppm. The method is not 100% accurate, but we believe it is sufficiently precise to be a useful tool to cost effectively reduce the amount of PCBs in the distribution system.

METHODOLOGY

Several years ago, NIPSCO created a computer database to track transformers installed in the distribution system. The information included the name of the manufacturer, the serial number, the date that the transformer was received, and space was provided to enter PCB information. The NIPSCO computer system also provides a database "query" program called QMF (Query Management Facility), an IBM product, to generate lists of data according to the criteria set by the user. The user can provide instructions to sort the data.

We entered PCB test data which we had accumulated since the beginning of PCB regulations on thousands of pieces of equipment, and then began to look at the PCB data with the hope of finding patterns which may be predictive of PCB contamination.

As expected, analysis of our data showed that the incidence of PCB contamination petered out in the 1970s as PCBs became an issue and manufacturers decontaminated their facilities. We also found that PCBs

tended to be found commonly in units made by some companies and rarely or never in others. We discovered that some manufacturers had never used PCBs in their products, and that their products left the factory completely free of PCBs. To the extent that any PCBs were found in these units, it was a result of post-manufacture maintenance. It soon became apparent that only a small percentage of the PCB contamination problem was of our own making. The majority of the problem, at least on NIPSCO's system, was the result of contamination introduced at the factories.

THE GOOD GUYS

On the following list of manufacturers we have over 100 PCB tests for each manufacturer in the database and the number of units found to contain PCBs over 50 ppm is less than one percent:

Rate of PCB Contamination Over 50 ppm

Howard Industries	0.0%
Kuhlman	0.4%
Line Material	0.6%
McGraw Edison	0.4%
RTE	0.3%

Also, we have run tests on 76 transformers made by A B Chance with none found over 50 ppm

THE NOT-SO-GOOD GUYS

A few manufacturers were found to have a fairly low PCB incidence. although they are not as consistently clean as the list above. These include:

Rate of PCB Contamination Over 50 ppm

Central Moloney	2.3%
Hevi Duty (Dowser)	4.9%
Allis Chalmers	3.9%
Transformers	

THE PROBLEM GUYS

The majority of the PCBs in NIPSCO's distribution system can be traced to units made by the following manufacturers:

Rate of PCB Contamination Over 50 ppm

General Electric	31.7%
Westinghouse	9.0%
Allis Chalmers Regulators	25.0%
Wagner Electric	7.6%

REFINING THE QUERY

Although this information was intriguing, it was still far too blunt an instrument on which to base a removal recommendation. Even in the worse case, General Electric, we would be removing twice as many non-PCB transformers as contaminated units. Additional work was needed to sharpen our focus. In the case of Allis Chalmers, the contamination was largely in regulators. These units usually have a sampling valve, and we discovered that we had already sampled most of them for PCB content. Our program in this case is straightforward: We will sample the remaining

regulators and take action as necessary to retrofit or remove those over 50 ppm PCBs.

For the other three manufacturers we had to resort to computer methods. The easiest by far was Wagner Electric. All of the Wagner Electric transformers with PCBs over 50 ppm were purchased before 1963. The Wagner units we have found with PCB contamination were made from 1956 to 1962 and have serial numbers beginning with "5K" to "5S". We have data on 16 Wagner units made before 1963, and 10 had PCBs over 50 ppm, or a contamination rate of 63%. With a percentage of "hits" that high, we believe that a good argument can be made for the removal of the remaining Pre-1963 Wagner units.

WESTINGHOUSE

Westinghouse transformers were made in Sharon, PA, Sunnyvale, CA, Athens, GA, and Jefferson City, MO. The plant in which the unit was made can be determined by the serial number. Once we developed the computer query two things became clear: The Sharon plant was responsible for almost all of the PCB contamination and most of NIPSCO's units were made in Athens. Further, units made in Sharon from 1965 to 1970 had a very high rate of PCB contamination - 91%. Considering the fact that some units had been serviced and retrofilled prior to PCB testing and recordkeeping, we believe that the actual rate of contamination at the Sharon plant during those years must have approached 100%.

Prior to 1976, Westinghouse used a serial number code as follows: Year (two digits), plant code (blank or one letter), month code (one letter), sequential number. The plant codes are as follows: Sharon: blank, Athens: A, Sunnyvale: S, Jefferson City: J. Thus, a serial number such as 65A1 indicated that the unit was made in Sharon in 1965, whereas 65AA1 would indicate a unit made in Athens. If units made in Sharon are being sought, look for a number as the fourth digit of the serial number as opposed to a letter.

GENERAL ELECTRIC

GE transformers were made in Pittsfield, MA, Oakland, CA, Merced, CA, Shreveport, LA and Hickory, NC. Very few of the transformers in the NIPSCO system were made in the California plants. Of the other three, we discovered that most units made in Pittsfield from 1930 to 1969 were contaminated. Almost no contamination was found in units made in the other two Eastern plants. Unfortunately, most of the GE units we received during this period were made at the Pittsfield plant. We found that regulators and metering transformers made at Pittsfield were also commonly contaminated.

The identification of the plant of manufacture for GE transformers is a bit complicated. Prior to 1957, all transformers were made either at Pittsfield or Oakland, and blocks of numbers were arbitrarily assigned to the two plants. Since nearly all NIPSCO units were made at Pittsfield, all units were included in the search unless it could be determined that they were made at one of the other plants. From 1957 to 1974, the serial number was suffixed by a dash, the last two digits of the year, and a letter which represented the plant: "P" for Pittsfield, "Y" for Hickory, "T" for Shreveport, "K" for Oakland, and "M" for Merced. For example, F673096-67P was made at Pittsfield in 1967.

In 1975, the date code was changed to a four character code, the first character of which was the same plant code used previously. The remaining three characters identified the year and month. For the purpose of writing a query, I used the rule, "assume the unit was made

at Pittsfield unless either the letter "T" or "Y" is found in the serial number". This works on our system because we have very few units which were made before 1957 at a plant other than Pittsfield, and also very few units made at any time from the two California plants. In order to apply this search method to other utility systems the transformer database would have to be carefully reviewed.

The contamination rate of units found using the screen to date is 72%. The rate for units which fall outside the screen is 3%.

To apply this technique to other utility systems, a database with complete serial number information and a computer tool which could produce lists of targeted units according to the guides described above would be required. Some fine tuning may be required to produce the best results for each system.

NIPSCO has completed programs to remove nameplate PCB transformers and capacitors from substations and the distribution system, and also has removed or retrofilled and reclassified to non-PCB major equipment in substations. We presently have underway a program to remove nameplate PCBs from our four generating stations, and have begun a program to identify and address any remaining PCBs in small equipment in substations. When these programs are complete, along with the program for the distribution system described herein, we estimate that 99.997% of the PCBs in our system at the outset of PCB regulations in 1978 will have been removed.

For a written copy of the Westinghouse and General Electric serial number systems please contact the author at (219) 647-5241 or Mr. Tony Martig at USEPA, (312) 353-2291.

ACME ELECTRIC CORPORATION

SERIAL NUMBERS AND DATE CODES

Present system begins with EIA-413 followed by four more numerals indicating year and week of manufacturer; e.g., 9220 means 1992, 20th week.

Prior to 1955 and since May of 1964, Acme Transformers had data codes consisting of one letter and two digits. The letter designated the month and the digits the year. For example, M-65 was manufactured in January 1965.

M - January	Q - May	U - September
N - February	R - June	V - October
O - March	S - July	W - November
P - April	T - August	X - December

The standard EIA code is also used. For example, EIA4013-7624 shows that the unit was manufactured during the 24th week of 1976.

Between January 1955 and May 1964, the following serial numbers were used:

January 1955	-	7000	January 1961	-	41673
January 1956	-	7477	January 1962	-	51235
January 1957	-	16518	January 1963	-	61219
January 1958	-	22199	January 1964	-	68681
January 1959	-	26877	End in May 1964	-	70664
January 1960	-	35491			

ALLIS-CHALMERS MANUFACTURING CO.

SERIAL NUMBERS AND DATE CODES

Approximate date of manufacture—serial numbers assigned in January of year shown.

YEAR	PITTSBURGH WORKS	GADSDEN WORKS	TERRE HAUTE WORKS	WEST ALLIS WORKS			
				TRANSFORMERS		REGULATORS	
1932	1511000			1A-9325-1	2A-3300-1		
1933	1514428			1A-9672-1	2A-3375-1		
1934	1518447			1A-10018-1	2A-3456-1		
1935	1527223			1A-10487-1	2A-3598-1		
1936	1544150			1A-10943-1	2A-3745-1		
1937	1589740			1A-11594-1	2A-4013-1		
1938	1629882			1A-12284-1	2A-4334-1		
1939	1653025			1A-12889-1	2A-4582-1	3A-6610-1	
1940	1697828			1A-13500-1	2A-5057-1	3A-7546-1	
1941	1736827			1A-14310-1	2A-5630-1	3A-8557-1	
1942	1789944			1A-15035-1	2A-6030-1	3A-9228-1	
1943	1824170			1A-15655	2A-6248	3A-9667	
1944	1850465			1-0100-16210	2-0100-6387	3-0100-9743	
1945	1887434			1-0100-16735	2-0110-6639	3-0142-10183	
1946	1967190			1-0100-17399	2-0110-7175	3-0110-10950	
1947	1997553			1-0100-18142	2-0110-7786	3-0110-11023	
1948	2102554			1-0100-19221	2-0110-8383	3-0110-12484	
1949	2209920			1-0100-20216	2-0100-8768	9-0100-00018	
1950	2272624			1-0100-21261	2-0110-8963	9-0100-00062	
1951	2388601			1-0100-22862	2-0110-9313	9-0100-00120	
1952	2503885			1-0100-24118	2-0100-9426	9-0100-00192 1-2100-00473	5-0100-00128
1953	2604000			1-0100-24915	2-0100-9508	2-2100-00027 9-2100-00020 1-2100-01281	5-2100-00016
1954	2669753			1-0100-25203	2-0100-9598 2-0127-9667	2-2100-00056 9-2100-00050 1-2100-02278	5-2100-00025
1955	2798993	0010000		1-0149-25502	5-0147-00150	2-2100-00079 9-2100-00118 1-2100-03401	5-2100-00028
1956	2932000	0012700		1-0149-25858	2-0181-9745	2-2100-00121 9-2100-00189 1-2100-04842 2-2100-00169	5-2100-00031
1957	3079001	37067	2-6342-00156	1-0149-26212	2-0127-9842	9-2100-00277 5-2100-00036 1-2100-06309	
1958	3150091	58610	2-6311-00496	1-0140-26560	2-0120-9899	2-2100-00211 3-2100-00001 5-2100-00038 1-2100-07850	

* Last number issued in this series—3-0110-12732.

SERIAL NUMBERS AND DATE CODES—CONTINUED

YEAR	PITTSBURGH WORKS	GADSDEN WORKS	TERRE HAUTE WORKS	WEST ALLIS WORKS		
				TRANSFORMERS		REGULATORS
1959	3195900	0078781	2-6332-01003	1-0120-26838	2-0127-9953	2-2100-00262 3-2100-00054 5-2100-00043 1-2100-09588
1960	3237886	0100145 3-3700-017	2-6348-01437	1-0129-27384	2-0147-10000	2-2100-00292 3-2100-00153 5-2100-00050 1-2100-11295
1961	3326910	0134289 1-3740-00435 3-3740-00130	2-6311-01870	1-0109-27768	2-0100-10051	2-2100-00264 3-2100-00231 5-2100-00054 1-2100-12970 2-2100-00416
1962	3364706	0151533		1-0109-28115	2-20120-10080	3-2100-00278 5-2100-00057
1963	3474192	0175778		1-0129-28518	5-0121-00169 9-0141-01209	1-2111-14312 2-2100-00454 3-2100-00288 4-2100-02963 6-2100-01401 7-2100-01046 9-2100-01050
1964	3573121	3-8450-00001 3-8400-00017 1-3742-01974 3-3740-00351 7-3700-00107 4-3700-00284 1-8400-00015 4-8400-00002		26-0129-28980	2-0141-10211 5-0121-00179	1-2100-15604 2-2100-00468 3-2100-00300 4-2100-03090 5-2100-00063 6-2100-01441 7-2100-01162
1965	3687400	3-3740-00443 46-8463-31805 48-3738-31807 25-3742-31728		46-0106-31958	2-0124-31445	3-2137-00312 46-2134-31809 48-2142-31729
1966	3817059	3-3743-00580 46-3738-3584 75-3742-35916		46-8200-34434		3-2137-00327 46-2134-35491 48-2142-35914
1967	4300000	3-3743-00778 47-3743-39778 11-3742-40203		2-8224-38326		3-2137-00338 46-2134-39800 11-2142-40195
1968	4600000	7009765* 4600291†		47-0108-43034 11-8296-43809		0-2142-43847 46-3738-43981
1969	4900000	4900000		01-0104-46595 01-8226-46575		3-3738-01020 JFR 3-3736-00619 BFR 3-3737-01102 SFR

* Pole type distribution transformers.

† Pad mounted distribution transformers.

BALTEAU STANDARD, INC.

SERIAL NUMBERS AND DATE CODES

Serial Number - Date Coding System uses seven digits, three letters, and four numbers. The first letters is P, the second letter designates the year of manufacturer, the third letter the month.

YEAR - LETTERS

A	-	1969
B	-	1970
C	-	1971
D	-	1972
E	-	1973
F	-	1974
G	-	1975
H	-	1976
I	-	1977
J	-	1978
K	-	1979
L	-	1980
M	-	1981
N	-	1982
O	-	1983
P	-	1984
Q	-	1985
R	-	1986
S	-	1987
T	-	1988
U	-	1989
V	-	1990
W	-	1991
X	-	1992
Y	-	1993
Z	-	1994

MONTH - LETTERS

A	-	January
B	-	February
C	-	March
D	-	April
E	-	May
F	-	June
G	-	July
H	-	August
I	-	September
J	-	October
K	-	November
L	-	December

CENTRAL MOLONEY TRANSFORMER DIVISION

SERIAL NUMBERS AND DATE CODES

FL	for Arcadia Production
CL	for Delano Production
L or Blank	for Pine Bluff Production
<u>170</u>	for Pine Bluff Production
<u>270</u>	for Arcadia Production
<u>370</u>	for Delano Production
└────────── Year of Manufacture	

Examples: FL - 9279 - 10
 2701151 - 10

Arcadia This Order	Production Order	Units Produced Number
FL	9279	10
<u>270</u>	1151	10
└────────── Year of Manufacture		

Pine Bluff, Arcadia and Delano Plants

YEAR	BEGINNING	ENDING
1955	2826	3681
1956	3682	4499
1957	4500	5199
1958	5200	5874
1959	5875	6619
1960	6620	7548
1961	7549	8528
1962	8529	9771
1963	9772	11462
1964	11463	13296
1965	13297	15151
1966	15152	16846
1967	16847	19443
1968	19444	21620
1969	21621	24601
1970	24602	25272
	1700000	1702426
	2700000	2701530
	3700000	3701170
1971	1711000	1712708
	2711000	2711492
	3711000	3711060
1972	1721000	1723097
	2721000	2722143
1973	1731000	1735974
	2731000	2733613
1974	1741000	1747094
	2741000	2743788
1975	1751000	1752428
	2751000	2752572
1976	1761000	1763348
	2761000	2763110
1977	1771000	1774821
	2771000	2773586
1978	1781000	1785494
	2781000	2783752

YEAR	BEGINNING	ENDING
1979	1791000	1795080
	2791000	2793576
1980	1801000	1804626
	2801000	2803761
1981	1811000	1815498
	2811000	2814198
1982	1821000	1824809
	2821000	2823967
1983	1831000	1834575
	2831000	2834418
1984	1841000	1845671
	2841000	2844410
1985	1851000	1856124
	2851000	2854485
1986	1861000	1865993
	2861000	2864794
1987	1871000	1876134
	2871000	2874884
1988	1881000	1886296
	2881000	2885042
1989	1891000	1896258
	2891000	2894523
1990	1901000	1906041
	2901000	2903565
1991	1911000	1915629
	2911000	2913836
1992	1921000	—
	2921000	—
1993	1931000	—
	2931000	—
1994	1941000	—
	2941000	—
1995	1951000	—
	2951000	—

St. Louis Plant

YEAR	BEGINNING	ENDING
1950	893,539	896,016
	1,129,923	1,200,790
	1,750,974	1,751,833
1951	896,017	899,877
	1,200,791	1,264,125
	1,751,834	1,754,238
1952	899,878	904,588
	1,264,126	1,317,933
	1,754,239	1,756,425
1953	904,589	908,881
	1,317,934	1,366,625
	1,756,426	1,757,954
1954	908,882	911,713
	1,366,626	1,416,538
	1,757,955	1,758,664
1955	911,714	914,992
	1,416,539	1,476,800
	1,758,665	1,758,863
1956	914,993	919,934
	1,476,801	1,537,644
	1,758,864	1,759,570

YEAR	BEGINNING	ENDING
1957	919,935	924,332
	1,537,645	1,578,191
	1,759,571	1,760,573
	1,800,000	1,801,343
1958	924,333	929,855
	1,578,192	1,583,939
	1,760,574	1,761,208
	1,801,344	1,806,073
	1,815,000	1,843,433
1959	929,856	931,176
	1,583,940	1,584,068
	1,761,209	1,761,528
	1,806,074	1,806,299
	1,843,333	1,897,267
	1,899,000	1,901,520
1960	1,897,268	1,899,000
	1,901,530	1,908,650
	1,909,300	1,935,642
	1,938,000	1,945,582
1961	1,908,651	1,908,664
	1,935,643	1,937,999
	1,945,583	1,987,292
1962	1,987,293	1,999,999
	2,010,000	2,011,979
	2,000,000	2,009,999
	2,012,000	2,034,137
1963	2,034,138	2,053,475
	1,060,012	2,066,021
1964	2,053,476	2,059,888
	2,066,022	2,093,234
	2,110,000	2,116,587
1965	2,093,235	2,104,414
	2,116,588	2,120,809
	2,200,000	2,220,115
	2,227,000	2,234,435
	P650,001	P650,327
1966	2,104,415	2,104,666
	2,120,810	2,120,847
	2,220,116	2,220,731
	2,234,436	2,447,670
	P660,001	P660,560
	A1	A33060
1967	A33061	A37852
	B1	B40002
	P670001	P670769
1968	C1	C44766
	P680001	P680611
1969	D1	D41229
	P690001	P690808
1970	E2466	E55628
	P700001	P700668
1971	F43001	F45396
	P710001	P710394
1972	G1	G181
	4721117	4721409
	P720001	P720280
1973	4731000	4732069
	P73001	P730265



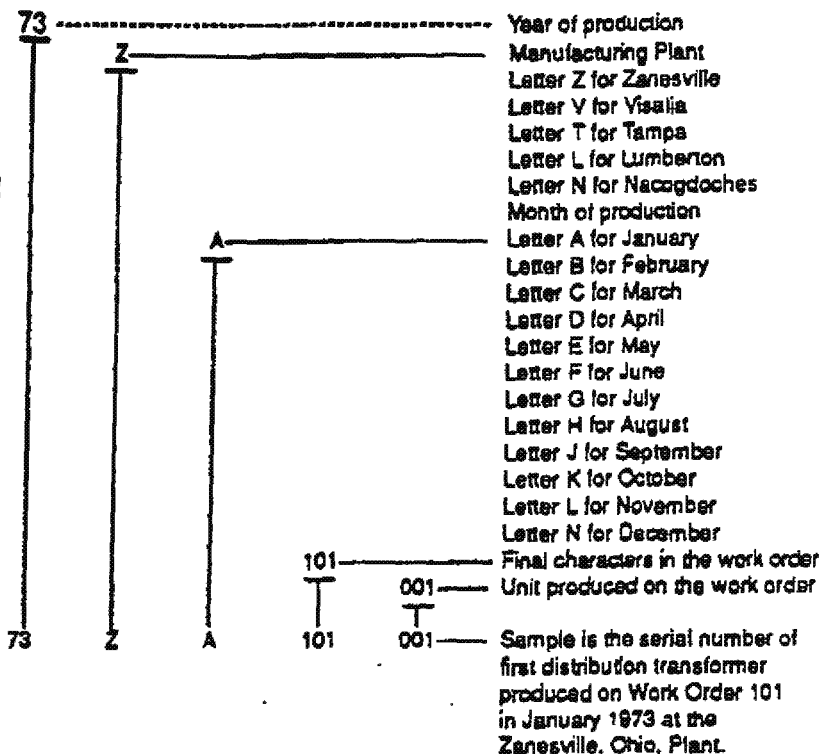
COOPER POWER SYSTEMS

McGraw-Edison Distribution Transformers Serial Number Data

CONSTRUCTION OF SERIAL NUMBER

The proper identification of all replacement and repair parts for a distribution transformer depends solely on the serial number of the transformer. Service Information S201-90-1 provides the serial numbers of older Pole Star and Line Material distribution transformers and explains the identification system used for McGraw-Edison distribution transformers produced at the Zanesville (Ohio), Visalia (California), and Tampa (Florida) plants since June 1968.

Current serial numbers include plant production work order numbers and consecutive numbering of identical units produced on each work order. A work order is issued for each different catalog number; therefore, only identical units on the same order will have consecutive serial numbers.



Pole Star, Line Material, and McGraw-Edison distribution transformer serial numbers used at the beginning of each year, starting with 1910:

1910-42,426	1926-19,100	1942-282,000	Year	Zanesville	Birmingham	Visalia
1911-45,080	1927-20,100	1943-297,800	1957	1,687,661	—	7,000,001
1912-45,388	1928-22,000	1944-393,000	1958	1,757,190	—	7,004,750
1913-45,886	1929-23,700	1945-471,000	1959	1,811,300	—	7,010,900
1914-B-101	1930-24,900	1946-589,000	1960	1,877,176	8,000,000	7,018,800
1915-B-830	1931-35,973	1947-860,000	1961*	1,936,214,A	8,001,085	7,029,000
1916-B-1277	1932-37,046	1948-858,000	1962**	B.....	BB.....	7,037,843,8V
1917-2,730	1933-37,577	1949-972,917	1963	C.....	CB.....	CV.....
1918-5,000	1934-38,400	1950-1,080,000	1964	D.....	DB.....	DV.....
1919-7,215	1935-50,000	1951-1,161,000	1965	E.....	EB.....	EV.....
1920-8,575	1936-51,440	1952-1,264,000	1966	F.....	—	FV.....
1921-10,540	1937-57,445	1953-1,345,613	1967	G.....	GB.....	GV.....
1922-13,300	1938-69,000	1954-1,426,165	1968	H.....	HB.....	HV.....
1923-14,490	1939-86,000	1955-1,487,127				
1924-15,970	1940-170,346	1956-1,602,928				
1925-17,264	1941-225,325					

*Change to letter prefix on serial number initiated at Zanesville in November 1961.

**Change to letter prefix on serial number initiated at Visalia in February 1962.



COOPER POWER SYSTEMS

Serial numbers of McGraw-Edison distribution transformers manufactured at Canonsburg and Tampa, starting with 1945:

Year	Serial Number	
1945	5147-1	to 6917-1
1946	6918-1	to 7932-150
1947	7933-1	to 9629-6
1948	9630-1	to 12902-6
1949	12903-1	to 15783-7
1950	15784-1	to 19290-12
1951	19291-1	to 22981-35
1952	22982-3	to 25094-1
1953	25095-56	to 27369-1
1954	27370-1	to 30770-1
1955	30771-1	to 35481-55
1956	35481-56	to 39290-1
1957	39291-1	to 41742-1
1958	C-00001-1-1	to C-03283-1-15
1959	C-03284-1-1	to C-06933-1-6
1960	C-06934-1-1	to C-10198-1-3
1961	C-10199-1-1	to C-012788-1-3
1962	C-12789-1-1	to C-15938-1-3
1962	C-00001-2-1	to C-00220-2-50
1963	C-15939-1-1	to 6-19310-1-19
1963	C-00221-2-1	to 6-00778-2-13
1964	6-19310-1-20	to 6-23342-1-13
1964	C-00778-2-14	to 6-014830206
1965	6-23342-1-14	to 6-27368-1-17
1965	6-01483-2-7	to 6-02284-2-6
1966	C-27369-1-1	to 6-32994-1-6
1966	6-02285-2-1	to 6-03146-2-126
1967	6-32994-1-7	to 6-36844-1-17
1967	6-03146-2-127	to 6-04285-2-48
1968	6-36844-1-18	to 6-38854-1-1
1968	6-04285-2-47	to T-5873-01

These instructions do not claim to cover all details or variations in the equipment, procedure, or process described, nor to provide directions for meeting every possible contingency during installation, operation, or maintenance. When additional information is desired to satisfy a problem not covered sufficiently for the user's purpose, please contact you Cooper Power Systems Division Sales Engineer.

COOPER DISTRIBUTION TRANSFORMERS SERIAL NUMBER IDENTIFICATION

This chart identifies a specific RTE transformer. The serial number shows the age of the transformer for warranty or record purposes and the dates of various changes of design.

Calendar year 1956 - Serial numbers from 119000 to 134799.

Calendar year 1957 - For January 1 to August 31, serial numbers were from 134800 to 157199. As of September 1, the first two digits were 57. Example: 5700001

Calendar year 1958 - First two digits were 58. Example: 5800001

Calendar year 1959 - First two digits were 59. Example: 5900001

Calendar year 1960 - First two digits were 60. Example: 6000001

Calendar year 1961 through Fiscal year* 1967 - First digit of the seven digit number identifies the year of manufacture, the second digit identifies the location of the manufacturing plant.

- 1 - Waukesha, Wisconsin
- 2 - Portland, Oregon
- 3 - Arlington, Texas

Examples:

<u>1100001</u>	<u>1</u>	Signifies last digit of year (1961).
<u>4200002</u>	<u>2</u>	Signifies the plant location (Portland, OR).
<u>7300003</u>	<u>00003</u>	Signifies the unit serial number.

Fiscal year 1968 through Calendar year 1977 - Serial numbers will have nine digits: the first two denote the fiscal year of manufacture; the third denotes the plant of manufacture; the last six digits will be the serial number of the units.

- 1 - Waukesha, WI
- 2 - Portland, OR
- 3 - Arlington, TX

Examples:

<u>681000001</u>	<u>68</u>	Signifies the year of manufacture (1968).
<u>692000002</u>	<u>2</u>	Signifies the location of manufacture (Portland).
<u>703000003</u>	<u>000003</u>	Signifies the unit serial number.

Calendar year 1978 to Present - First two digits of the nine digit serial number denotes the year of manufacture, the third denotes the location and division. A five or more in the fourth digit denotes a unit has been modified. Serial numbers change every calendar year on January 1.

- 1 - Waukesha, WI Distribution Single Phase
- 6 - Waukesha, WI Small Power Three Phase
- 9 - Winnipeg, Manitoba

Examples:

<u>801000001</u>	<u>80</u>	Signifies the year.
<u>846000003</u>	<u>6</u>	Signifies the plant location (Waukesha - 3 phase).
<u>829000005</u>	<u>000005</u>	Signifies the unit serial number.

* Fiscal year - April 1 to April 1.

DELTA STAR, INC.

P.O. BOX 10428 3550 MAYFLOWER DRIVE, LYNCHBURG, VIRGINIA 24508-0428
TELEPHONE (804) 845-0821 - FAX (804) 845-7089



June 9, 1998

SUBJECT: PCB CONTAMINATED TRANSFORMERS

Delta Star, Inc., Lynchburg Operations built 12 units containing PCB. They are as following:

<u>Serial Number</u>	<u>KVA</u>	<u>Date of Manufacture</u>
L-19013	500	1/13/76
L-29031	1500	5/24/76
L-19012	500	1/12/76
L-19011	500	1/12/76
L-19010	500	1/29/76
L-19009	500	1/09/76
L-19005	225	1/08/76
K-49030	150	8/05/76
K-59044	300	10/22/74
K-59045	112-1/2	10/23/75
K-59046	112-1/2	10/23/75
K-69033	500	11/28/75

Serial numbers, other than those mentioned above, did not contain PCB when shipped from our operation and as such these units are non-PCB as per Federal Register Regulation, Volume 44, #106, dated May 31, 1979.

A.B. CHANCE COMPANY

SERIAL NUMBERS AND DATE CODES

On transformers manufactured by the A. B. Chance Company, the first two digits of the serial number indicate the year of manufacture. The month of manufacture is indicated by a letter. For example, serial number 69BXXXXX indicates the year 1969; the letter B stands for the second month—i.e., February.

MONTH CODING

- A - January
- B - February
- C - March
- D - April
- E - May
- F - June
- G - July
- H - August
- J - September
- K - October
- L - November
- M - December

COOPER POWER SYSTEMS (FORMERLY MCGRAW-EDISON)

First two digits of serial number are last two digits of year of manufacture.

DONGAN ELECTRIC MANUFACTURING COMPANY

The number of the month and the last two digits of the year are used to date code Dongan transformers. That is 7-76 indicates the transformer was manufactured in July of 1976.

DOWZER ELECTRIC

Serial numbers of new Dowzer transformers have the year of manufacture as the first two digits. For example, 72DXXXXXX shows the transformer was manufactured in 1972.

The name of the company changed to Hevi-Duty Electric in January 1989.

GENERAL ELECTRIC COMPANY

SERIAL NUMBERS AND DATE CODES

The information below, which is approximate and subject to many exceptions, applies primarily to distribution transformers rated 500 KVA. It is intended to give a rough idea of transformer age and place of manufacture. The place of manufacture is coded as follows:

K—Oakland, California.

M—Merced, California (starting 1967).

P—Pittsfield, Massachusetts (includes former Holyoke, MA plant).

T—Shreveport, Louisiana.

Y—Hickory, North Carolina.

All requests for distribution transformer replacement parts should be directed to the original place of manufacture, except that Oakland and Merced parts are handled from Hickory.

TRANSFORMER SERIAL NUMBERS	MANUFACTURED APPROX. YEAR	FACTORY	TRANSFORMER SERIAL NUMBERS	MANUFACTURED APPROX. YEAR	FACTORY
9678700 to 9683699	1951	K	C100000 to C124099	1953	P
9708700 to 9713699	1951	K	C124100 to C149999	1954	P
9718700 to 9723699	1951	K	C168000 to C173099	1954	P
9728700 to 9733699	1952	K	C173100 to C177999	1955	P
9748700 to 9753699	1952	K	C200000 to C252599	1954	P
9768700 to 9773699	1952	K	C319100 to C334099	1954	P
9780700 to 9795699	1953	K	C334100 to C369099	1955	P
9800700 to 9809999	1953	K	C374100 to C376999	1955	P
9805700 to 9809999	1953	K	C377000 to C379999	1956	P
9810000 to 9815699	1954	K	C380300 to C383782	1956	P
9828300 to 9833299	1954	K	C386600 to C437499	1955	P
9843300 to 9853299	1954	K	C442200 to C446599	1956	P
9853300 to 9863299	1955	K	C447600 to C497599	1955	P
9868300 to 9878299	1955	K	C647000 to C650999	1956	P
9893300 to 9903299	1956	K	C711300 to C712099	1956	P
9903500 to 9913499	1956	K	C715100 to C720099	1956	P
9913500 to 9918499	1956	K	C782100 to C783341	1956	P
9938500 to 9943499	1956	K	C788100 to C790008	1956	P
B211000 to B298098	1950	P	C800100 to C805899	1957	P
B298099 to B310999	1951	P	C866000 to C873334	1956	Y
B323500 to B337000	1951	P	C873335 to C878999	1957	Y
B337001 to B345999	1952	P	C978417 to C978436	1956	K
B 365100 to B447250	1951	P	C979000 to C979400	1956	K
B447251 to B465099	1952	P	C979401 to C988999	1957	K
B472100 to B484000	1951	P	D100000 to D149999	1956	P
B484001 to B491999	1952	P	D150000 to D201999	1957	P
B535600 to B543599	1953	P	D209000 to D258999	1957	P
B543600 to B552599	1954	P	D264000 to D268999	1957	P
B552600 to B560599	1955	P	D270000 to D317999	1958	P
B700100 to B746999	1952	P	D319000 to D319999	1958	P
B747000 to B800099	1953	P	D321000 to D356799	1958	P
B971100 to B980099	1953	P	D358000 to D446742	1958	P
B980100 to B981099	1954	P	D446743 to D457999	1960	P
			D458000 to D461799	1959	P

SERIAL NUMBERS AND DATE CODES—CONTINUED

TRANSFORMER SERIAL NUMBERS		MANUFACTURED APPROX. YEAR FACTORY	
D461800 to	D511799	1960	P
D511800 to	D512799	1959	P
D512800 to	D513299	1960	P
D513300 to	D513799	1959	P
D513800 to	D528416	1960	P
D528417 to	D549999	1961	P
D600000 to	D628749	1957	Y
D628750 to	D654999	1958	Y
D744000 to	D757999	1957	K
D758000 to	D761999	1958	K
D762000 to	D763999	1957	K
D864000 to	D873999	1958	K
D874000 to	D892915	1958	Y
D892916 to	D923999	1959	Y
D924000 to	D933999	1958	K
D939000 to	D940299	1958	K
D940300 to	D948999	1959	K
D949000 to	D988622	1959	Y
D988623 to	D999999	1960	Y
E100000 to	E128999	1960	Y
E229000 to	E249999	1959	K
E252500 to	E258999	1960	K
E360000 to	E399078	1961	P
E399079 to	E414799	1962	P
E414800 to	E417196	1961	P
E417197 to	E459999	1962	P
E460000 to	E500647	1960	Y
E500648 to	E559999	1961	Y
E564000 to	E583999	1960	K
E696000 to	E697113	1960	K
E697114 to	E715999	1961	K
E816000 to	E825999	1961	K
E829000 to	E842549	1961	Y
E842550 to	E922604	1962	Y
E922605 to	E928999	1963	Y
E929000 to	E934299	1962	P
E934300 to	E999999	1963	P
F100000 to	F128999	1964	P
F129000 to	F130966	1961	K
F130967 to	F138999	1962	K
F240000 to	F259500	1962	K
F259501 to	F271999	1963	K
F372000 to	F464704	1963	Y
F464723 to	F472999	1964	Y
F478000 to	F501958	1964	P
F501959 to	F524099	1965	P
F524100 to	F532099	1964	P
F532100 to	F559532	1965	P
F582100 to	F584099	1965	P
F607000 to	F614700	1966	P
F614701 to	F634099	1967	P
F634100 to	F638099	1966	P
F639100 to	F649099	1966	P
F651000 to	F677999	1967	P
F678000 to	F687999	1963	K
F689000 to	F697480	1963	K
F697481 to	F698999	1964	K
F803500 to	F813499	1964	K
F816000 to	F924837	1964	Y
F924838 to	F935999	1965	Y
F936000 to	F955999	1964	K
G166000 to	G175999	1965	K
G180000 to	G301612	1965	Y
G301613 to	G304597	1966	Y
G305000 to	G314999	1965	K
G415400 to	G432304	1965	K
G432305 to	G435399	1966	K
G435400 to	G570399	1966	Y
G570400 to	G590399	1966	K
G710900 to	G725900	1966	K
G725901 to	G750899	1967	K
G867608 to	G999999	1967	Y
H200500 to	H207999	1968	P
H208000 to	H238461	1968	P
H238462 to	H254000	1969	P
H254001 to	H259161	1968	P
H259162 to	H267885	1969	P
H267886 to	H273999	1970	P
H274000 to	H274340	1969	P
H274341 to	H292666	1970	P
H292667 to	H330062	1971	P
H330063 to	H361999	1973	P
H362000 to	H366000	1972	P
H367001 to	H369508	1973	P
H369509 to	H369799	1974	P
H378759 to	H400399	1974	P
H420500 to	H422289	1967	M
H422290 to	H425498	1968	M
H525500 to	H540446	1967	K
H540447 to	H565498	1968	K
H566000 to	H592119	1967	Y
H592120 to	H726520	1968	Y
H726521 to	H734999	1969	Y
H735000 to	H735124	1968	Y
H735125 to	H735466	1969	Y
H838500 to	H846341	1968	K
H846342 to	H875909	1969	K

SERIAL NUMBERS AND DATE CODES—CONTINUED

TRANSFORMER SERIAL NUMBERS		MANUFACTURED APPROX. YEAR FACTORY		TRANSFORMER SERIAL NUMBERS		MANUFACTURED APPROX. YEAR FACTORY	
H875910 to	H878437	1970	K	L192521 to	L192976	1973	P
H888500 to	H890062	1968	M	L192977 to	L198500	1974	P
H890063 to	H895483	1969	M	L202500 to	L229938	1973	K
H895484 to	H898495	1970	M	L229939 to	L242498	1974	K
J100000 to	J218999	1969	Y	L242578 to	L260308	1973	Y
J330195 to	J330615	1972	P	L260309 to	L442449	1974	Y
J330616 to	J330999	1973	P	L440500 to	L440619*	1973	P
J331135 to	J331249	1972	P	L442500 to	L444999	1973	T
J443698 to	J631499	1971	Y	L445000 to	L465683	1974	T
J734500 to	J769850	1970	K	L462500 to	L462999*	1974	Y
J769851 to	J790700	1971	K	L463000 to	L463404*	1974	P
J790701 to	J790818	1973	K	L463405 to	L463668	1975	P
J790819 to	J790906	1974	K	L465000 to	L473954*	1974	P
J791000 to	J814400	1971	K	L473955 to	L478675	1975	P
J814401 to	J814499	1970	K	L495000 to	L495097	1974	P
J814500 to	J819182	1970	M	L495098 to	L495739	1975	P
J819183 to	J824499	1971	M	L663000 to	L700471	1974	K
J927000 to	J933269	1971	T	L700472 to	L702999	1975	K
J933270 to	J936999	1972	T	L705683 to	L711116	1975	T
K140000 to	K325560	1971	Y	L723500 to	L787629	1974	Y
K325561 to	K339999	1972	Y	L787630 to	L891130	1975	Y
K446078 to	K450499	1973	P	M000001 to	M013933	1975	K
K450500 to	K471432	1971	K	M039001 to	M039183	1975	Y
K471433 to	K510011	1972	K	<p>Note: Starting with 1957, all serial numbers were suffixed by a dash and the last two digits of the year and a letter—"P" for Pittsfield, "Y" for Hickory, "K" for Oakland, and "M" for Merced, "T" for Shreveport. Example: C979401-57K.</p> <p>Some duplication of numbers has occurred between factories. Where this has happened, the suffix correctly indicates the approximate year of manufacture and the factory.</p>			
K510030 to	K510076	1975	K				
K511213 to	K529878	1973	K				
K530500 to	K540499	1971	M				
K651500 to	K842393	1972	Y				
K842394 to	K851499	1973	Y				
K851500 to	K861499	1973	T				
K861500 to	K999999	1973	Y				
L100000 to	L161167	1973	Y				
L165000 to	L169898	1973	T				
L170000 to	L171499	1973	T				
L171500 to	L180914	1973	K				
L187000 to	L192499	1973	T				

HEVI-DUTY ELECTRIC

SERIAL NUMBERS AND DATE CODES

Formerly Dowzer Electric. Changed to Hevi-Duty Electric in January of 1989. Discontinued manufacture of all transformers except 1kVA on December 31, 1990.

First two digits in serial number indicate year of manufacture. Second letter indicates month:

A - January	E - May	I - September
B - February	F - June	J - October
C - March	G - July	K - November
D - April	H - August	L - December

KUHLMAN ELECTRIC COMPANY

SERIAL NUMBERS AND DATE CODES

In 1949 serial numbers were assigned in sequence without regard to kVA rating.

1949—A-16765	1950—A-51572	1951—A-99900	1952—B-45413
1953—B-70484	1954—C-1329	1955—C-36525	1956—C-83766

Starting in 1957, serial numbers were assigned by plant in which manufactured.

YEAR	(1) BAY CITY	(2) CRYSTAL SPRINGS	(3) SALINAS	(4) VERSAILLES
1957	1-6619	2-1012	3-1469	
1958	1-24230	2-7200	3-6911	
1959	1-44450	2-15825	3-13568	
1960	1-70044	2-24912	3-22385	
1961	1-99718	2-28412	3-33885	
1962	X1-128612	2-29519	X3-41086	
1963	X1-164589	2-31331	X3-50022	
1964	X1-199343	2-32923	X3-57988	
1965	1-227956	2-34400	3-65047	
1966	1-269861	2-35803	3-79136	
1967	1-303843	2-40624	3-91131	
1968	1-356085	2-43292	3-112376	
1969	1-408606	2-47658	3-130573	4-000001
1970	1-462053	2-49735	3-148610	4-004512
1971	1-485291	2-51426	3-164711	4-039474

Starting April 1971, a new serial number system utilizing 9 digits was adopted.

1972	101645-101	2-53447	30222-101	403588-101
1973	102268-1001	2-55409	305168-1001	408339-1001
1974	102802-1001	2-58309	307646-1001	460000-1001
1975	105541-1001	2-59646	360240-1001	462509-1001
1976		2-60289	361391-1001	464578-1001

MAGNETIC ELECTRIC CO

Serial Numbers		Year Manufactured
6001	thru 6273	1976
6274	thru 7999	1977
70000	thru 72762	1977
80000	thru 84785	1978
90000	thru 94513	1979
94514	thru 94558	1980
800001	thru 804923	1980
804924	thru 819999	1981
820000	thru 829999	1982
830000	thru 841633	1983
HD00001	thru HD17000	1984
HE00000	thru HE14463	1985
HF00000	thru HF16385	1986
HG00000	thru HG15985	1987
HH00000		1988
HI00000		1989
IZ00000		1990

1 2 3 4 5 6 7 8 9 0
A B C D E F G H I Z

1991 Serial Number will be IA00000.

MATRA ELECTRIC

SERIAL NUMBERS AND DATE CODES

Transformers are pre-stamped on day of manufacture with month and date. They can also be identified by model and serial numbers.

McGRAW EDISON POWER SYSTEMS DIVISION (Now Cooper Power Systems)

SERIAL NUMBERS AND DATE CODES

The following serial numbers were used at the beginning of each year for Pole Star, Line Material and McGraw Edison distribution transformers from 1950 through 1956.

1950 - 1,080,000	1953 - 1,345,613	1955 - 1,487,127
1951 - 1,161,000	1954 - 1,426,165	1956 - 1,602,928
1952 - 1,264,000		

From 1957 through 1968 the following system was used.

	ZANESVILLE	BIRMINGHAM	VISALIA
1957	1,687,661	7,000,001	
1958	1,757,190	7,004,750	
1959	1,811,300	7,010,900	
1960	1,877,176	8,000,000	7,018,800
1961	1,936,214	8,001,085	7,029,000
1961	A (from Nov. on)		
1962	Bxxxxx	BBxxxxx	7,037,843
1962			BV (from Feb. on)
1963	Cxxxxx	CBxxxxx	CVxxxxx
1964	Dxxxxx	DBxxxxx	DVxxxxx
1965	Exxxxx	EBxxxxx	EVxxxxx
1966	Fxxxxx	FBxxxxx	FVxxxxx
1967	Gxxxxx	GBxxxxx	GVxxxxx
1968	Hxxxxx	HBxxxxx	HVxxxxx

Transformers built at Canonsburg and Tampa from 1950 through 1968 had the following serial numbers.

1950 - 15,784	1959 - C-03284-1	1965 - 6-23342-1
1951 - 19,291	1960 - C-06934-1	1965 - 6-01483-2
1952 - 22,982	1961 - C-10199-1	1966 - C-27369-1
1953 - 25,095	1962 - C-12789-1	1966 - 6-02285-2
1954 - 27,370	1962 - C-00001-2	1967 - 6-32994-1
1955 - 30,771	1963 - C-15939-1	1967 - 6-03146-2
1956 - 35,481	1963 - C-00221-2	1968 - 6-36844-1
1957 - 39,291	1964 - 6-19310-1	1968 - 6-04285-2
1958 - C-00001-1	1964 - C-00778-2	

Beginning in 1969, transformers built in Zanesville, Visalia, and Tampa carried serial numbers in which the first two digits represented the last two digits of the year. This was followed by a letter designating the place of manufacture and a second letter designating the month.

H.K. PORTER COMPANY, INC.

SERIAL NUMBERS AND DATE CODES

Serial numbers were assigned to transformers in accordance with the following system as of January 1, 1966. (There are no serial numbers before 1966.)

Letter as the first digit will be used to identify the year of manufacture as follows:

A - 1966	C - 1968	E - 1970
B - 1967	D - 1969	F - 1971, and so forth.

The next five digits are the serial number of the transformer. The numbering goes as follows:

10,000 to 19,999	January and February	40,000 to 49,999	July and August
20,000 to 29,999	March and April	50,000 to 59,999	September and October
30,000 to 39,999	May and June	60,000 to 69,999	November and December

Example: Serial No. A10,459 would be the 459th transformer produced in the period of January through February, 1966.

STANDARD TRANSFORMER COMPANY

SERIAL NUMBERS AND DATE CODES

DATE USED	CURRENT & POTENTIAL	DIST. & POWER WARREN	MIDDLE SOUTH	DIST. PLANT #2 WARREN	DIST. SOUTH- EASTERN	DIST. ELGIN
1/1/50	54617	93233				
1/1/51	58302	96961				
1/1/52	63515	102541				
1/1/53	69801	110062				
1/1/54	74559	116194				
1/1/55	79211	121804				
1/1/56	81041	128356				
1/1/57	89754	136368				
1/1/58	94197	142432				
1/1/59	97701	148445				
1/1/60	101009	154482				
1/1/61	101325	162100		R- 101		E- 1268
1/1/62	107654	168179		R- 183		E- 6140
1/1/63	110459	170381		R- 6457		E- 11377
1/1/64	113628	172511		R- 11406	S- 3170	E- 16183
1/1/65	116258	175257		R- 17174	S- 8353	E- 21108
1/1/66	118147	177327		R- 20753	S-14922	E- 26000
1/1/67	119137	178988		R- 24756	S-20556	E- 31700
1/1/68	120035	180377	M-2413	R- 28874	S-28350	E- 37741
1/1/69	120776	181397	M-6000	R- 33011	S-33772	E- 42923

Middle South	• Belzoni, Mississippi
Southeastern	• High Springs, Florida
Elgin	• Elgin, Illinois
Warren	• Warren, Ohio

R.E. UPTGRAFF MANUFACTURING CO.**SERIAL NUMBERS AND DATE CODES**

Record of first serial number assigned each year (includes pad mount transformers).

SCOTTDALE, PA. OPERATION

YEAR	SERIAL NO.	YEAR	SERIAL NO.	YEAR	SERIAL NO.
1950	58351	1965	76933	1980	84826 — 85314
1951	59601	1966	77767	1981	85315 — 85582
1952	60975	1967	78581		1E81 — 218L81
1953	62223	1968	79057	1982	219A82 — 511L82
1954	63001	1969	79498	1983	512A83 — 740L83
1955	63790	1970	80335	1984	741A84 — 1016L84
1956	65070	1971	80798	1985	1017A85 — 1345L85
1957	66835	1972	81179	1986	1346A86 — 1637L86
1958	68480	1973	81722	1987	1638A87 — 1969L87
1959	70775	1974	82612	1988	1970A88 — 2268L88
1960	73116	1975	83207	1989	2269A89 — 2573L89
1961	74447	1976	83468	1990	2574A90 — 2826L90
1962	75063	1977	83529 — 84002	1991	2827A91 — 3041L91
1963	75709	1978	84003 — 84433	1992	3042A92
1964	76388	1979	84434 — 84825		

SOMERSET, PA OPERATION

YEAR	SERIAL NO.	YEAR	SERIAL NO.	YEAR	SERIAL NO.
1959	W-51045	1965	W-91823	1971	1-71
1960	W-57861	1966	W-97410*	1972	1-72
1961	W-64406	1967	1-67	1973	1-73
1962	W-70436	1968	1-68	1974	1-74
1963	W-78209	1969	1-69	1975	1-75
1964	W-85966	1970	1-70	1976	1-76

Note: The last quarter of 1966, the serial numbering system for Somerset items was changed and numbers were assigned starting with 1, 2, 3, etc., followed by the year of manufacture. (This applies to units manufactured at the Somerset, PA plant only.)

ROANOKE RAPIDS, NC OPERATION

YEAR	SERIAL NO.	YEAR	SERIAL NO.	YEAR	SERIAL NO.
1968	R-1	1971	R-S305	1974	R-10369
1969	R-930	1972	R-7426	1975	R-11227
1970	R-2550	1973	R-9818	1976	R-11900

UTILITY TRANSFORMER

SERIAL NUMBERS AND DATE CODES

Serial Numbers By Year

The prefixes from 1957 to 1962 are: 2-, or no prefix (e.g., Serial #2-2900 or Serial #2800).

YEAR	SERIAL NUMBERS		
1957	2901	to	3400
1958	3401	to	3900
1959	3901	to	4400
1960	4401	to	4900
1961	4901	to	5500
1962	5501	to	6000

The prefixes from 1963 to 1965 are: 2-, 3- (e.g., Serial #2-2000 or Serial #3-2000).

YEAR	SERIAL NUMBERS		
1963	101	to	200
	& 6001	to	6500
1964	201	to	800
1965	801	to	1400

The prefixes from 1966 to 1970 are: A-, C-, AC-, CA-, C2-, A3-, C3-, AC3-, CA3- (e.g., Serial #AC3-6000).

YEAR	SERIAL NUMBERS		
1966	1401	to	2000
1967	2001	to	3000
1968	3001	to	4000
1969	1001	to	5000
1970	5001	to	6000

WAGNER ELECTRIC CORP.

SERIAL NUMBERS AND DATE CODES

From May 1, 1948, to August 8, 1954, transformer serial numbers were made up of a letter and a number followed by a second letter and a second number (e.g., A9C371). The second letter indicated the year of manufacture.

YEAR	FIRST LETTER	YEAR	FIRST LETTER	YEAR	FIRST LETTER
1948	B	1951	E	1953	G
1949	C	1952	F	1954	H
1950	D				

Letter	H	J	K	L	M	N	P	R	S	T	U	V
Year	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965
Letter	W	X	Y	Z	A	B	C	D	E	F	G	H
Year	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977

Since March 31, 1969, distribution transformer serial numbers have consisted of eight digits. The first two digits denote the year of manufacture; the second two digits denote the week; and the last four digits are sequence numbers (e.g., for 69191234: 69 = year, 19 = week; and 1234 = sequence numbers).

WESTINGHOUSE ELECTRIC CORP.

SERIAL NUMBERS AND DATE CODES

YEAR	STD. DISTRIBUTION TRANSFORMERS	STD. INSTRUMENT TRANSFORMERS	POWER TRANSFORMERS OVER 200 KVA
1952	6060000 - 6159999 6350000 - 6424934 ...	6240000 - 6310000 6650000 - 6709642 ...	5066893 - 5068480 5696823 - 5699999 6350000 - 6352258
1952	6322168 - 6349185) Sunnyvale
1953	6402953 - 6555999 6424935 - 6560388 ...	6694185 - 7130159 6710000 - 7153015 ...	5068481 - 5069959 6352259 - 6356759 6530000 - 6530243
1953	6349186 - 6349992) Sunnyvale 6900000 - 6921222)
1954	6556000 - 6643949 ...	7130160 - 7255585 ...	6356760 - 6360532 ...
1954	6921223 - 6941514)
1955	6360-33 - 6532895
1956	6532896 - 6535894
1957	6535895 - 6537508
1958	6537509 - 6538594
1959	6538595 - 6539604
1960	6539605 - 6991476 7010000 - 7011991
1961	6991477 - 6994052 7011992 - 7014782
1962	6992878 - 6994052 7014783 - 7018568
1963	6994053 - 6995467 7018569 - 7022529
1964	6995468 - 7022530 -

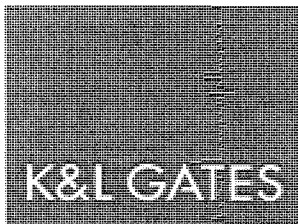
CODE IDENTIFICATION FOR DISTRIBUTION TRANSFORMERS AFTER 1954

YEAR	Code Year	55 1955	56 1956	65 1965
PLACE OF MANUFACTURE	Code Location	Blank - Sharon	S Sunnyvale	A Athens
MONTH	Code Month	A Jan. B Feb. C Mar. D Apr. E May F June G July H Aug. J Sept. K Oct. L Nov. M Dec.		
MANUFACTURING SERIAL NUMBER (MAXIMUM OF FIVE DIGITS)		1 to 99,999		

Examples: 55A1, 55SM10, 65AD10.

YEAR	LOCATION	MONTH	MANUFACTURING SERIAL NUMBER	DESCRIPTION
55	—	A	1	First transformer manufactured at Sharon in January 1955.
55	S	M	10	Tenth transformer manufactured at Sunnyvale in December 1955.
65	A	D	10	Tenth transformer manufactured at Athens in April 1965.

General Note: These serials do not form an exact dividing line, but are accurate to within a few hundred numbers.



May 20, 2019

Steve Morton
steve.morton@klgates.com

Mr. David Eppler
Enforcement Officer
United States Environmental Protection Agency
Region 6
1445 Ross Avenue, Suite 1200
Dallas, TX 75202-2733

T +1 512 482 6869
F +1 512 482 6859

Via e-mail and First Class Mail

Re: Response to CERCLA 104(e) Information Requests to Louisiana Power and Light Company, LLC addressed to John Braymer, Registered Agent, and to Kimberly Fontan as "Manager"; F.J. Doyle Salvage Superfund Site, Leonard, Fannin County, Texas

Dear Mr. Eppler:

Please find enclosed the Response of Entergy Services, LLC in the above-referenced matter.

This Response is timely based on the extension for responding granted by correspondence dated March 14, 2019 to Steve Morton from Ben Banipal, P.E., Chief, Technical and Enforcement Branch, Superfund Division, EPA.

If you have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Steve Morton".

Steve Morton

Attachment

cc: Mr. Leonard Schilling
Office of Regional Counsel
U.S. EPA Region 6

Response to CERCLA 104(e) Information Request
F.J. Doyle Salvage Superfund Site, Leonard, Fannin County, Texas

Entergy Services, LLC (“Entergy”) hereby submits this Response to the Environmental Protection Agency’s (“EPA”) CERCLA 104(e) Information Request dated February 20, 2019, addressed to John Braymer as Registered Agent for Louisiana Power and Light Company, LLC (“LP&LC”) for the F.J. Doyle Salvage Superfund Site, Leonard, Fannin County, Texas, and an identical Request dated February 15, 2019 addressed to Kimberly Fontan as “Manager” for LP&LC (referred to collectively as the “Request”).

LP&LC became Entergy Louisiana, Inc. in 1996, and is now Entergy Louisiana, LLC. Entergy Services, LLC is the parent company to Entergy Louisiana, LLC.

Entergy received the Request addressed to Mr. Braymer on February 20, 2019 and the identical Request addressed to Ms. Fontan on April 29, 2019. This Response to these Requests is timely based on the extension for responding granted by correspondence dated March 14, 2019 to Steve Morton from Ben Banipal, P.E., Chief, Technical and Enforcement Branch, Superfund Division, EPA.

I. General Objections

A number of questions in the Request contain terms that are undefined, overly broad or ambiguous. Entergy has endeavored to provide responses and information in this Response that are based on its reasonable reading of the terms used in this Request. In so responding, Entergy is not waiving its objections to the lack of definition, overbreadth or ambiguity of the terms used in this Request.

Entergy reserves its right to withhold documents on the basis of legally recognized privileges, including the attorney-client and attorney work product privileges, and Entergy has not provided reports of self-analyses or self-audits (if any) on the basis of EPA policy.

Entergy has only provided information known by its own personnel, and Entergy has only reviewed or provided documents located in its own files.

Entergy objects to the Request to the extent that it seeks information beyond the scope of EPA’s authority under Section 104(e) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C.A. Section 9601 et seq., “CERCLA”). EPA’s Section 104(e) authority extends only to information reasonably relevant to the Agency’s CERCLA enforcement and compliance powers. Entergy further objects to the Request to the extent it seeks information related to events and/or activities that are beyond EPA’s authority and/or jurisdiction due to the applicability of any relevant statutes of limitation.

Entergy construes its obligations to respond to the Information Request as governed by the scope of the Agency’s authority pursuant to Section 104(e), and has interpreted such requests on the premise that the Information Request is reasonably related to information relevant to the Agency’s lawful objectives pursuant to Section 104(e).

In answering the CERCLA 104(e) Request, Entergy does not admit it is a generator of any hazardous substances as defined in CERCLA, that it arranged by contract or otherwise for disposal or treatment of any hazardous substances as defined in CERCLA, or that it accepted any hazardous substances as defined in CERCLA for transport to disposal or treatment with respect to the F.J. Doyle Salvage Superfund Site (hereinafter referred to as “the F.J. Doyle Site”).

Entergy’s production of documents does not represent or act as an admission that the contents of the documents are true, correct or accurate, nor does it act to authenticate such documents for the purposes of admissibility in any administrative or judicial proceeding.

This Response does not in any way constitute a waiver of any other objections Entergy may have as to the reasonableness and scope of the request.

Entergy reserves the right to supplement, amend, or revise this Response.

II. Global Response

Entergy conducted a review of its historical and current records and has made every effort to respond to this Request fully and accurately to the best of its ability. This included a multi-state search for responsive information involving multiple Entergy facilities, storage sites, and electronic databases. Much, if not all, the relevant time-frame is during the tenure of LP&LC, which did not become Entergy Louisiana, Inc. until 1996.

Due to the historical nature of the records sought, Entergy’s relationship to LP&LC, and Entergy’s standard document retention policy, Entergy was unable to locate any hard-copy responsive documents. Entergy was able to locate responsive information related to relevant pieces of equipment in an electronic database. Entergy has attached a spreadsheet showing the data contained in that database related to each piece of equipment as Attachment A to this Response. The information found in this Response, Attachment A, and Attachment B thereto is the total of all responsive information Entergy was able to locate after a very extensive search.

The information on Attachment A was located on Entergy’s electronic Distribution Facilities Management (“DFM”) database, which is Entergy’s proprietary equipment management database. The DFM database was first implemented in October, 1995, and is used by Entergy currently. Prior to the creation of the DFM database, equipment information was maintained in two proprietary mainframe applications called Distribution Systems Management (“DSM”) and Transformer History System (“THS”). In October 1995, equipment information that had been stored in DSM was converted to DFM. In November 1996, equipment information that had been stored in THS was converted to DFM.

Entergy has included a “Key” with Attachment A. This Key provides clarifying detail about some of the information contained in Attachment A as appropriate to assist EPA’s understanding of the provided information. Information that Entergy believes is self-explanatory or not relevant is not discussed in the Key.

Entergy did not withhold information/documents on the basis of any legally recognized privileges, including the attorney-client and attorney work product privileges, or self-analyses or self-audits.

III. Individual Responses

1. Please provide the full legal name, mailing address, and phone number of the Respondent.

Entergy Services, LLC
639 Loyola Avenue, 22nd Floor, New Orleans, LA 70113
(800) 968-8243

2. For each person answering these questions on behalf of the Respondent provide full name, title, business address, business telephone and facsimile number.

Susan Floyd
Senior Counsel - Environmental
Entergy Services, LLC
639 Loyola Avenue, 22nd Floor, New Orleans, LA 70113
Tel: (504) 576-4734

Counsel for Entergy Services, LLC
Steve Morton
Partner
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6869
steve.morton@klgates.com

Counsel for Entergy Services, LLC
Janessa Glenn
Counsel
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6866
janessa.glenn@yahoo.com

3. If the Respondent wishes to designate an individual for all future correspondence concerning this Site, including legal notices, please provide the individual's name, address, telephone number, and facsimile number.

Counsel for Entergy Services, LLC
Steve Morton, Partner
K&L Gates LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
Tel: 512-482-6869
steve.morton@klgates.com

4. Has any material or equipment owned or used by Respondent ever been sold to, supplied to, or otherwise turned over to FJ Doyle for scrapping, salvage, repair, consignment, resale or any other purpose?

Please see Global Response and Attachment A.

5. Has any material or equipment owned or used by Respondent ever been sent to the Site for scrapping, salvage, repair, consignment, resale, or any other purpose?

Please see Global Response and Attachment A.

6. If your answer to either or both questions is yes, provide a complete list of all such material or equipment, as well as any and all shipments thereof; include the following information with your response:

- a. The reason and approximate date(s) the material or equipment was taken out of service, and the date(s) sold, scrapped, disposed of, or otherwise turned over to FJ Doyle, or the date sent to the Site, if applicable.

Please see Global Response and Attachment A.

- b. Describe the condition of the material or equipment when it was sold, scrapped, disposed of, or otherwise turned over to FJ Doyle, or sent to the Site, if applicable.

Please see Global Response and Attachment A.

- c. List any amount of money paid or received by Respondent in relation to the sale, transfer, or delivery of the material or equipment. Indicate whether the price was reduced because of the inclusion of hazardous substances in the material or equipment.

No responsive information was found.

- d. For each item of material or equipment, indicate whether it contained any oil when turned over to FJ Doyle. Supply any and all records that may indicate the contents of the oil, in particular whether the oil may have contained any PCBs. Indicate what steps were taken to determine whether the oil contained any PCBs at the time of taking out of service or of disposal, and explain what precautions were taken to ensure that any PCBs in the equipment were disposed of properly.

Please see Global Response and Attachment A.

In addition, please see Attachment B, which consists of two parts: (1) Distribution Transformer Manufacturers and Available Polychlorinated Biphenyl (PCB) Information (“*Manufacturers Information*”) and (2) spreadsheet with equipment information.

Entergy used the PCB data from the *Manufacturers Information* to determine certain equipment identified in Attachment A as likely non-PCB containing, based on an analysis of the manufacturer, serial number, and date of manufacture or acquisition. Entergy then created the spreadsheet in Attachment B to correspond to the equipment listed in Attachment A to provide EPA with additional information on the likely PCB content of the equipment. "Unknown" means there was no match by manufacturer, serial number and/or date of manufacture. Where there are actual test results for a particular piece of equipment, the *Manufacturers Information* was not used.

- e. Supply all documents pertaining to the transaction and to the movement or shipment of the material or equipment from your property, or from property where you operate.

Please see Global Response and Attachment A.

- f. For each instance of equipment or material turned over to FJ Doyle or sent to the Site, indicate whether the equipment or material was transported by FJ Doyle, or by a separate company. In the case of the latter, identify both the individual and the company supplying the transportation services.

No responsive information was found.

- g. Identify all persons who controlled and/or transported the material or equipment prior to delivery to the Site. Include job title, duties, dates performing those duties, supervisors' for those duties, current position, and if applicable, the date of the individual's resignation or termination.

Gustave VonBodungen
Manager, Environmental Support - Louisiana

Bill Reeder
Warehouse Operations, Jackson Transformer
Former Employee (resignation Summer, 2018)

- h. Provide the correct name and addresses of Respondent's plants and other facilities from which Respondent sold or supplied equipment or material to FJ Doyle or otherwise sent equipment or material to the Site.

New Orleans Transformer Shop
222 Elmira Avenue
Algiers, LA 70114

West Monroe Transformer Shop
2108 N. 7th Street
West Monroe, LA 71291

Jackson Transformer Shop
3975 N. West Street
Jackson, MS 39201

Arkansas Transformer Shop
5001 Thibault Road
Little Rock, AR 72206

Around 1999-2000 the Jackson, West Monroe, and New Orleans facilities were closed and operations were moved to:

Hammond Transformer Shop (Hammond Distribution Center)
411 Pride Drive
Hammond, LA 70404

- i. Provide a brief description of the nature of Respondent's operations at each plant or facility referenced above, including: the date such operations commenced and concluded; and types of work performed at each plant or facility, including but not limited to the industrial, chemical, or institutional processes and treatments undertaken at each plant or facility.

Entergy objects to this Request because it seeks information beyond the scope of EPA's authority under Section 104(e) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C.A. Section 9601 et seq., "CERCLA"). EPA's Section 104(e) authority extends only to information reasonably relevant to the Agency's CERCLA enforcement and compliance powers, and the general operations of Energy's facilities have no bearing on EPA enforcement against the Site.

Subject to and without waiving this Objection:

Each of the facilities listed in response to 6.h. were historically operated in the relevant service territory to function as a location for electrical equipment repair and/or replacement. After a device, such as a transformer or regulator, failed, facility personnel made a determination of whether to repair or retire a device based upon several factors. If unable to repair a device, it would be shipped to an approved equipment salvage vendor.

The Arkansas facility began operations in or around 1983 and currently continues operations.

The Jackson facility began operation as early as the 1940's and possibly earlier and closed in the 1999-2000 time frame.

Entergy is unsure when the New Orleans facility began operations, but operations ceased in the 1999-2000 time frame.

Entergy is unsure when the West Monroe facility began operations, but operations ceased in the 1999-2000 time frame.

The Hammond facility began operations in 2000 and currently continues operations.

7. List, describe, and provide all documents relating to the information requested above. If any such documents have been destroyed, provide the dates of destruction.

Please see Global Response and Attachment A.

Entergy cannot identify specific responsive documents that were destroyed at a particular time. Generally speaking, Entergy was unable to locate any hard-copy documents supporting the information found in Attachment A. Further, it is possible other responsive documents that once existed are no longer in existence as a result of Entergy's and/or LP&LC's general document retention policy.

8. Did Respondent ever sell or supply transformers or any other oil-containing equipment to FJ Doyle or otherwise send transformers or any other oil-containing electrical equipment to the Site? If so, provide the following details for each item that was sold or supplied to FJ Doyle or may have been sent to the Site:
- a. the name of the manufacturer and serial number;
 - b. the quantity of oil contained in the equipment;
 - c. the concentration of PCBs contained in the oil;
 - d. the purpose of the shipment (e.g., salvage, repair or resale);
 - e. the date on which the equipment left your facility;
 - f. the company name, address, and telephone number of the transporter; and
 - g. the names, addresses, telephone numbers, and dates of ownership of any and all prior owners.

Please see Global Response and Attachment A.

In addition, please see Attachment B for information responsive to 8.c.

9. Provide legible copies of any and all contracts, invoices, receipts, or other documents describing the transactions that Respondent implemented with FJ Doyle for each item identified in the question above.

No responsive information was found.

10. Provide legible copies of any and all contracts, invoices, receipts, or other documents related to the transaction that Respondent implemented with transporters to transport the items in the question above.

No responsive information was found.

11. Describe how both PCB-contaminated oil and uncontaminated oil were emptied from electrical transformers and capacitors or other electrical equipment and stored at Respondent's facilities.

Entergy objects to this Request as overly broad, in that it requests information on the current practices of Entergy, rather than the relevant time-frame for the transfer of equipment to the Site. Subject to this objection, as a matter of practice and company policy, Entergy currently handles and stores material from transformers and capacitors and other electrical equipment in accordance with applicable permits federal and state statutory and regulatory requirements by appropriately trained personnel.

Entergy assumes these same practices and procedures were used during the relevant time-frame for the transfer of equipment to the Site.

12. Identify and describe, and provide all documents that refer or relate to, the following:

- a. How were hazardous substances or materials containing hazardous substances used or planned to be used at the Site?

Entergy believes this Request is asking how Doyle used or planned to use materials at the Site, and Entergy answers as such. Entergy has found no further information/knowledge beyond what might be available publically.

- b. What was done to any hazardous substances once they were sent to the Site, including any service, repair, recycling, treatment, or disposal?

Entergy has found no information/knowledge beyond what might be available publically.

- c. What activities were typically conducted at the Site? What were the common business practices at the Site? How and when did Respondent obtain this information?

Entergy has found no information/knowledge beyond what might be available publically.

- d. How were hazardous substances typically used, handled, or disposed of at the Site?

Entergy has found no information/knowledge beyond what might be available publically.

- e. Did Respondent ever travel to the Site? If so, how many times and when did Respondent travel to the Site? When travelling to the Site, explain the details of the visit, including how long Respondent stayed, who Respondent met with, and the nature of the visit.

Entergy was unable to locate any records of any visit to the Site.

- f. Did Respondent know that hazardous substances were disposed of at the Site? If not, why not?

Entergy has found no information/knowledge beyond what might be available publically.

- g. Did Respondent have any influence over waste disposal activities at the Site? If so, how?

Entergy has found no information/knowledge beyond what might be available publically.

- h. Did Respondent know if the owner(s) and/or operator(s) of the Site were removing a hazardous substance from the transferred material?

Entergy has found no information/knowledge beyond what might be available publically describing the practices at the Site.

- i. Did Respondent know, based on general industry knowledge, if the hazardous substances would need to be removed from the transferred material in order for that material to be useful?

Generally speaking, Entergy is aware that oil is typically removed from a transformer or similar piece of equipment when such equipment is retired or refurbished.

- j. What percentage of Respondent's total hazardous substances went to the Site?

Entergy objects to the Request in that it seeks information beyond the scope of EPA's authority under Section 104(e) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C.A. Section 9601 et seq., "CERCLA"). EPA's Section 104(e) authority extends only to information reasonably relevant to the Agency's CERCLA enforcement and compliance powers at the Site. The percentage of LP&LC's "total hazardous substances" that may have been sent to the Site is wholly and completely irrelevant to EPA's CERCLA enforcement and compliance related to the Site and will not lead to any relevant information with respect to the Site. Further, the Request is broad and ambiguous. The term "total hazardous substances" does not distinguish between materials that might have been a "waste" verses those that might have been a "product" as those terms are defined for purposes of potential CERCLA liability.

Subject to and without waiving said objection, the transactions that are identified in Attachment A took place in the 1990's. Entergy has no way of determining what volume of LP&LC's "total hazardous substances" (if any) went to the Site during that time frame but given the very limited number of transactions and the very limited time frame, it was likely a very small percentage (if any).

- k. What steps did Respondent take to dispose of or treat any hazardous substances among the materials transferred to the Site? Provide any agreements and documents, including waste logs, journals, or notes, reflecting these steps.

This Request is unclear. Entergy believes EPA is asking about the processes LP&LC took at LP&LC's facilities to dispose or treat any hazardous substances prior to such substances (if any) being transferred to the Site. Subject to that understanding, Entergy has no knowledge of what steps LP&LC might have taken during this historical time-frame.

- l. What involvement (if any) did Respondent have in selecting the particular means and method of disposal of the hazardous substances at the Site?

Entergy has no knowledge of what involvement LP&LC might have had during this historical time-frame.

- m. At the time Respondent transferred the materials containing hazardous substances to the Site, what did Respondent intend to happen to the hazardous substances? Provide any agreements and documents, including waste logs, journals, or notes, reflecting the intention of the parties. If Respondent does not have such documents and/or materials, please so state.

Entergy has no knowledge of what LP&LC might have intended during this historical time-frame and no responsive documents.

- n. With respect to all arrangements involving materials containing hazardous substances, at the time of the arrangement, specify the measures Respondent took to determine the actual means of treatment, disposal or other uses of hazardous substances at the Site. Provide information Respondent had about the treatment and disposal practices at the Site. What assurances, if any, were Respondent given by the owners/operators at the Site regarding the proper handling and ultimate disposition of the materials Respondent sent there?

This historical information is unknown.

- o. What efforts, if any, did Respondent take to investigate the nature of the operations conducted at the Site and the environmental compliance of the Site prior to selling, transferring, delivering (e.g., for repair, consignment, or joint-venture), disposing of, or arranging for the treatment or disposal of any hazardous substances.

This historical information is unknown.

- p. How long did Respondent have a relationship with the owner(s) and/or operator(s) of the Site?

As far as Entergy is aware, only the time frame reflected in the information contained in Attachment A.

- q. Provide names, addresses, telephone numbers, and email addresses of any individuals, including former and current employees, who may be knowledgeable of Respondent's operations and practices concerning the handling, storage and disposal of hazardous substances at the Site.

No Entergy employee or former employee has been located who had any institutional knowledge about the Site.

13. If any documents solicited in this information request are no longer available, please indicate the reason why they are no longer available.

Generally speaking, Entergy was unable to locate any hard-copy documents supporting the information found in Attachment A. Further, it is possible other responsive documents that once existed are no longer in existence as a result of Entergy's and/or LP&LC's general document retention policy.

14. If you believe there may be any person(s) able to provide a more detailed or complete response to any of the preceding questions and/or sub-questions or any person(s) who may be able to provide additional responsive documents, please identify such person(s) and the additional information you believe they may have.

None.

Message

From: Elizabeth Gunter [legunter@aep.com]
Sent: 5/20/2019 4:54:39 PM
To: Eppler, David [Eppler.David@epa.gov]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]; AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence [{F1070277}.IMANDB@imanprod.aep.com]
Subject: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Mr. Eppler, AEPSC on behalf of Southwestern Electric Service Company and Public Service Company of Oklahoma shipped a response to EPA's information request to you via FedEx on Friday. We received a note that FedEx was unable to deliver the package and then we received a confirmation of delivery today indicating that someone signed for the package at the guard/security station. So, given the conflicting information, I wanted to verify that you received the package today. Would you please let me know? I can be reached at this email address or (512)481-3328.

Sincerely,
Elizabeth Gunter

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Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:40:19 PM
To: mneely@yazoovalley.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl Yazoo Valley.pdf

Dear Mr. Neely:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:37:59 PM
To: David.Mitchell@vistracorp.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl VISTRA FINAL.pdf

Dear Mr. Mitchell:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

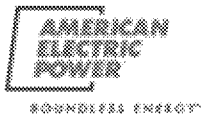
David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Elizabeth Gunter [legunter@aep.com]
Sent: 3/12/2019 10:02:27 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
CC: Brian D Newton [bdnewton@aep.com]; Brian Whatley [bhwhatley@aep.com]
Subject: RE: F.J. Doyle Salvage Superfund Site: Request for Additional Time to Respond

Good afternoon, Mr. Schilling. Would you let me know when I can expect a response to this request for additional time to respond to the Information Request concerning the F.J. Doyle Salvage Superfund Site? When we spoke last week you indicated that you thought the enforcement group might be preparing a response. I will be out of town next week and was hoping to hear before leaving town. Thanks for your help!

Elizabeth Gunter.



ELIZABETH GUNTER | SENIOR COUNSEL
LEGUNTER@AEP.COM | D:512.481.3328 | C:512.657.8092
400 W 15TH ST, STE 1500, AUSTIN, TX 78701-1677

From: Elizabeth Gunter
Sent: Tuesday, February 26, 2019 4:57 PM
To: 'schilling.leonard@epa.gov' <schilling.leonard@epa.gov>
Cc: Brian D Newton <bdnewton@aep.com>; Brian Whatley (bhwhatley@aep.com) <bhwhatley@aep.com>
Subject: F.J. Doyle Salvage Superfund Site: Request for Additional Time to Respond

Dear Mr. Schilling, Thank you for speaking with me today. Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO), subsidiaries of AEP, are both in receipt of EPA's CERCLA 104(e) Information Request concerning the F.J. Doyle Salvage Superfund Site. The information request asks for a response within 30 days of receipt. On behalf of PSO and SWEPCO, I am writing to request an additional time in which to respond of 60 days or May 20. From some initial inquiries within the companies, I understand that we may have responsive information but due to the age of the information, the companies need additional time to conduct a diligent search, investigate and locate relevant files, and review the information in order to be able to prepare a thorough response. I appreciate your consideration of PSO/SWEPCO's request and look forward to a response at your earliest convenience.

Sincerely,
Elizabeth
Counsel for PSO and SWEPCO



ELIZABETH GUNTER | SENIOR COUNSEL
LEGUNTER@AEP.COM | D:512.481.3328 | C:512.657.8092
400 W 15TH ST, STE 1500, AUSTIN, TX 78701-1677

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Message

From: Morton, Steve [Steve.Morton@klgates.com]
Sent: 3/6/2019 9:24:52 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
CC: Eppler, David [Eppler.David@epa.gov]; Johnson, Lydia [johnson.lydia@epa.gov]; Banipal, Ben [banipal.ben@epa.gov]; Glenn, Janessa Marie [Janessa.Glenn@klgates.com]
Subject: F.J. Doyle Salvage Superfund Site 104 (e) : Request for Extension

Leonard,

Thank you for visiting with me about the CERCLA 104(e) Request ("Request") for the F.J. Doyle Salvage Superfund Site. As I mentioned on the phone, the Request was sent to Louisiana Power and Light Company, LLC. through John Braymer, Registered Agent, and received on February 20, 2019. It is currently in the possession of an attorney for my client, Entergy Services, LLC, who has forwarded it to me.

Entergy is committed to providing EPA with as thoughtful and thorough a response as possible. As a first step, we will need to confirm any connection between Louisiana Power and Light Company, LLC and an Entergy entity, and if so, which Entergy entity. We believe the connection will be through Entergy Louisiana, Inc., which is now Entergy Louisiana, LLC, but we will need to confirm this before we can be sure we even have any relevant documents or information.

Assuming there is a connection between Louisiana Power and Light Company, LLC and some Entergy entity, it is our understanding that relevant records may be from 20 or more years ago. Accordingly, Entergy may need to access and review the entire body of the historical records that may be in its possession related to Louisiana Power and Light Company. As you can imagine, these records may or may not be readily available, and are unlikely to be in electronic format. Rather, the hard copies of each document may need to be reviewed. Entergy anticipates it may be quite an undertaking to provide a thorough response to the 14 very detailed questions containing multiple subparts stated in the Request. All responsive documents will also need to be reviewed for business confidentiality once identified.

For these reasons, Entergy requests an extension to respond to the Request until May 20, 2019. Your response that this extension has been granted would be much appreciated.

Please do not hesitate to contact me if you have any questions.

Thank you,

Steve



Steve Morton
Partner
K&L Gates LLP
2801 Via Fortuna
Austin Texas 78746
Phone: 512-482-6869
Cell: 512 - 796-3856
Steve.morton@klgates.com
www.klgates.com
KF5ORD



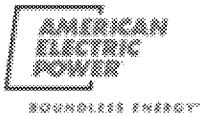
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Message

From: Elizabeth Gunter [legunter@aep.com]
Sent: 2/26/2019 10:57:13 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
CC: Brian D Newton [bdnewton@aep.com]; Brian Whatley [bhwhatley@aep.com]
Subject: F.J. Doyle Salvage Superfund Site: Request for Additional Time to Respond

Dear Mr. Schilling, Thank you for speaking with me today. Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO), subsidiaries of AEP, are both in receipt of EPA's CERCLA 104(e) Information Request concerning the F.J. Doyle Salvage Superfund Site. The information request asks for a response within 30 days of receipt. On behalf of PSO and SWEPCO, I am writing to request an additional time in which to respond of 60 days or May 20. From some initial inquiries within the companies, I understand that we may have responsive information but due to the age of the information, the companies need additional time to conduct a diligent search, investigate and locate relevant files, and review the information in order to be able to prepare a thorough response. I appreciate your consideration of PSO/SWEPCO's request and look forward to a response at your earliest convenience.

Sincerely,
Elizabeth
Counsel for PSO and SWEPCO



ELIZABETH GUNTER | SENIOR COUNSEL
LEGUNTER@AEP.COM | D:512.481.3328 | C:512.657.8092
400 W 15TH ST, STE 1500, AUSTIN, TX 78701-1677

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Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:35:37 PM
To: Darryl Schriver [Schriver@tcectexas.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl TRI COUNTY.pdf

Dear Mr. Schriver:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:34:11 PM
To: Elizabeth Gunter [legunter@aep.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl SWEPCO.pdf

Dear Ms. Gunter:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:31:33 PM
To: Elizabeth Gunter [legunter@aep.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl PUB SERV OF OKLA.pdf

Dear Ms. Gunter:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:28:25 PM
To: LarryO@lighthouse.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl LIGHTHOUSE.pdf

Dear Mr. Ogden:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:22:08 PM
To: steve.morton@klgates.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl Entergy.pdf

Dear Mr. Morton:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1201 ELM STREET, SUITE 500
DALLAS, TEXAS 75270

NOTICE OF POTENTIAL LIABILITY
DEMAND FOR PAYMENT
URGENT LEGAL MATTER
PROMPT REPLY NECESSARY
SENT VIA ELECTRONIC MAIL

Mr. Steve Morton, Partner
K&L Gates, LLP
for Entergy Services, LLC
2801 Via Fortuna, Suite 350
Austin, Texas 78746
steve.morton@klgates.com

Re: Notice of Potential Liability and Demand for Payment
F. J. Doyle Salvage Superfund Site
Leonard, Fannin County, Texas, SSID # 061D

Dear Sir/Madam:

Under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (CERCLA, commonly known as the federal "Superfund" law), the United States Environmental Protection Agency (EPA) has the authority to respond to a release or threat of a release of hazardous substances, pollutants or contaminants into the environment – that is, for stopping further contamination from occurring and for cleaning up or otherwise addressing any contamination that has already occurred. EPA has documented that such a release has occurred at the F.J. Doyle Superfund Site in Leonard, Fannin County, Texas (Site). EPA has spent, or is considering spending, public funds to investigate and control releases of hazardous substances or potential releases of hazardous substances at the Site. Based on information presently available, Based on information presently available, the EPA has determined that Entergy Services, LLC, (Entergy) successor to Louisiana Power & Light and Gulf States Utility Company may be a potentially responsible party (PRP) under CERCLA for cleanup of the Site or for costs the EPA has incurred in responding to the contamination on the Site.

Explanation of Potential Liability

Under Section 107(a) of CERCLA, 42 U.S.C. § 9607(a), PRPs may be held liable for all costs incurred by the EPA (including interest) in responding to any release or threatened release of hazardous substances at the Site. PRPs include current and former owners and operators of the Site, as well as persons who arranged for treatment and/or disposal of any hazardous substances found at the Site, and persons who accepted hazardous substances for transport and selected the site to which the hazardous substances were delivered.

Based on the information collected, the EPA has determined that Entergy may be liable under Section 107(a) of CERCLA with respect to the Site as a generator who arranged for the disposal, treatment or transportation of hazardous substances at the Site. Specifically, the EPA has reason to believe that Entergy arranged for the disposal, treatment, or transportation of electrical transformers containing polychlorinated biphenyls (PCBs) to the Site. Enclosure 1 is a copy of the evidence on Entergy's involvement with the Site.

Background

To date, the EPA has taken response actions at the Site under the authority of the Superfund Program. Below is a brief description of the actions taken at the Site:

- In May 2015, the Texas Commission on Environmental Quality referred the Site to the EPA.
- In May 2018, the EPA investigated the surface and sub-surface soils to determine the lateral and vertical extent of contamination at the Site and surrounding areas.
- The EPA conducted a removal action at the Site beginning on November 5, 2018, removing and disposing of PCB-contaminated soils and building elements.

Demand for Payment

In accordance with Section 104 of CERCLA, 42 U.S.C. § 9604, the EPA has already taken certain response actions, which are listed above, and incurred certain costs in response to conditions at the Site. The EPA is seeking to recover from PRPs the response costs and all the interest expended at the Site and authorized to be recovered under Section 107(a) of CERCLA. The total response costs identified through August 31, 2020, for the Site are \$3,833,694.38. Under Section 107(a) of CERCLA, EPA hereby makes a demand for payment from you and other PRPs for the above amount plus all interest authorized to be recovered under Section 107(a) of CERCLA. A summary of these costs reported through August 31, 2020, is enclosed as Enclosure 2.

The EPA would like to encourage communication between you, other PRPs and the EPA regarding the Site and this demand for payment. To assist you in your efforts to communicate, please find in Enclosure 3 a list of names and addresses of PRPs to whom this letter is being sent.

Ability to Pay Settlement

While this letter demands that Entergy reimburse the EPA for all funds spent at the Site, the EPA is aware that the financial ability of some PRPs to contribute toward the payment of response costs at a site may be substantially limited. If you believe, and can document, that you fall within this category, please contact Mr. David Eppler by phone at 214-665-6529 or via email at eppler.david@epa.gov for information on ability to pay settlements. In response, you will receive a package of information about such settlements and a form to fill out with information about your finances, and you will be asked to

submit financial records including federal tax returns. If the EPA concludes that Entergy has a legitimate inability to pay the full amount demanded, the EPA may offer a schedule for payment over time or a reduction in the total amount demanded from you.

Some or all of the costs associated with this notice may be covered by current or past insurance policies issued to Entergy. Most insurance policies will require that you timely notify your carrier(s) of a claim against you. To evaluate whether you should notify your insurance carrier(s) of this demand, you may wish to review current and past policies, beginning with the date of Entergy's first contact with the F. J. Doyle Site. Coverage depends on many factors, such as the language of the particular policy and state law.

Also, please note that, because the EPA has a potential claim against you, you must include the EPA as a creditor if you file for bankruptcy. The EPA reserves the right to file a proof of claim or an application for reimbursement of administrative expenses.

Resources and Information for Small Businesses

In January of 2002, President Bush signed into law the Superfund Small Business Liability Relief and Brownfields Revitalization Act. This Act contains several exemptions and defenses to CERCLA liability, which we suggest that all parties evaluate. You may obtain a copy of the law at <http://www.gpo.gov/fdsys/pkg/PLAW-107publ118/pdf/PLAW-107publ118.pdf> and review the EPA guidance regarding these exemptions at <http://cfpub.epa.gov/compliance/resources/policies/cleanup/superfund/>

The EPA has also created a number of helpful resources for small businesses. The EPA has established the National Compliance Assistance Clearinghouse as well as Compliance Assistance Centers which offer various forms of resources to small businesses. You may inquire about these resources at <http://www.epa.gov/compliance/compliance-assistance-centers>. In addition, the EPA Small Business Ombudsman may be contacted at <http://www.epa.gov/resources-small-businesses/forms/contact-us-about-resources-small-businesses>. Finally, the EPA has developed a fact sheet about the Small Business Regulatory Enforcement Fairness Act ("SBREFA") and information on resources for small businesses, which is included with Enclosure 4 with this letter and available on the Agency's website at <http://www.epa.gov/compliance/small-business-resources-information-sheet>.

Your Response

Please send a written response to this cost recovery demand, within thirty (30) days of receipt of this letter, to:

Mr. David Eppler (SEDAE)
Enforcement Officer
Superfund and Emergency Management Division, Cost Recovery Section
U.S. EPA, Region 6
1201 Elm St, Suite 500
Dallas, Texas 75270
Telephone: (214) 665-6529
Email: eppler.david@epa.gov

If a response from you is not received within thirty (30) days, the EPA will assume that you have declined to reimburse the Superfund for the Site response costs, and the EPA will evaluate its enforcement options pursuant to CERCLA accordingly.

If you have questions regarding the response actions taken at the Site, please contact Mr. David Eppler at 214-665-6529. If you or your attorney have legal questions, please direct them to Mr. Leonard Schilling, Superfund Attorney, at 214-665-7166 or schilling.leonard@epa.gov.

Thank you for your prompt attention to this matter.

Sincerely yours,

WREN STENGER

Digitally signed by WREN STENGER
DN: c=US, o=U.S. Government,
ou=Environmental Protection Agency,
cn=WREN STENGER,
0.9.2342.19200300.100.1.1=68001003651787
Date: 2020.11.16 13:56:36 -06'00'

Wren Stenger
Director
Superfund and Emergency Management Division

Enclosures:

- 1 Evidence of Liability
- 2 EPA Costs
- 3 List of Potentially Responsible Parties
- 4 Small Business Resource Information Sheet

Notice of Potential Liability and Demand for Payment
F. J. Doyle Salvage Superfund Site

Page 4 of 4

ENCLOSURE 1

EVIDENCE OF LIABILITY
F. J. DOYLE SALVAGE SUPERFUND SITE

KENT BACON
Print Originator's Name
Ecology and Environment, Inc

RECORD OF COMMUNICATION

Conversation with:

Name Mr Bob KRAMER (TACB REGION 8)
Address 6421 Camp Bowie Blvd #312
Fort Worth TX 76116
Phone 817 - 732-5531

(Area Code) (Number)

Date 9 / 10 / 90
(Mo) (Day) (Year)

Time 1300 hrs AM/PM

[] Originator Placed Call

[x] Originator Received Call

TDD# 706-9008-28 PAN# TTX1204.SAA

Subject FRANK J. DOYLE TRANSFORMER SALVAGE

Discussion: MR KRAMER VERIFIED THAT FRANK DOYLE WAS ISSUED A
TACB PERMIT ON AUG 10, 1988. MR DOYLES PERMIT STIPULATES THAT
HE CANNOT RELIEVE TRANSFORMERS THAT HAVE PCBs ABOVE 50 ppm.
HE MUST ALSO SUPPLY DOCUMENTATION OF WITHIN 10 DAYS AFTER
SECURING A NEW SOURCE OF TRANSFORMER TRANSFORMERS. HIS CURRENT
SOURCE IS LOUISIANA POWER & LIGHT. LOUISIANA POWER & LIGHT TESTS
THEIR TRANSFORMERS FOR PCBs, if OVER 50 ppm THEY DISPOSE OF THEM
ELSEWHERE. CONTACTS AT LOUISIANA POWER & LIGHT IS

JOHNNY NEAL - (504) - 366-8201

FRANK ANDERSON - (504) - 443-2237

MR KRAMER STATED THAT TACB HAS PERFORMED UNANNOUNCED VISITS FOR
SAMPLING AND FOUND NO PCBs ABOVE THE 50 ppm REQUIREMENT
MR KRAMER ALSO STATED THAT MR DOYLE WAS RESTRICTED FROM BURNING
INSULATED WIRE.

MR DOYLES INCINERATOR IS A TWO STAGE: PRIMARY STAGE < 800°F
SECONDARY STAGE > 1400°F

Follow-Up-Action: _____

Originator's Signature: Kent Bacon

(RVG 6/90)

FACILITY NAME: F. J. DOYLE & SONS TRANSFORMERS

SECTION B - INSPECTION/REVIEW COMMENTS

1. Inspected by:	<u>Lupe Pesina</u> (Signature)	<u>6E-SH</u> (Agency & Date of INSP)	<u>09-07-94</u>
2. Reviewed by:	<u>Mike Michaud</u> (Signature)	<u>6E-SH</u> (Agency & Date)	<u>11-09-94</u>

3. Comments:

(a) Opening Conference: (DATE) 09-07-94. The EPA Inspector arrived at F. J. Doyle & Sons Transformers at 11:15 A.M. The inspector met Mr. Gary Doyle, son of Frank J. Doyle. The TSCA Inspector's credentials were provided to Mr. Doyle. The inspector then presented and summarized the Notice of Inspection and Inspection Confidentiality Notice Forms and prepared them for Mr. Doyle's signature. The inspection forms were signed at 11:25 A.M. Mr. Frank J. Doyle arrived ten minutes later.

INSPECTION OF FACILITY

Frank J. Doyle has operated a scrap salvage business since about 1979. A total of three employees, including Frank Doyle, work there. The salvage business involves the purchase of used, drained, Non/PCB transformers. The transformers are purchased from two consistent sources, LP&L (Louisiana Power & Light) and SWEPCO (Southwestern Electric Power Company).

The transformers are usually drained, however an amount of residue is always present in the carcass. The amount may vary from a tea cup to one gallon. The residue is vacuumed into one of three storage tanks. Two of the tanks can store up to 500 gallons, while the smaller tank will only hold 275 gallons.

The oil is sold only to Mr. John Scoggins about three to four times a year. The scrap metal is sold to Mckinney Scrap, located in Mckinney, Texas.

Mr. Doyle had on site 11 drums of brass material and approximately 91 drums of scrap aluminum, which he intends to sell once the market price escalate for these items. Also on site were about 751 oil less transformers of different sizes. Many of the transformers had Non/PCB labels on them. Mr. Doyle provided documents obtained from the delivery of these transformers. SWEPCO sold 76 transformer units on August 1, 1994, and LP&L sold 92 transformer units on August 23, 1994, to F. J. Doyle. Both shipments were transported by Doyle Savage. The LP&L documentation contain the serial number of the unit, the lab initials, test date and concentration in PPM. The SWEPCO documentation contain the serial number, KVA size and type, voltage, date purchased and cost. Both cover letters state the units do not contain oil and classify them as Non/PCB. Mr. Doyle quickly mentioned that many times the analysis of the unit is written on

top of the tank lid. The inspector noted several transformers with numerals written on the tank lids.

The transformer units are taken into a 28x40 shop, built by Frank in the late 70's one by one. The inner piece of the transformer is removed, placed on a table, and allowed to drain into a 5 gallon container. Many times the bucket is poured into an empty transformer (see photo 5). The drained oil is then vacuumed from the shop into an underground pipe that feed the storage tanks. The feed average is less than 40 gallons a day.

A heat cleaning oven is then used to burn the paper off the copper, simplifying the removal of copper. This process takes about two hours. The oven was once permitted by the Texas Air Control Board and was periodically inspected, however due to its size, TNRCC has exempt the oven from any future permit.

The salvage operation is completely enclosed by a seven foot wooden fence. The ground inside the fence was filled with white rock and gravel. Very few stained areas were noted. The road in front of the shop was paved about two years ago. Wild grass and weed grow all along the outside edge of the fence (see photo 8).

The first sample was taken at 1:00 PM. A liquid sample was taken from a transformer inside the shop (see photo 5). The second sample was a wipe sample of the 500 gallon storage tank nearest to the left of the fence (see photo 6&1). This sample was taken at 1:05 PM. The third

sample was soil removed from a stained area east of the shop at 1:10 (see photo 7). The last soil sample was taken from outside of the fence a few feet away from the driveway entrance (see photo 8). The sampled area is a drainage pathway between the fence and the road directly across from the school.

Mr. Frank Doyle does not keep an inventory of stored salvage items. He does not keep nor have lab analyses or Annual Document Logs. The only form of documentation maintained consists of Receipt of Delivery along with an itemized listing of serialized numbered items sold. Mr. Doyle stated that Regulators, Switches and Reclosures are often given to him, meaning without charge. He said analysis are provided.

Attached is a completed TSCA PCB Compliance Inspection Checklist and the lab analyses of the samples.

LOUISIANA POWER & LIGHT COMPANY

RECEIPT OF DELIVERY

No 22172

Transformer Shop
Location 222 Union Ave. D.O. 14 Issued By P. Lanning Date 9/27/90
70114
Transported By F. J. Doyle Reference _____
Destination F. J. Doyle

Remarks: hooded on F. J. Doyle truck 93 non-FEB joint transformers
with a total KVA of 4,379.00 for future billing.

ROUTING:

ORIGINAL — RETAINED BY ORIGINATOR

DUPLICATE — GIVEN TO PERSON RECEIVING
MATERIAL

Received For

By

Date

F. J. DoyleBale Kaylor9/27/90

12:58:09
09-27-1990

SALVAGE & DISPOSAL

PAGE 1

COMPANY #	SERIAL #	LAB	DATE & NUMBER	PRM	DATE	COMPANY
0	CT7511722	7511722	CLOR 08/06/90 999	<50	na	na
0	CT7511723	7511723	CLOR 08/06/90 999	<50	na	na
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0	CT7511726	7511726	CLOR 08/06/90 999	<50	na	na
0	CT7511727	7511727	CLOR 08/06/90 999	<50	na	na
0	CT7813062	7813062	CLOR 08/06/90 999	<50	na	na
0	CT7813063	7813063	CLOR 08/06/90 999	<50	na	na
1	BY3964	442805	SGS+ 11/13/89 E8911-008	5	na	na
2 ✓	C 973	427057	CLOR 07/19/90 999	<50	na	na
3	BY14820	850044	CMS 09/05/90 4164.49	35	na	na
5 ✓	BY24245	1859849	CLOR 03/12/90 999	<50	na	na
5 ✓	BY41262	C621685	CLOR 08/16/90 999	<50	na	na
5	BY50509	C760327	SGS+ 02/28/90 E9002-053	21	na	na
5	BY66326	C1845919	CMS 4164.53 09/13/90	41	na	na
5	C 12182	59C11687	CMS 09/05/90 4164.49	13	na	na
5	C 12312	C06547140	CMS 4164.53 09/13/90	7	na	na
5 ✓	C 13073	C13216154	LPL 11/02/89 999	BDL	na	na
5 ✓	C 14534	C17238120	CLOR 08/16/90 999	<50	na	na
5	C 16495	3684902	CMS 4164.53 09/13/90	26	na	na
5	C 17845	601388220	CMS 4164.53 09/13/90	12	na	na
5	C 21712	63120617	CLOR 07/19/90 999	<50	na	na
5 ✓	C 25014	67AM7166	CLOR 08/16/90 999	<50	na	na
5	FY8842	71ZH699005	MFG 02/16/90 999	BDL	na	na
10	BY21842	B280054	CLOR 08/16/90 999	<50	na	na
10	BY32997	2771400	CMS 09/11/90 4164.52	20	na	na
10	BY39878	3058614	CLOR 08/16/90 999	<50	na	na
10	C 14707	CB111016	CLOR 08/16/90 999	<50	na	na
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15	BY21867	1887880	CLOR 08/16/90 999	<50	na	na
15	BY25699	1315134	MFG 09/07/90 999	21	na	na
15	BY32166	C220893	CMS 09/11/90 4164.52	19	na	na
15	BY47564	57G11409	CLOR 07/19/90 999	<50	na	na
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15	BY52411	104966	CLOR 08/06/90 999	<50	na	na
15	BY52436	150701	CLOR 08/30/90 999	<50	na	na
15	BY55626	1841195	CLOR 09/01/88 999	<50	na	na
15	BY59548	61093913	CMS 05/22/90 4164.21	6	na	na
15	BY59580	X1105195	CLOR 05/16/90 999	<50	na	na
15	BY74191	A4258972	LPL 06/05/90 999	BDL	na	na
15	BY83760	A1250179	CLOR 12/05/89 999	<50	na	na
15	BY92536	71TE294118	MFG 09/17/90 999	BDL	na	na
15	BY10200	72ZE047168	MFG 09/21/90 999	<50	na	na
15	BY10995	EEG4515	CLOR 09/24/90 999	<50	na	na
15	BY112749	74166336578	CLOR 09/24/90 999	<50	na	na
15	BY112986	74171002	MFG 09/07/90 999	<50	na	na
15	BY113093	74440021	CMS 08/14/90 4500.34	17	na	na
15	BY114852	L410009Y74AA	CLOR 09/24/90 999	<50	na	na
15	BY131101	278278312	LPL 01/23/90 999	BDL	na	na
15	BY148810	83NA161021	LPL 01/23/90 999	BDL	na	na
15	BY162861	P295469YTB	MFG 03/28/90 999	<50	na	na
15	BY165278	288180411	MFG 03/28/90 999	<50	na	na
15	BY168644	P485869YWC	MFG 07/13/89 999	BDL	na	na
15	BY168865	89DF3405518P3	LPL 08/06/90 999	BDL	na	na
15	BY9-2102	70250831	CLOR 06/26/89 999	<50	na	na
15	BY9-8555	K186291Y71A	CLOR 09/24/90 999	<50	na	na
15	C 17987	1316017	CMS 08/14/90 4164.44	38	na	na
15	C 18325	60249424	CLOR 05/02/90 999	<50	na	na
15	C 19462	603474216	CLOR 05/16/90 999	<50	na	na

12:58:28
09-27-1990

SALVAGE & DISPOSAL

PAGE 2

COMPANY #	SERIAL #	[LAB. DATE & NUMBER]	PPM	DATE	COMPANY
15v C 21174X	66AH12585	CLOR 09/19/90 999	<50	na	na
15v C 21294X	5W72563	CLOR 09/19/90 999	<50	na	na
15 C 24833	5X108600	CLOR 09/24/90 999	<50	na	na
15 C 24882	7317561	MFG 09/07/90 999	<50	na	na
15 C 24883X	7317562	MFG 09/07/90 999	<50	na	na
15 C 24907	7317512	MFG 09/07/90 999	<50	na	na
15 C 24925v	3717531	MFG 09/07/90 999	<50	na	na
15 C 26123	71BA077076	MFG 09/17/90 999	BDL	na	na
15 C 28194X	68AH1652	CLOR 09/24/90 999	<50	na	na
15 C 29542X	3282902	MFG 09/19/90 999	BDL	na	na
15 C 32339	70TC994022	MFG 09/17/90 999	BDL	na	na
15 C 32341	70TC994007	MFG 09/17/90 999	BDL	na	na
15 C 32975	71BA077088	MFG 09/07/90 999	<50	na	na
15 C 32986	71BA077037	MFG 09/07/90 999	<50	na	na
15 C 34753	721017471	MFG 09/07/90 999	<50	na	na
15 C 34988X	EDH3538	MFG 09/24/90 999	14	na	na
15 C 36714	74TN517011	MFG 09/21/90 999	<50	na	na
15 C 37597X	73261045	CLOR 09/24/90 999	<50	na	na
15 C 37778X	EEH5388	CLOR 09/19/90 999	<50	na	na
15 C 38408X	74166336633	CLOR 09/19/90 999	<50	na	na
15 C 39551	741034738	MFG 09/17/90 999	BDL	na	na
15 C 39768X	74306400129	CLOR 09/19/90 999	<50	na	na
15 C 39857	741069908	MFG 09/07/90 999	<9	na	na
15 C 47991	78A171138	CAL 10/24/89 J-307-J-310	7	na	na
15 C 50793X	78A452221	MFG 09/07/90 999	<50	na	na
15 C 53522X	82NA083002	MFG 09/21/90 999	<50	na	na
15 C 55482	28316693	MFG 03/19/90 999	BDL	na	na
15 C 60650X	84A261508	MFG 09/07/90 999	<50	na	na
15 C 61024X	84NJ228077	MFG 08/06/90 999	<50	na	na
15 C 62820	P4190074YRC	MFG 03/28/90 999	<50	na	na
15 C 63784v	86NG141008	MFG 09/08/89 999	BDL	na	na
15 C 63789	86NF233039	MFG 09/08/89 999	BDL	na	na
15 FY1053X	65A2649	CMS 08/14/90 4164.44	33	na	na
15 FY1542X	1564825	CLOR 03/12/90 999	<50	na	na
15 FY2231	K209151Y71A	CLOR 09/24/90 999	<50	na	na
15 FY2578X	7124953	MFG 09/07/90 999	<50	na	na
15 FY2715	7139734	MFG 09/07/90 999	<50	na	na
15 FY6386	703021905	MFG 09/07/90 999	<50	na	na
15 FY8009X	703004820	CLOR 09/24/90 999	<50	na	na
15 FY10471	721118377	CLOR 04/18/89 999	<50	na	na
15 FY10474	731013117	MFG 03/19/90 999	BDL	na	na
15 FY11064	731083960	MFG 09/17/90 999	BDL	na	na
15 FY11517X	731059738	MFG 09/24/90 999	BDL	na	na
15 FY14285X	M729061YERB	CLOR 09/19/90 999	<50	na	na
15 FY18396	714473685	MFG 02/16/90 999	BDL	na	na
15 FY21269v	P251599YPB	LPL 08/30/90 999	BDL	na	na
15 FY21589	287374101	MFG 03/28/90 999	<50	na	na
15 FY21598	287374110	MFG 03/28/90 999	<50	na	na
15 FY21808	P420830YRC	MFG 03/28/90 999	<50	na	na
25 A 5370	3698564	CMS 09/18/90 4500.37	16	na	na
25 A 12464X	C688655	CLOR 08/06/90 999	<50	na	na
25 A 14481	721124882	CLOR 08/08/89 999	<50	na	na
25 BF6330X	703002910	MFG 09/07/90 999	<50	na	na
25 BF6912	721018391	MFG 09/07/90 999	<50	na	na
25 BF9717	703015754	MFG 09/07/90 999	<50	na	na
25 BF9747	703014753	MFG 09/07/90 999	<50	na	na
25 BY21668	2084952	CMS 06/22/90 4164.29	41	na	na
25 BY51995X	59AD3563	CLOR 08/30/90 999	<50	na	na
25 BY52145	104411	CLOR 08/16/90 999	<50	na	na

12:58:55
09-27-1990

SALVAGE & DISPOSAL

COMPANY #	SERIAL #	[LAB.	DATE	&	NUMBER]	PPM	DATE	COMPANY
25	BY59059	107187	CLOR	09/14/90	999	<50	na	na
25	BY60263	0122069	CMS	05/08/90	4500.4	49	na	na
25	BY67213	AB265112	CMS	09/11/90	4164.52	14	na	na
25	BY67580	AA9G1304	CLOR	09/19/90	999	<50	na	na
25	BY74351	A3302332	CLOR	09/19/90	999	<50	na	na
25	BY86104	E3194410	CLOR	06/19/90	999	<50	na	na
25	BY87185	G52507766Y	MFG	09/07/90	999	BDL	na	na
25	BY88523	4175739	CLOR	06/19/90	999	<50	na	na
25	BY100166	72ZE042026	CLOR	09/24/90	999	<50	na	na
25	BY101109	72TF051050	MFG	09/21/90	999	<50	na	na
25	BY101393	K187361Y71AA	CLOR	09/24/90	999	<50	na	na
25	BY101824	71TE296056	MFG	09/17/90	999	BDL	na	na
25	BY102207	EDF2633	CLOR	09/24/90	999	<50	na	na
25	BY104812	72TN053072	CLOR	12/09/88	999	<50	na	na
25	BY109204	73241935	CLOR	09/19/90	999	<50	na	na
25	BY112515	27321544	CLOR	08/04/89	999	<50	na	na
25	BY112691	73506174322	CLOR	09/24/90	999	<50	na	na
25	BY117745	377404175	CLOR	06/14/89	999	<50	na	na
25	BY117800	E51519261Y	CLOR	06/26/90	999	<50	na	na
25	BY125027	12953678	MFG	09/21/90	999	<50	na	na
25	BY135367	279139819	MFG	03/19/90	999	BDL	na	na
25	BY142411	396301781	MFG	09/07/90	999	<50	na	na
25	BY143033	143033	MFG	09/17/90	999	BDL	na	na
25	BY146754	152001082	MFG	09/21/90	999	<50	na	na
25	BY165304	288180523	MFG	03/28/90	999	<50	na	na
25	BY165494	288180569	MFG	03/19/90	999	BDL	na	na
25	C 15747	D3229110	CLOR	09/24/90	999	<50	na	na
25	C 15757	C5802607	CLOR	09/07/90	999	<50	na	na
25	C 16601	G19126465Y	CLOR	09/19/90	999	<50	na	na
25	C 25060	604299224	CLOR	09/19/90	999	<50	na	na
25	C 31444	M692709YMPA	CLOR	09/19/90	999	<50	na	na
25	C 32252	5234029	CLOR	09/19/90	999	<50	na	na
25	C 32575	70TC006058	MFG	09/24/90	999	<50	na	na
25	C 34386	71271648	CLOR	09/24/90	999	<50	na	na
25	C 34614	721012914	SGS	10/30/87	E-132	BDL	na	na
25	C 37051	721086980	MFG	09/07/90	999	<50	na	na
25	C 37517	73TE076008	MFG	09/17/90	999	BDL	na	na
25	C 45951	81NH155006	MFG	09/07/90	999	<50	na	na
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25	C 50353	79NG045005	MFG	09/07/90	999	<50	na	na
25	C 51292	124971080	MFG	09/19/90	999	<50	na	na
25	C 53634	281403514	LPL	03/06/90	999	BDL	na	na
25	FY1962	7114009	MFG	09/07/90	999	<50	na	na
25	FY3535	681024531	MFG	09/07/90	999	<50	na	na
25	FY8618	701033530	MFG	09/21/90	999	<50	na	na
25	FY8728	703017011	MFG	09/07/90	999	<50	na	na
25	FY10369	721120134	MFG	09/07/90	999	<50	na	na
25	FY10481	731007891	MFG	09/07/90	999	<50	na	na
25	FY10657	70ZL712010	MFG	09/17/90	999	BDL	na	na
25	FY11774	74TN053012	MFG	09/17/90	999	BDL	na	na
25	FY16600	81NB031001	MFG	09/21/90	999	<50	na	na
25	FY17213	83NL176001	MFG	09/07/90	999	<1	na	na
25	FY18531	161831082	MFG	09/21/90	999	<50	na	na
25	FY18942	283174210	MFG	08/30/90	999	<1	na	na
25	FY20717	87NH079037	MFG	03/28/90	999	<50	na	na
30	C 596625	5906625	SGS	10/21/87	E-124	18	na	na
30	C 6091259	6091259	SGS	01/29/88	E-050	7	na	na

12:59:24
09-27-1990

SALVAGE & DISPOSAL

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COMPANY #	SERIAL #	[LAB.	DATE	&	NUMBER]	PPM	DATE	COMPANY
30	C 7135924	7135924	SGS+	04/28/89	E8904-050	20	na	na
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45	C 618440	61B8440	SGS	10/21/87	E-124	9	na	na
45	C 636259	63E6259	SGS	04/17/89	E8904-023	5	na	na
45	C 6312911	63B12911	SGS	01/15/88	E-021	17	na	na
50	A 14491	731090271 P	CLOR	08/08/89	999	<50	na	na
50	A 15301	72F65232 P	CLOR	08/08/89	999	<50	na	na
50	A 982731	982731	SGS+	03/26/90	E9003-053	BDL	na	na
50	BC31913	683000194	MFG	09/07/90	999	<50	na	na
50	BF3520	681017016	MFG	09/07/90	999	<50	na	na
50	BF4930	2038832	SGS+	01/15/90	E9001-030	BDL	na	na
50	BF5439	7177568	MFG	09/07/90	999	<50	na	na
50	BF6377	703009368	MFG	09/07/90	999	<50	na	na
50	BF7286	7177535	MFG	09/07/90	999	<50	na	na
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50	BF10062	701058316	MFG	09/07/90	999	<50	na	na
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50	BY48026	1769278	CLOR	09/19/90	999	<50	na	na
50	BY48182	0065083	CLOR	09/19/90	999	<50	na	na
50	BY63462	FL89681	CLOR	09/19/90	999	<50	na	na
50	BY63526	B4770420	CLOR	07/19/90	999	<50	na	na
50	BY69209	0163643	CMS	09/05/90	4164.50	33	na	na
50	BY69969	600408232	CMS	09/05/90	4164.50	27	na	na
50	BY70581	620159114	CMS	08/09/90	4500.33	43	na	na
50	BY77519	2230595	CMS	06/28/90	4500.19	6	na	na
50	BY77610	A3575	CLOR	09/19/90	999	<50	na	na
50	BY82583	74ZD224015	MFG	09/07/90	999	<50	na	na
50	BY82634	74223043	SGS+	12/15/88	E8812-023	7	na	na
50	BY86529	66F3322 P	CMS	09/12/90	4164.54	37	na	na
50	BY87091	66AG10590	CLOR	05/25/90	999	<50	na	na
50	BY87331	66AK7076	CLOR	09/19/90	999	<50	na	na
50	BY87901	G283759	CLOR	05/23/90	999	<50	na	na
50	BY90573	1338715	CLOR	09/19/90	999	<50	na	na
50	BY93247	B24426	CLOR	09/19/90	999	<50	na	na
50	BY93648	04317221	CLOR	09/24/90	999	<50	na	na
50	BY93867	683004497	MFG	09/17/90	999	BDL	na	na
50	BY95643	GB612765	CLOR	09/19/90	999	<50	na	na
50	BY98162	ABRH05116	CMS	08/01/90	4500.29	BDL	na	na
50	BY98810	A782492	CLOR	12/28/89	999	<50	na	na
50	BY99921	J188852Y69A	CLOR	09/19/90	999	<50	na	na
50	BY100792	71TF331008	MFG	09/17/90	999	BDL	na	na
50	BY107060	73TC009013	MFG	09/17/90	999	BDL	na	na
50	BY108581	73126028057	CLOR	09/24/90	999	<50	na	na
50	BY108643	73246077347	CLOR	09/24/90	999	<50	na	na
50	BY110123	73116023805	MFG	09/19/90	999	<18	na	na
50	BY111714	74TB111027	MFG	09/17/90	999	BDL	na	na
50	BY112247	73TF160029	MFG	09/17/90	999	BDL	na	na
50	BY114975	74ZL771034 P	CLOR	08/28/89	999	<50	na	na
50	BY115923	74202588	CAL	09/15/89	I-201	1	na	na
50	BY135154	79NK16A012	CMS	07/13/90	4500.24	BDL	na	na
50	BY136922	G18983365Y	CLOR	09/07/90	999	<50	na	na
50	BY143748	82NL165026	MFG	09/21/90	999	<50	na	na
50	BY153369	28420254	LPL	01/23/90	999	BDL	na	na
50	BY158031	35A232424	MFG	09/17/90	999	BDL	na	na
50	BY9-1959	70TC024002	MFG	09/17/90	999	BDL	na	na
50	BY9-4022	A1105032	CMS	09/05/90	4164.50	18	na	na
50	BY9-5546	70242796	CLOR	09/24/90	999	<50	na	na
50	BY9-7061	70242796	CLOR	09/24/90	999	<50	na	na

12:59:53
09-27-1990

SALVAGE & DISPOSAL

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COMPANY #	SERIAL #	[LAB. DATE & NUMBER]	PPM	DATE	COMPANY
50 BY9-8776	K222392Y71AA P	CLOR 08/01/89 999	<50	na	na
50 C 6417 X	2107336	CLOR 09/07/90 999	<50	na	na
50 C 9646 X	C250885	CMS 09/05/90 4164.50	27	na	na
50 C 16941	179409	SGS+ 01/19/89 E8901-033	BDL	na	na
50 C 19817	1863013	CMS 07/10/90 4500.22	6	na	na
50 C 20179 X	AD87596258Y	CLOR 09/24/90 999	<50	na	na
50 C 24153 X	69A27091	MFG 09/07/90 999	<1	na	na
50 C 27690	70C45466	MFG 09/07/90 999	<50	na	na
50 C 27890	70ZK556022	MFG 09/07/90 999	<50	na	na
50 C 30322 X	206954	CLOR 09/19/90 999	<50	na	na
50 C 33787	71BA117010	MFG 09/17/90 999	BDL	na	na
50 C 34206 X	711022692	MFG 09/07/90 999	<50	na	na
50 C 36484 X	74ZH319007	MFG 09/07/90 999	<50	na	na
50 C 39652 X	4033812122	LPL 09/14/90 999	BDL	na	na
50 C 44291 X	77ND026023	MFG 09/19/90 999	<50	na	na
50 C 51763	4601690281	CMS 09/18/90 4500.35	BDL	na	na
50 C 62474	P249997YPB	MFG 12/27/88 999	BDL	na	na
50 F 11587 X	17357377	MFG 09/07/90 999	<50	na	na
50 F 17155	18121625	MFG 09/21/90 999	<50	na	na
50 FY3111	7152228	MFG 09/07/90 999	<50	na	na
50 FY3155	7149259	MFG 09/07/90 999	<50	na	na
50 FY3194	7164383	MFG 09/07/90 999	<50	na	na
50 FY7736	693019720	MFG 09/07/90 999	<50	na	na
50 FY8750	701035651	MFG 09/07/90 999	<50	na	na
50 FY10210 X	721048762	MFG 09/07/90 999	<50	na	na
50 FY11743	MFJ1937	CLOR 05/02/90 999	<50	na	na
50 FY11862 X	MGA0136	CLOR 01/25/89 999	<50	na	na
50 FY16978 X	82ND018010	MFG 09/19/90 999	<50	na	na
50 FY18620 X	82NF144003	MFG 09/07/90 999	<50	na	na
50 FY20455	86A192111	MFG 09/17/90 999	BDL	na	na
75 BY134161	79JF994129 S	CLOR 12/12/89 999	<50	na	na
75 BY141986	81JM609025 S	MFG 06/26/90 999	<50	na	na
76 BR91941	G177976	CMS 07/23/90 4164.39	29	na	na
100 BF4836	7176559	MFG 09/07/90 999	<50	na	na
100 BF7425 X	681010902	MFG 09/07/90 999	<50	na	na
100 BF7428	681014531	MFG 09/07/90 999	<50	na	na
100 BF7433 X	7182101	MFG 09/07/90 999	<50	na	na
100 BY63903	63C6483 P	SGS+ 06/20/89 E8906-028	15	na	na
100 BY83803 X	A3813640	CLOR 09/19/90 999	<50	na	na
100 BY86487	15687125 P	SGS+ 11/27/89 E8911-035	BDL	na	na
100 BY9-596	69432392 P	CLOR 09/14/90 999	<50	na	na
100 BY95604	68AG11733	CLOR 05/02/90 999	<50	na	na
100 BY102802 X	72ZF149054	MFG 09/07/90 999	<50	na	na
100 BY103219 X	EDH3547	CMS 07/20/90 4500.26	BDL	na	na
100 BY104119	72ZJ533030 P	MFG 04/20/90 999	<50	na	na
100 BY122649	76NLC016001	CMS 07/03/90 4164.34	BDL	na	na
100 BY133691	79A181346	SGS+ 08/08/89 E8908-019	7	na	na
100 BY140541	79NF06A074 P	MFG 11/07/89 999	BDL	na	na
100 BY143338	81LE41A034 P	CLOR 09/01/89 999	<50	na	na
100 BY153145	3086120184 S	CLOR 09/30/88 999	<50	na	na
100 BY153286	84D99094 P	MFG 02/16/90 999	BDL	na	na
100 BY155372 X	3609650285 S	MFG 09/07/90 999	<5	na	na
100 BY158620	3635070186 S	MFG 06/05/90 999	BDL	na	na
100 BY164426	3674950388 S	MFG 07/19/90 999	<50	na	na
100 BY9-1148 X	68AG6514	CLOR 09/24/90 999	<50	na	na
100 BY9-1151 X	68AG8740	CLOR 09/19/90 999	<50	na	na
100 BY9-1688 X	69G35158	LPL 09/21/90 999	BDL	na	na
100 BY9-9049 X	A67K13345	CAL 02/28/90 B-LPL-4	21	na	na
100 BY9-1688 X	4510919	CLOR 09/07/90 999	3	na	na

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SALVAGE & DISPOSAL

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COMPANY #	SERIAL #	[LAB. DATE & NUMBER]	PPM	DATE	COMPANY
100 BY9-7437	703014683 P	CLOR 06/08/89 999	<50	na	na
100 BY9-8405	71TB079005	MFG 09/17/90 999	BDL	na	na
100 C 25519 X	5X99840	CLOR 09/19/90 999	<50	na	na
100 C 27857 X	68AG8729	CLOR 09/24/90 999	<50	na	na
100 C 27906 X	70G50276	MFG 09/07/90 999	21	na	na
100 C 32627 X	701035098	MFG 09/07/90 999	<50	na	na
100 C 38948	75ZB015012	MFG 09/17/90 999	BDL	na	na
100 C 44981 X	17938705	MFG 09/07/90 999	<50	na	na
100 FY18517 X	82NF156003	MFG 08/06/90 999	<50	na	na
150 C 39022	97411375 P	CLOR 04/02/90 999	<50	na	na
167 BR65572	61365613	CMS 06/22/90 4164.29	44	na	na
167 BR65573	61365614	CMS 06/22/90 4164.29	34	na	na
167 BR65574	61365612	CMS 06/22/90 4164.29	33	na	na
167 BR132092	78ZJ41D015	CLOR 09/07/90 999	<50	na	na
167 BY70395	C1951211 P	CLOR 05/16/90 999	<50	na	na
167 BY93490	194104 P	CLOR 02/07/90 999	<50	na	na
167 BY103989	72D63764 P	CLOR 06/08/89 999	<50	na	na
167 BY111659	73ZN006026	MFG 09/17/90 999	BDL	na	na
167 BY152846	84JA099136 P	MFG 05/16/90 999	BDL	na	na
167 C 11228	1777066	CLOR 04/20/90 999	<50	na	na
167 C 39264	75NL505002	MFG 09/17/90 999	BDL	na	na
167 C 51711	18020955	CMS 08/04/90 4500.31	BDL	na	na
167 C 51712	18020954	CMS 08/04/90 4500.31	BDL	na	na
167 F 1598	161388	CMS 09/12/90 4164.54	7	na	na
167 F 8330	251271	MFG 09/17/90 999	BDL	na	na
167 F 16473 X	18036091	CLOR 09/19/90 999	<50	na	na
167 F 13258 X	8085577	MFG 09/07/90 999	<50	na	na
175 BR81187	62183113	SGS+ 02/28/90 E9002-055	BDL	na	na
175 BR81188	62183112	CMS 06/22/90 4164.29	BDL	na	na
250 BR127381	337560272356	CMS 08/14/90 4164.44	45	na	na
250 C 17049	62406011	CLOR 06/05/90 999	<50	na	na
250 C 19925	5X7064	CMS 08/14/90 4164.44	20	na	na
288 CR55953	83ZG664001	CLOR 03/27/89 999	<50	na	na
300 C 13739	230584 P	SGS+ 01/03/89 E8812-060	4	na	na
300 C 35200	72G3853 P	SGS 07/02/87 LP-E-8707-006	10	na	na
300 C 36761	L449350T74AA P	SGS+ 01/12/90 E9001-028	BDL	na	na
333 BR126552	77ZB82A002	CLOR 04/02/90 999	<50	na	na
416 BR9-944	33738014129	CMS 06/13/90 4164.26	39	na	na
416 BR9-945	33738014123	CMS 06/13/90 4164.26	45	na	na
416 BR101039	337380171012	CLOR 07/31/90 999	<50	na	na
500 C 13910	115212 P	CLOR 08/30/90 999	<50	na	na
500 C 13911	115211 P	CLOR 08/30/90 999	<50	na	na
500 C 19676	171971 P	SGS+ 08/15/89 E8908-026	BDL	na	na
500 C 27199	1304312 P	SGS+ 08/18/88 E8803-203	BDL	na	na
500 C 40536	74AJ12093	LPL 05/25/90 999	BDL	na	na
500 C 42620	L718635TBNA P	SGS+ 01/12/90 E9001-028	BDL	na	na
500 C 44256	77E37772 P	SGS 05/10/88 E8805-007	BDL	na	na
500 F 8844	MDA1782 P	SGS 09/12/89 E8909-024	BDL	na	na
667 FR13968	33758028912	CLOR 09/07/90 999	<50	na	na
1.250R021	60UH0874	SGS+ 11/27/89 E8911-035	BDL	na	na
1000C 3853	1704790	CMS 06/21/90 4164.28	36	na	na
1000C 27053	199991 P	SGS+ 02/24/89 E8902-055	4	na	na
1000C 36041	716000858 P	CMS 06/26/90 4164.30	7	na	na
1000C 40722	TAV818103 P	CMS 04/30/90 4164.15	9	na	na
1000C 45417	79G008249 P	SGS 05/24/89 E8905-047	BDL	na	na
1000C 47053	7024380	CMS 06/27/90 4164.33	19	na	na
1000F 14546	C-375811 P	CLOR 02/12/90 999	<50	na	na
1000C 36164	155184	CLOR 04/10/90 999	50	na	na

CONTRACT ORDER

DATE 10/13/89

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LOUISIANA POWER & LIGHT COMPANY

CONTRACT ADMINISTRATION
P.O. BOX 61009
NEW ORLEANS, LA. 70161-1009
(504) 595-3100
FACSIMILE (504) 595-2698

PLEASE INDICATE THE CONTRACT ORDER NUMBER ON ALL INVOICES,
CORRESPONDENCE AND INQUIRIES!

MAIL INVOICES
IN TRIPLICATE
TO →

LOUISIANA POWER & LIGHT COMPANY

P.O. BOX 61009

NEW ORLEANS, LA 70161-1009

Attention:

F.J. DOYLE SCRAP METAL SALVAGE
305 EAST COTTONWOOD STREET
LEONARD, TX 75452
ATTN: MR. F.J. DOYLE

LOUISIANA POWER & LIGHT CO.
P. O. BOX 61009
NEW ORLEANS, LA 70161
ATTN: CONTRACT ADMINISTRATION

%	LOC CHG.	DEP CO.	ACCOUNT NO.		SPECIFIC W.A./W.O. J.O. or U.A.R.	VEH. NO. OR OTHER	Location Assigned	TYPE COST	USE TAX CODE
			MAJOR	SUB					

REQ. NO.

205360, 205515

DESCRIPTION

THIS CONTRACT ORDER SUPERSEDED C10209LP ON NOVEMBER 1, 1989.

THIS CONTRACT ORDER IS ISSUED FOR THE FOLLOWING LOCATIONS:

- A. LOUISIANA POWER AND LIGHT COMPANY
SOUTHERN TRANSFORMER SHOP
222 ELMIRA AVENUE
NEW ORLEANS, LA 70114
ATTN: MR. J.B. NEAL
- B. NEW ORLEANS PUBLIC SERVICE INC.
ORLEANS SALVAGE YARD
3700 GRAVIER
NEW ORLEANS, LA
ATTN: MR. LYNN COMPTER
- C. LOUISIANA POWER AND LIGHT COMPANY
NORTHERN TRANSFORMER SHOP
2901 CYPRESS STREET
WEST MONROE, LA 71291
ATTN: MR. KEN FOWLER

THE CONDITIONS REFERENCED HEREIN ARE MADE A PART OF THIS CONTRACT ORDER.
NO AMENDMENTS, ALTERATIONS, CHANGES OR OMISSIONS SHALL BE MADE IN THE
PRICE, TERMS, CONDITIONS, SPECIFICATIONS OR SCHEDULES WITHOUT A PROPERLY
AUTHORIZED CHANGE ORDER.

CONTRACTOR

BY _____
(Signature of person authorized to sign)

NAME AND TITLE OF SIGNER (Type or Print)

DATE SIGNED

CONTRACTOR IS REQUIRED TO SIGN THIS DOCUMENT AND RETURN ONE COPY TO
CONTRACT ADMINISTRATION.

PURCHASER

BY Marcia L. Letellier
(Authorized Signature)

AUTHORIZED REPRESENTATIVE - CONTRACT ADMINISTRATION

Marcia L. Letellier, Analyst

DATE SIGNED

10/17/89

VENDOR

CONTINUATION SHEET



LOUISIANA POWER & LIGHT COMPANY

CONTRACT ADMINISTRATION
P.O. BOX 61009
NEW ORLEANS, LA. 70161-1009
(504) 595-3100
FACSIMILE (504) 595-2698

DATE	10/13/89	Page	2	of	3
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CONTRACT ORDER No.	C1-010813LP
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CONTRACT CHANGE ORDER No.	
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ARTICLE 1. SCOPE OF WORK

THE CONTRACTOR SHALL REMOVE, TRANSPORT AND TAKE TITLE TO NON-PCB (0-49PPM PCB) SCRAP DISTRIBUTION TRANSFORMERS (DRAINED UNITS ONLY) FROM 1.5 TO 500 KVA FOR CONTRACTOR'S SCRAP METAL RECLAMATION ACTIVITIES ALL IN ACCORDANCE WITH THE REQUIREMENTS AND PROVISIONS AS DEFINED IN THE GENERAL OPERATIO AGREEMENT NO. 135 FOR CONTRACTED SERVICES SIGNED 11/11/87 WHICH ARE MADE A PART OF THIS ORDER. DUE TO THE NATURE OF SERVICES UNDER THIS CONTRACT THE FOLLOWING PARAGRAPHS OF THE GENERAL OPERATIO AGREEMENT FOR CONTRACTED SERVICES (FORM AX) DO NOT APPLY:

- 7. ORDERING METHOD
- 8. CANCELLATION OF ORDERS
- 17. BONDING
- 20. NON-STANDARD PARTS
- 24. PREFERENCE TO LOCAL AND LOUISIANA SUPPLIERS
- 25. C. RELEVANT SPECIALIZED KNOWLEDGE
 - F. NORMAL PREMIUM PAY RULES
 - G. EMERGENCY REPAIR SERVICE PREMIUM PAY RULES
 - G. TRAVEL REIMBURSEMENT
- 26. CONTRACTOR'S USE OF OWNER'S EMPLOYEES
- 27. ORFER OF COMPLETIONS
- 28. PROGRESS REPORTS
- 29. DELAYS
- 31. INVOICING
- 32. WARRANTY
- 33. INFRINGEMENT

ARTICLE 2. MATERIAL AND SERVICES FURNISHED BY LP&L/NOPSI

FOR AN INITIAL TERM OF TWO (2) YEARS EFFECTIVE NOVEMBER 1, 1989 THROUGH OCTOBER 31, 1991, LP&L/NOPSI WILL SELL TO THE CONTRACTOR SCRAP TRANSFORMERS IN SUCH QUANTITIES AS ARE RETIRED AS BEYOND ECONOMICAL REPAIR. LP&L/NOPSI WARRANTS CLEAR TITLE TO THE CONTRACTOR UPON PAYMENT OF THE AGREED PRICE AND TRANSPORTATION FROM THE LP&L/NOPSI STORAGE AND LOADING AREA. AS A COURTESY AND ACCOMMODATION TO THE CONTRACTOR, AND TO THE EXTENT REASONABLY CONVENIENT TO THE OTHER NECESSARY ACTIVITIES OF LP&L/NOPSI AT THE LOADING SITE, LP&L/NOPSI WILL PROVIDE SUCH LIFTING EQUIPMENT AND PERSONNEL AS REQUIRED TO LOAD THE CONTRACTOR'S TRUCK AS DIRECTED BY THE DRIVER. EVERY REASONABLE EFFORT WILL BE MADE TO ASSURE THE CORRECT EXPERIENCE AND JUDGEMENT OF THE CONTRACTOR'S DRIVER. IN THE EVENT OF INJURY AT LP&L/NOPSI'S FACUKUTUESM CONTRACTOR'S INSURANCE AND LP&L/NOPSI'S EMPLOYEES WILL BE COVERED BY LP&L/NOPSI'S WORKERS COMPENSATION. THIS ORDER MAY BE CANCELLED BY EITHER PARTY WITH A THIRTY (30) DAY WRITTEN NOTICE.

ARTICLE 3. TIME OF BEGINNING AND COMPLETION

THE CONTRACTOR SHALL BE REASONABLY PROMPT IN COLLECTING THE MATERIAL TO BE TRANSFERRED UNDER THIS CONTRACT.

VENDOR

CONTINUATION SHEET

DATE 10/13/89

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LOUISIANA POWER & LIGHT COMPANY

CONTRACT ADMINISTRATION
P.O. BOX 61009
NEW ORLEANS, LA. 70161-1009
(504) 595-3100
FACSIMILE (504) 595-2698

CONTRACT ORDER No. C1-010813LP

CONTRACT CHANGE ORDER No.

LP&L/NOPSI SHALL BE REASONABLY PROMPT IN NOTIFYING THE CONTRACTOR OF THE PRESENCE OF A FULL LOAD AND ASSISTING THE CONTRACTOR IN SAFE LOADING OF THE TRUCK. LP&L/NOPSI SHALL NOT BE RESPONSIBLE FOR DELAY OR DEMURRAGE CHARGES WHERE OTHER REASONABLY NECESSARY WORK INTERRUPTS OR DELAYS LOADING. LP&L/NOPSI MAY SELL TO OTHERS IF THE CONTRACTOR IS UNABLE TO APPEAR IN A TIMELY MANNER TO COLLECT HIS LOAD. NO COMPENSATION SHALL BE DUE FOR THE DIFFERENCE IN PRICE.

ARTICLE 4. CONTRACTOR PRICE

THE CONTRACTOR SHALL PAY THE LP&L/NOPSI AMOUNT OF \$.50 CENTS PER NAMEPLATE KVA TRANSFORMER CAPACITY FOR TRANSFORMERS. LP&L/NOPSI SHALL PREPARE A LIST FOR EACH SHIPMENT WHICH THE CONTRACTOR SHALL VERIFY DESCRIBING:

1. IDENTIFICATION AND DESCRIPTION
2. TRANSFORMER SIZE

LP&L/NOPSI WILL INVOICE CONTRACTOR AS SHIPMENTS ARE PICKED-UP. CONTRACTOR SHALL PAY LP&L WITHIN TEN (10) DAYS OF RECEIPT OF LETTER REQUESTING PAYMENT THEREOF, CHECKS FOR PAYMENT TO BE FORWARDED TO ABOVE PURCHASERS ADDRESS. SHOULD CONTRACTOR DESIRE TO REDUCE THE AGREED PRICE HE AGREES TO PROVIDE LP&L/NOPSI WITH A FULL STATEMENT TO THIS EFFECT. LP&L/NOPSI WILL ACT REASONABLY TO THE END OF EQUITABLE TREATMENT OF THE CONTRACTOR. CONTRACTOR UNDERSTANDS THERE WILL BE A MIX OF SIZES INVOLVED. TRANSFORMERS SHALL BE SCREEN TESTED AT LP&L/NOPSI LOCATIONS.

ARTICLE 5. COMMITMENT TO WORK

BY ACCEPTANCE OF THIS CONTRACT ORDER, CONTRACTOR AGREES TO PROVIDE THE SERVICES, EQUIPMENT, EXPERTISE, AND RESOURCES NECESSARY TO ACCOMPLISH THE WORK DESCRIBED IN ACCORDANCE WITH THE CONTRACT DOCUMENTS.

ARTICLE 6. CONTRACT READ AND UNDERSTAND

THE CONTRACTOR ADMITS THAT EACH AND EVERY CLAUSE OF THIS AGREEMENT, AND THE GENERAL OPERATIONS AGREEMENT, AND THE MEANING OF THESE DOCUMENTS IS FULLY UNDERSTOOD.

ARTICLE 7. SERVICE CONTRACT MANAGER.

THE SERVICE CONTRACT MANAGER FOR THESE LOCATIONS ARE:

SOUTHERN TRANSFORMER SHOP	- MR. JOHN B. NEAL (504)366-8201
NOPSI ORLEANS SALVAGE	- MR. LYNN COMPLTER (504)595-3891
NORTHERN TRANSFORMER SHOP	- MR. KEN FOWLER (318)387-8640

END OF CONTRACT ORDER.

VENDOR

Record of Communication	<input type="checkbox"/> phone call <input type="checkbox"/> discussion <input type="checkbox"/> field trip <input type="checkbox"/> conference			
	<input checked="" type="checkbox"/> other (specify)			
Record of Item Checked Above				
To: The Frank J. Doyle File- TXD109	From: Donna Mullins, EPA		Date: 3/9/95	
			Time:	
Subject: Site Visit on 3/9/95				

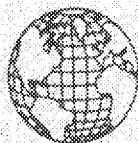


WORLDWIDE RECLAMATION, INC.
Industrial Waste Management

TIMOTHY L. SHIPLEY

2183 Buckingham Rd.
Suite 266
Richardson, Texas 75081

Tel: 214-329-0052
Fax: 214-329-0054
Beeper: 214-322-1124



WORLDWIDE RECLAMATION, INC.
Industrial Waste Management

PETER CHARLES

2183 Buckingham Rd.
Suite 266
Richardson, Texas 75081

Tel: 214-329-0052
Fax: 214-329-0054
Beeper: 214-322-0847

Summary of Communication

On 3/9/95 I made a site visit to Frank J. Doyle & Sons facility in Leonard, Texas. Present at this site visit were Mr. Frank Doyle, owner of the facility, Tim Shipley and Peter Charles, with Worldwide Reclamation, and myself. Worldwide Reclamation has been hired by Mr. Doyle to conduct sampling at this site for purposes of characterizing potential PCB contamination at the site.

Before a site recon was conducted we met in Mr. Doyle's house and discussed the history of the site. Mr. Doyle said he has been reclaiming metals at this site since 1974. In the 1970's, no certifications on PCB content was provided and Mr. Doyle picked up transformers from companies in Texas, Arkansas, Oklahoma and Louisiana. The only company names he could recall during this period were Cleco, New Iberia, La. and Gulf State Utilities. Mr. Doyle said that he also had a contract with GTE until 1979 for reclaiming telephone wire. During 1979, he "officially" started reclaiming metals on this site. This time, based on Mr. Doyle's recollection he has bought transformers (pole-mount and pad mount) from Louisiana Power & Light LP&L for 8-10 years, SWEPCO for 10 yrs., PSO for 1 yr., City of Garland, Texas, Lighthouse Electric Coop, Seymore, Texas and transformers from Mexico for 2 years. He said that all of these had had test results, even though he didn't keep copies of these. Mr. Doyle said that his main customer now is SWEPCO and business has been very slow. He only operates at the site now 2-3 days/week. Mr. Doyle also said that nobody had ever notified him that he had PCB contamination at his site until now. He said that the people that came to his site and sampled in 1990 told him that everything was "ok".

Since the EPA inspections in 1990 and 1991, Mr. Doyle has put a fence around his site (2-3 yrs. ago), he has extended the dismantling building approximately 30-40 ft. to the south, the oil storage tanks have been moved to the sw. corner of the site and concrete containment has been built around them, an addition is being constructed onto the high school across the street, the drainage pathways around the site have been changed and fill material and gravel have been added to the surface of the site.

A recon was conducted at the site and the following observations were made:

Drained and dismantled transformers, material being sent for scrap and a pile of drums are located on the north central and northwest side of the site. A concreted area is located on the north central area of the site. The dimensions of this concrete pad are unknown and it is also unknown as to when this pad was put there. On the north east and east sides of the site, transformers are stored that need to be processed. All transformers contain a little bit of oil (1 cup or more) when they arrive at the site. The transformers are stored in this area until they can be taken into the dismantling building. Drainage from the southeast and east sides of the site drain east to a low spot on the south side of the driveway. This drains to an underground pipe

Record of Communication	<input type="checkbox"/> phone call <input type="checkbox"/> discussion <input type="checkbox"/> field trip <input type="checkbox"/> conference <input type="checkbox"/> other (specify)	
	Record of Item Checked Above	
To:	From:	Date:
		Time:
Subject		
<p>Summary of Communication</p> <p>to the drainage ditch on the north side of the driveway in front of the facility. Mr. Doyle said that this drainage ditch was deepened by a foot and graded by the City last year when they widened the road and blacktopped. The drainage ditch that was in front of the school in 1990 and 1991 has had an underground culvert pipe put in and dirt filled in over the previous ditch. Access to the former ditch can be gained in a few places. On the north side of the site, firewood and various pieces of junk were being stored. Mr. Doyle said that he had previously stored drums in this area. On the southwest corner of the lot I observed the 900 gallon and the 500 gallon oil tank within a concreted berm area. Based on oil stains on the containment, it appears that the containment has overflowed on occasion. Within the dismantling building I observed the oil sump where all the transformers are drained. This oil is pumped via above ground hoses to the oil storage on the southwest corner of the lot. I also observed the furnace where oil is burned off the wiring.</p> <p>At the conclusion of the site visit I requested that Worldwide Reclamation submit to me next week a proposal for offsite sampling to be followed by at another date, a proposal for onsite sampling. Mr. Doyle and Worldwide Reclamation agreed to this.</p>		
<p>Conclusions, Action Taken or Required</p> <p>Await the submittal of proposed sampling plans.</p>		

ENCLOSURE 2

EPA COSTS
F. J. DOYLE SALVAGE SUPERFUND SITE

Reconciliation Pending

Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

REGIONAL PAYROLL COSTS	\$187,368.71
REGIONAL TRAVEL COSTS	\$1,983.23
EMERGENCY RESPONSE CONTRACTS-SUB (ERC)	
ENVIRONMENTAL RESTORATION, LLC (EPS41604)	\$1,656,453.21
ENFORCEMENT SUPPORT SERVICES (ESS)	
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION (68-W0-0091) ...	\$1,530.29
TECHLAW (68-W4-0016)	\$626.93
ARS ALEUNT REMEDIATION, LLC (EPS51701)	\$43,217.00
TOEROEK ASSOCIATES, INC. (EPW10011)	\$1,466.00
ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)	
ICF TECHNOLOGY, INC. (68-01-7456)	\$306.73
ICF TECHNOLOGY, INC. (68-D1-0135)	\$3,368.01
LOCKHEED MARTIN SERVICES, INC. (68-D6-0005)	\$9,561.93
RECORDS MANAGEMENT/ DOCUMENT CONTROL	
SCIENCE APPLICATION INT'L CORP. (EPR60801)	\$1,640.12
TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT	
ECOLOGY AND ENVIRONMENT, INC. (68-W0-0037)	\$39,288.08
TECHNICAL SERVICES AND SUPPORT	
WESTON SOLUTIONS, INC. (EPS51702)	\$523,514.20
CONTRACT LAB PROGRAM (CLP) COSTS	
FINANCIAL COST SUMMARY	\$29,132.15
MISCELLANEOUS COSTS (MIS)	\$122.00

Reconciliation Pending

Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EPA INDIRECT COSTS	\$1,334,115.79
Total Site Costs:	<u>\$3,833,694.38</u>

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
BRESCIA, NICOLAS	2019	09	17.00	1,442.29
		10	47.00	3,981.95
			64.00	\$5,424.24
BURLESON, JOHN R.	1996	01	5.50	170.15
			5.50	\$170.15
CLARK, KENNETH	1995	22	27.00	845.34
		27	1.00	33.36
	1996	02	1.00	33.36
			29.00	\$912.06
COMPTON, JOSEPH	1997	23	2.50	81.48
			2.50	\$81.48
COOK, BRENDA	2019	05	7.75	618.19
			7.75	\$618.19
DELGADO, COURTNEY	2018	25	6.00	433.37
		26	27.00	1,950.17
	2019	01	8.00	532.78
		02	15.00	1,083.43
		03	46.00	3,322.50
		04	23.00	1,661.26
		05	57.00	4,117.03
		06	71.00	5,128.20
		07	31.00	2,192.22
		08	36.00	2,580.78
		10	36.00	2,782.91
		11	27.00	2,089.10
		14	8.00	619.49
		15	12.00	929.23
		16	17.00	1,316.42
		17	6.00	464.63
		19	14.00	1,084.10
		21	10.00	774.69
		23	18.75	1,451.93

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
DELGADO, COURTNEY	2019	24	17.25	1,335.78
		25	18.50	1,388.88
		26	18.50	1,388.88
	2020	02	9.50	726.11
		03	11.50	879.04
		05	10.00	764.32
			<u>554.00</u>	<u>\$40,997.25</u>
DOUCET, LISA	1991	16	2.00	30.89
FELDMAN, LISA A.	1998	10	1.00	36.84
			<u>3.00</u>	<u>\$67.73</u>
ELFEKY, MAHMOUD	1998	11	6.00	202.59
		12	4.00	135.05
			<u>10.00</u>	<u>\$337.64</u>
ENGBLOM, RITA	1996	01	2.00	46.64
			<u>2.00</u>	<u>\$46.64</u>
EPPLER, DAVID	2018	14	8.00	592.41
		15	10.00	740.50
		16	8.00	593.18
		17	5.00	370.73
		24	8.00	593.18
		25	29.00	2,150.26
		26	48.00	3,559.05
	2019	01	30.50	2,261.49
		02	13.00	963.91
		03	6.00	444.88
		10	4.00	301.16
		12	3.50	264.39
		13	2.00	151.06
		17	8.00	604.83
		18	17.00	1,285.26
		19	12.00	907.23
		20	10.00	756.05
		22	8.00	604.83

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
EPPLER, DAVID	2019	24	5.50	415.82
		25	8.00	604.83
		26	3.00	226.81
		27	3.00	226.81
	2020	01	6.00	453.62
		03	3.00	230.59
		04	8.00	614.91
		05	8.00	614.91
		06	5.00	383.01
		08	29.00	2,360.96
		09	0.50	40.71
		12	3.00	244.22
		15	2.50	203.53
		16	8.00	651.31
		18	13.00	1,058.36
		19	18.00	1,465.41
		20	10.00	814.12
		21	16.50	1,345.04
		22	21.00	1,709.66
		23	8.00	651.31
			409.00	\$31,460.34
FIFE, GREGORY	2017	20	4.00	299.01
			4.00	\$299.01
FISHER, KELSEY	2019	06	18.00	630.62
		07	3.50	108.51
		10	9.00	320.47
			30.50	\$1,059.60
FLORES, RAYMOND	1998	09	6.00	220.14
			6.00	\$220.14
FOSTER, ALTHEA	1999	15	6.50	271.69
		16	14.00	585.10
		17	6.00	233.64
		18	1.00	41.79

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
FOSTER, ALTHEA	1999	22	1.00	41.79
			28.50	\$1,174.01
GOROSTIZA, SYLVIA	1995	22	11.00	209.90
	1998	08	2.00	59.83
			13.00	\$269.73
HUMPHREY, MARVELYN	1998	11	2.00	72.67
		12	3.00	109.00
		13	4.00	145.33
			9.00	\$327.00
JOHNSON, COURTNEY A.	1995	24	1.50	51.70
	1996	01	3.00	103.43
		02	0.25	8.62
			4.75	\$163.75
LOESEL, MATTHEW	2019	07	3.50	319.63
			3.50	\$319.63
MARTIN, JOHN	2019	04	17.25	1,344.37
		06	8.00	635.14
		08	1.00	77.29
			26.25	\$2,056.80
MCMILLIN, RICHARD	1995	22	10.00	341.63
			10.00	\$341.63
MINER, L	1991	16	4.00	79.54
		17	16.00	318.14
		18	4.00	79.54
	1995	22	32.00	837.53
			56.00	\$1,314.75
MOORE, GARY	2017	23	10.00	758.67
		24	3.50	254.16
	2018	08	4.00	326.96
		09	1.00	81.74

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2018	10	21.00	1,716.60
		12	8.00	653.98
		13	17.00	1,389.61
		15	9.00	735.67
		16	40.00	3,269.69
		17	3.00	245.23
		19	2.00	163.48
		22	15.00	1,226.15
		23	24.00	1,961.87
		24	32.00	2,615.76
		25	9.00	735.68
		26	50.50	4,127.99
	2019	01	26.00	1,979.43
		02	5.00	408.70
		03	40.00	3,270.24
		04	24.00	1,957.54
		05	56.00	4,365.76
		06	51.50	3,572.55
		08	40.00	3,162.83
		09	54.00	4,598.66
		10	7.00	595.38
		11	32.00	2,725.13
		12	43.00	3,814.10
		13	28.00	2,483.62
		16	11.00	976.88
		17	2.00	177.54
		18	1.00	88.77
		19	10.50	932.06
		23	7.00	621.38
		26	6.00	532.61
	2020	10	2.00	186.46
		11	3.50	326.35
		12	1.50	139.87
		13	19.00	1,771.64
		15	11.50	1,072.32
		16	0.50	46.64

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2020	17	17.50	1,631.76
		18	8.50	792.59
		19	15.00	1,398.67
		20	11.50	1,072.30
		21	4.50	419.95
		22	1.00	93.23
		23	6.00	559.47
			795.00	\$66,037.67
PATEL, ANISH	2019	06	24.00	834.83
		07	3.50	108.51
			27.50	\$943.34
PETERSEN, JAY	2019	03	4.00	322.30
		04	7.00	564.02
		05	5.00	402.88
		06	10.00	805.92
		10	8.00	656.66
		11	6.00	492.76
		12	1.00	82.13
		13	0.50	41.06
		18	2.00	164.26
	2020	12	2.50	211.82
		46.00	\$3,743.81	
RITTER, MELVIN	1991	16	5.00	132.93
		17	7.00	186.09
			12.00	\$319.02
ROBERTSON, DAVID	2019	06	9.00	680.53
		10	9.00	760.66
			18.00	\$1,441.19
SCHILLING, LEONARD	2018	24	5.00	454.14
		25	9.00	817.45
		26	3.50	317.90
	2019	01	3.00	272.48

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SCHILLING, LEONARD	2019	02	19.50	1,771.09
		03	7.00	622.01
		04	14.00	1,217.95
		05	19.00	1,652.90
		10	4.00	369.56
		11	3.00	277.66
		12	6.00	555.32
		13	3.00	277.66
		14	1.00	92.63
		15	3.50	324.18
		17	4.00	370.50
		18	3.00	277.87
		19	2.00	185.26
		20	5.00	463.12
		21	1.00	92.75
		22	4.00	370.50
		25	1.00	92.62
		26	1.00	92.63
	2020	08	2.00	194.62
		09	8.00	778.48
		10	11.00	1,096.64
		11	14.00	1,395.72
		12	14.00	1,395.71
		14	2.00	199.39
SCHUPPENER, BARBARA PATTERSON, BARBARA J.	1998	09	6.00	190.99
			6.00	\$190.99
SPENCER, KELVIN	2019	02	1.00	64.87

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SPENCER, KELVIN	2019	03	2.00	129.74
			3.00	\$194.61
STEVENS, KENNETH	1995	22	66.00	1,522.63
	1998	09	27.00	827.39
			93.00	\$2,350.02
STRECK, LARRY	1991	16	9.00	213.94
		17	11.00	269.51
			20.00	\$483.45
SULLIVAN, ROBERT	1991	02	34.00	669.73
		14	8.00	170.71
		15	8.00	170.71
		17	8.00	170.71
		18	4.00	85.35
		21	24.00	556.44
			86.00	\$1,823.65
THEIRL, LISA	1995	22	2.00	63.26
		23	3.25	102.80
		24	7.00	221.38
		25	5.75	181.86
		26	1.25	39.54
		27	0.50	15.81
			19.75	\$624.65
TURNER, JAMES	1997	22	0.50	21.98
			0.50	\$21.98
TURNER, PHILIP	2018	24	2.00	140.53
		25	1.50	105.41
	2019	02	4.25	298.65
			7.75	\$544.59
WARREN, ELIZABETH	1998	08	1.00	29.20

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MACDOWELL, ELIZABETH	1998	10	2.00	58.42
			3.00	\$87.62
WEBSTER, SUSAN	2019	06	6.00	513.14
		10	4.00	365.04
		11	3.00	274.13
		13	1.50	137.08
		18	10.00	963.74
			24.50	\$2,253.13
WOOL, LISA	1995	22	27.00	524.90
HURST, LISA D.			27.00	\$524.90
Total Regional Payroll Costs			2,660.75	\$187,368.71

Reconciliation Pending

Headquarters Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
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Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
*** Employee Name Not Found ***	T0468291	SV025	03/11/1991	53.56
				<u>\$53.56</u>
CLARK, KENNETH	T4029375	000A95209	08/01/1995	32.10
				<u>\$32.10</u>
COOK, BRENDA	TAA06NPT	AMP190052	12/07/2018	31.59
	TAA06NPT	AVC190070	12/07/2018	24.00
	TAA06NPT	AVC190126	02/15/2019	14.75
				<u>\$70.34</u>
DELGADO, COURTNEY	TAA06GAO	AVC190017	10/09/2018	14.75
	TAA06GAO	AMP190010	10/09/2018	73.13
	TAA06KP8	AMP190034	11/09/2018	65.40
	TAA06KP8	AVC190045	11/09/2018	14.75
				<u>\$168.03</u>
FOSTER, ALTHEA	T6636369	ACHA99133	05/17/1999	15.50
				<u>\$15.50</u>
MARTIN, JOHN	TAA06NKL	AVC190061	11/28/2018	6.80
	TAA06NKL	AMP190045	11/28/2018	43.60
	TAA06NZR	AMP190050	12/04/2018	43.60
	TAA06NZR	AVC190068	12/04/2018	6.80
	TAA06RMU	AVC190117	02/11/2019	6.80
	TAA06RN3	AVC190117	02/11/2019	6.80
	TAA06RN3	AMP190078	02/11/2019	46.40
	TAA06RMU	AMP190078	02/11/2019	46.40
				<u>\$207.20</u>

Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
MOORE, GARY	TAA06HEL	AVC190012	10/04/2018	6.80
	TAA06HEL	AMP190009	10/05/2018	170.59
	TAA06IFB	AMP190014	10/15/2018	101.38
	TAA06IFB	AVC190021	10/15/2018	6.80
	TAA06UWA	AMP190099	03/12/2019	157.18
	TAA06UWA	AVC190147	03/12/2019	6.80
	TAA06X3L	AVC190159	03/25/2019	6.80
	TAA06X3L	AMP190108	03/25/2019	316.10
	TAA06ZJQ	AMP190122	04/12/2019	157.18
	TAA06ZJQ	AVC190173	04/12/2019	6.80
	TAA07977	AVC190216	06/12/2019	6.80
	TAA07977	AMP190164	06/12/2019	103.82
	TAA07L0B	AVC190276	08/29/2019	6.80
	TAA07L0B	AMP190220	08/29/2019	52.78
				<hr/> \$1,106.63
ROBERTSON, DAVID	TAA06SUX	AVC190137	02/28/2019	108.75
	TAA06SUX	AMP190091	02/28/2019	221.12
				<hr/> \$329.87
Total Regional Travel Costs				<hr/> <hr/> \$1,983.23

Reconciliation Pending

Headquarters Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
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Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date
 68HE0618F0308 09/21/2018
 08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
60308-01	12/12/2018	112,927.61	AVC190092 01/22/2019	112,927.61	4,067.77
60308-02	01/10/2019	204,578.24	AVC190094 01/28/2019	204,578.24	7,369.11
60308-03	02/20/2019	603,160.27	AVC190141 03/06/2019	603,160.27	21,726.44
60308-04	03/27/2019	578,189.57	AVC190179 04/22/2019	578,189.57	20,826.97
60308-05	04/30/2019	79,419.09	AVC190200 05/20/2019	79,419.09	2,860.76
60308-06	06/04/2019	14,771.28	AVC190223 06/21/2019	14,771.28	532.08
60308-07	10/08/2019	5,724.17	AVC200020 10/21/2019	5,724.17	206.19
60308-08	11/08/2019	90.40	AVC200049 11/21/2019	90.40	3.26
Total:				\$1,598,860.63	\$57,592.58

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date
68HE0618F0308 09/21/2018
08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number	Schedule Number	Date Type	Annual Allocation Rate
60308-01	AVC190092	Class	0.036021
60308-02	AVC190094	Class	0.036021
60308-03	AVC190141	Class	0.036021
60308-04	AVC190179	Class	0.036021
60308-05	AVC190200	Class	0.036021
60308-06	AVC190223	Class	0.036021
60308-07	AVC200020	Class	0.036021
60308-08	AVC200049	Class	0.036021

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
 6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
1260-11	04/12/2002	74,424.24	R2424 05/10/2002	552.06	127.61
1260-13	06/07/2002	84,092.76	R2529 07/03/2002	6.96	1.61
1260-12	06/21/2002	80,311.28	R2557 07/17/2002	420.07	97.10
1260-14	07/03/2002	56,676.83	R2582 08/01/2002	85.55	19.77
1260-15	08/02/2002	45,086.18	R2627 08/28/2002	142.11	32.85
1260-16	08/29/2002	45,111.00	R2683 09/26/2002	36.23	8.37
Total:				<u>\$1,242.98</u>	<u>\$287.31</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
1260-11	R2424	Final	0.231150
1260-13	R2529	Final	0.231150
1260-12	R2557	Final	0.231150
1260-14	R2582	Final	0.231150
1260-15	R2627	Final	0.231150
1260-16	R2683	Final	0.231150

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN

Dates of Service: From: 07/26/1997 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$626.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
38	09/15/1997	609,745.94	R8023 10/10/1997	171.99	92.46
53	12/15/1998	658,389.43	R9278 01/19/1999	147.10	94.01
54	01/15/1999	561,743.77	R9354 02/23/1999	67.47	53.90
Total:				<u>\$386.56</u>	<u>\$240.37</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW
EPA Contract Number: 68-W4-0016
Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN
Dates of Service: From: 07/26/1997 To: 12/25/1998
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$626.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
38	R8023	Final	0.537618
53	R9278	Provisional	0.639109
54	R9354	Final	0.798886

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	DO #	Start Date	End Date
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
20	10/20/2018	107,979.87	AVC190042 11/06/2018	42.75	14.62
20	10/22/2018	13,016.42	AVC190042 11/06/2018	604.26	206.69
22	12/20/2018	6,668.84	AVC190106 02/04/2019	1,183.21	404.71
23	02/05/2019	107,979.87	AVC190128 02/19/2019	17.83	6.10
23	02/05/2019	7,503.63	AVC190128 02/19/2019	12.66	4.33
24	03/11/2019	53,989.93	AVC190162 03/28/2019	8.92	3.05
25	03/25/2019	55,609.68	AVC190171 04/10/2019	18.36	6.28
26	04/19/2019	111,219.35	AVC190189 05/06/2019	437.61	149.68
27	05/20/2019	111,219.35	AVC190210 06/04/2019	437.61	149.68
28	06/20/2019	11,065.18	AVC190231 07/02/2019	248.88	85.13
28	06/20/2019	111,219.35	AVC190231 07/02/2019	2,141.58	732.52
29	07/20/2019	8,539.16	AVC190257 08/02/2019	466.50	159.56
29	07/20/2019	111,219.35	AVC190257 08/02/2019	1,408.41	481.74
30	08/20/2019	111,219.35	AVC190285 09/09/2019	17,126.87	5,858.19
31	09/20/2019	111,219.35	AVC200007 10/07/2019	4,789.92	1,638.38
32	10/20/2019	111,219.35	AVC200030 11/01/2019	84.40	28.87
00033	11/21/2019	111,219.35	AVC200072 12/12/2019	36.73	12.56
34	12/20/2019	111,219.35	AVC200093 01/09/2020	172.45	58.99
00035	01/22/2020	111,219.35	AVC200129 02/10/2020	592.85	202.78
EPS51701_36_00	02/20/2020	6,700.35	AVC200156 03/13/2020	1,612.38	551.51
EPS51701_37_00	03/09/2020	55,609.67	AVC200176 03/27/2020	91.06	31.15
EPS51701_38_00	03/19/2020	57,279.89	AVC200186 04/02/2020	50.92	17.42
EPS51701_38_00	03/19/2020	2,989.54	AVC200186 04/02/2020	5.37	1.84
EPS51701_39_00	04/20/2020	114,559.77	AVC200228 05/11/2020	352.50	120.57

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
EPS51701_40_00	05/22/2020	114,559.77	AVC200248 06/04/2020	250.74	85.76
EPS51701_42_00	07/22/2020	114,559.77	AVC200319 08/13/2020	7.54	2.58
Total:				<u>\$32,202.31</u>	<u>\$11,014.69</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
20	AVC190042	Class	0.342047
20	AVC190042	Class	0.342047
22	AVC190106	Class	0.342047
23	AVC190128	Class	0.342047
24	AVC190162	Class	0.342047
25	AVC190171	Class	0.342047
26	AVC190189	Class	0.342047
27	AVC190210	Class	0.342047
28	AVC190231	Class	0.342047
29	AVC190257	Class	0.342047
30	AVC190285	Class	0.342047
31	AVC200007	Class	0.342047
32	AVC200030	Class	0.342047
00033	AVC200072	Class	0.342047
34	AVC200093	Class	0.342047
00035	AVC200129	Class	0.342047
EPS51701_36_00005	AVC200156	Class	0.342047
EPS51701_37_00001	AVC200176	Class	0.342047
EPS51701_38_00001	AVC200186	Class	0.342047
EPS51701_38_00005	AVC200186	Class	0.342047
EPS51701_39_00001	AVC200228	Class	0.342047
EPS51701_40_00001	AVC200248	Class	0.342047
EPS51701_42_00001	AVC200319	Class	0.342047

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 02/23/2014 To: 05/24/2014

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
49	04/15/2014	187,419.40	AVC140157 05/15/2014	305.59	261.84
52	06/16/2014	154,987.42	AVC140199 07/10/2014	483.93	414.64
Total:				<u>\$789.52</u>	<u>\$676.48</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.
EPA Contract Number: EPW10011
Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 02/23/2014 To: 05/24/2014
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
49	AVC140157	Provisional	0.856825
52	AVC140199	Provisional	0.856825

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-01-7456

Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.

Dates of Service: From: 09/30/1990 To: 09/29/1991

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$306.73

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>	
104	12/23/1991	156,550.66	R2256	02/04/1992	3.71	8.20
JVR9401	05/25/1995	0.00	R9401	05/25/1995	106.83	188.88
112	03/29/1996	132,470.67	R7150	11/22/1996	-0.32	-0.57
Total:				\$110.22	\$196.51	

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-01-7456
Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.
Dates of Service: From: 09/30/1990 To: 09/29/1991
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$306.73

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
104	R2256	Final	2.211316
JVR9401	R9401	Provisional	1.768027
112	R7150	Provisional	1.768027

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-D1-0135
Project Officer(s): BROSANAN, EDWARD
RILEY, JOHN
Dates of Service: From: 10/01/1994 To: 09/30/1995
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
108	09/05/1995	577,918.11	R6016 10/10/1995	1,307.37	2,077.49
132	11/20/1996	274,813.15	R7231 12/26/1996	-6.51	-10.34
Total:				<u>\$1,300.86</u>	<u>\$2,067.15</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-D1-0135
Project Officer(s): BROSAN, EDWARD
RILEY, JOHN
Dates of Service: From: 10/01/1994 To: 09/30/1995
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
108	R6016	Final	1.589057
132	R7231	Final	1.589057

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
ESTW0181	02/09/1998	559,755.74	R8433 03/10/1998	234.73	296.71
6132844R1	03/30/1998	534,547.47	R8581 04/29/1998	160.41	202.76
06134026	04/10/1998	616,088.95	R8606 05/08/1998	3,752.03	4,742.72
74	05/09/2001	101,603.84	R1471 06/12/2001	75.44	97.13
Total:				<u>\$4,222.61</u>	<u>\$5,339.32</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
ESTW0181	R8433	Final	1.264042
6132844R1	R8581	Final	1.264042
06134026	R8606	Final	1.264042
74	R1471	Provisional	1.287510

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTERRECORDS MANAGEMENT/ DOCUMENT CONTROL

Contractor Name: SCIENCE APPLICATION INT'L CORP.
EPA Contract Number: EPR60801
Project Officer(s): HARTIS, KAREN
Dates of Service: From: 12/01/2009 To: 03/30/2010
Summary of Service: RECORDS MANAGEMENT, DOCUMENT CONTROL
Total Costs: \$1,640.12

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
8-10267-21	01/05/2010	82,935.90	R0375 02/04/2010	7.25
770626	03/17/2010	68,337.48	R0605 04/21/2010	796.67
811373	04/14/2010	3,980.21	R0673 05/12/2010	836.20
			Total:	<u><u>\$1,640.12</u></u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.

EPA Contract Number: 68-W0-0037

Project Officer(s): HAWKINS, PATRICIA
TOMIMATSU, KAREN

Dates of Service: From: 10/01/1990 To: 09/30/1995

Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)

Total Costs: \$39,288.08

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
23	07/07/1992	155,844.30	R2741 08/21/1992	-149.86	-129.79
JV44159	08/31/1994	0.00	44159 08/31/1994	4,033.39	2,146.59
JV44172	08/31/1994	0.00	44172 08/31/1994	951.13	506.20
JV44174	08/31/1994	0.00	44174 08/31/1994	1,028.84	547.55
JV44176	08/31/1994	0.00	44176 08/31/1994	947.99	504.52
JV44177	08/31/1994	0.00	44177 08/31/1994	843.79	449.07
JV44228	09/02/1994	0.00	44228 09/02/1994	94.53	50.31
JV44232	09/10/1994	0.00	44232 09/10/1994	608.84	259.22
JV44430	09/17/1994	0.00	44430 09/17/1994	654.47	278.65
JV44431	09/17/1994	0.00	44431 09/17/1994	-15.69	-6.68
JV44434	09/17/1994	0.00	44434 09/17/1994	6,992.50	2,977.15
JV44301	09/21/1994	0.00	44301 09/21/1994	1,024.91	545.46
84	08/24/1995	3,248,493.75	R6001 10/03/1995	5,780.17	3,076.23
86	09/18/1995	2,821,429.97	R6056 10/24/1995	2,323.79	1,236.73
87	10/18/1995	2,508,147.75	R6108 11/15/1995	867.29	461.58
90	11/15/1995	1,441,864.05	R6175 12/12/1995	26.44	14.07
96	02/21/1996	10,875.45	R6411 03/21/1996	-36.79	-19.58
101R	04/15/1996	870,746.63	R6770 08/13/1996	301.89	160.67
111	08/16/1996	-23,125.81	R7120 11/13/1996	-31.00	-16.50
Total:				\$26,246.63	\$13,041.45

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.
 EPA Contract Number: 68-W0-0037
 Project Officer(s): HAWKINS, PATRICIA
 TOMIMATSU, KAREN
 Dates of Service: From: 10/01/1990 To: 09/30/1995
 Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)
 Total Costs: \$39,288.08

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
23	R2741	Final	0.866092
JV44159	44159	Final	0.532204
JV44172	44172	Final	0.532204
JV44174	44174	Final	0.532204
JV44176	44176	Final	0.532204
JV44177	44177	Final	0.532204
JV44228	44228	Final	0.532204
JV44232	44232	Provisional	0.425763
JV44430	44430	Provisional	0.425763
JV44431	44431	Provisional	0.425763
JV44434	44434	Provisional	0.425763
JV44301	44301	Final	0.532204
84	R6001	Final	0.532204
86	R6056	Final	0.532204
87	R6108	Final	0.532204
90	R6175	Final	0.532204
96	R6411	Final	0.532204
101R	R6770	Final	0.532204
111	R7120	Final	0.532204

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/07/2017	06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount
1-01	10/20/2017	477,814.15	AVC180038 11/15/2017	2,979.96
1-02	11/20/2017	361,900.03	AVC180063 12/12/2017	2,458.27
1-04	01/19/2018	354,562.48	AVC180123 02/13/2018	122.14
1-05	02/19/2018	323,914.18	AVC180147 03/14/2018	2,081.94
1-06	03/15/2018	364,169.58	AVC180170 04/09/2018	5,663.48
1-07	04/18/2018	599,347.44	AVC180207 05/09/2018	5,692.10
1-08	05/17/2018	543,013.74	AVC180228 06/06/2018	16,407.93
1-09	06/19/2018	640,321.89	AVC180252 07/11/2018	88,970.75
1-10	07/18/2018	799,333.50	AVC180273 08/08/2018	64,173.52
1-11	08/16/2018	594,652.99	AVC180328 09/28/2018	16,974.29
1-12	09/14/2018	573,292.54	AVC180328 09/28/2018	1,388.88
1-13	10/19/2018	582,784.99	AVC190049 11/15/2018	5,550.41
1-14R	11/13/2018	599,712.85	AVC190071 12/10/2018	16,354.29
1-15	12/14/2018	549,714.85	AVC190094 01/28/2019	34,758.09
1-16	01/17/2019	538,709.82	AVC190117 02/11/2019	57,625.97
1-17	02/15/2019	216,792.58	AVC190141 03/06/2019	36,434.20
1-18	03/18/2019	314,407.24	AVC190167 04/04/2019	64,220.08
1-19	04/19/2019	606,619.77	AVC190191 05/08/2019	30,565.43
1-20	05/16/2019	1,110,194.27	AVC190211 06/05/2019	8,158.59
1-21	06/18/2019	685,324.99	AVC190230 07/01/2019	6,966.18
1-22	07/19/2019	731,201.79	AVC190263 08/12/2019	8,376.68
1-23	08/20/2019	499,747.79	AVC190287 09/11/2019	990.16
1-24	09/18/2019	427,218.58	AVC200001 10/01/2019	748.97
1-25	10/18/2019	520,577.93	AVC200034 11/07/2019	89.95
0001-32	04/16/2020	560,514.70	AVC200224 05/06/2020	345.89
0001-33	05/14/2020	348,529.77	AVC200247 06/03/2020	8,220.85
0001-34	06/10/2020	269,852.17	AVC200282 07/01/2020	12,080.66

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTERTECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.
EPA Contract Number: EPS51702
Delivery Order Information DO # Start Date End Date
00001 08/07/2017 06/26/2020
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 08/07/2017 To: 06/26/2020
Summary of Service: TECHNICAL SERVICES AND SUPPORT
Total Costs: \$523,514.20

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
0001-35	07/15/2020	347,104.55	AVC200310 08/03/2020	25,114.54
			Total:	<u>\$523,514.20</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Total Routine Analytical Services (RAS) Costs	\$29,132.15
Total Financial Cost Summary	<u>\$29,132.15</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTSRoutine Analytical Services (RAS)

Total Costs: \$29,132.15

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>SMO Amount</u>
Case Number: _____					
EPA Contract Number: 68-D4-0104, DYNCORP					
1-12	03/13/1998	502,084.67	R8524 04/08/1998	303.25	173.24
1-13	04/10/1998	532,806.37	R8610 05/11/1998	524.10	299.40
1-14	05/13/1998	597,786.39	R8704 06/12/1998	46.35	26.48
1-34R2	03/20/2002	750,752.28	R2377 04/15/2002	42.73	24.91
Totals for 68-D4-0104:				\$916.43	\$524.03
Totals for Case Number :				\$916.43	\$524.03
Case Number: 25969					
EPA Contract Number: 68-D5-0005, CLAYTON ENVIRONMENTAL CONSULTANTS					
78465	02/28/1998	6,487.30	R8581 04/29/1998	6,487.30	3,706.02
78472	03/31/1998	9,242.90	R8581 04/29/1998	9,242.90	5,280.22
Totals for 68-D5-0005:				\$15,730.20	\$8,986.24
EPA Contract Number: 68-D5-0141, AMERICAN ANALYTICAL & TECH SERVICES					
T2817	02/26/1998	131.53	R8503 04/01/1998	131.53	75.14
T2820	02/26/1998	1,762.00	R8513 04/06/1998	1,762.00	1,006.58
Totals for 68-D5-0141:				\$1,893.53	\$1,081.72
Totals for Case Number 25969:				\$17,623.73	\$10,067.96
Totals for Routine Analytical Services:				\$18,540.16	\$10,591.99

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

<u>Fiscal</u> <u>Year</u>	<u>Rate Type</u>	<u>SMO</u> <u>Rate</u>
1998	Final	0.571273
2002	Final	0.582867

Reconciliation Pending

Miscellaneous (MIS) Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

Miscellaneous (MIS) Costs

Total Costs: \$122.00

<u>Procurement Number</u>	<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Description</u>
BANKCARD						
B8BK0005463	1760157	04/16/2018	49,030.66	AVC180220 05/24/2018	1.00	FANNIN CO TX CLERK OPI
B8BK0005463	1760158	04/16/2018	49,030.66	AVC180220 05/24/2018	25.00	FANNIN CO TX CLERK OPI
B9BK0006139	1803257	03/20/2019	62,963.56	AVC190182 04/25/2019	96.00	SQ THE LEONARD GRA
Vendor Total:					<u>\$122.00</u>	
Total Miscellaneous Costs:					<u><u>\$122.00</u></u>	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Fiscal Year</u>	<u>Direct Costs</u>	<u>Indirect Rate(%)</u>	<u>Indirect Costs</u>
1991	3,187.79	27.36%	872.18
1992	-267.74	27.20%	-72.82
1994	25,422.74	23.05%	5,859.92
1995	5,319.45	20.84%	1,108.57
1996	17,939.55	23.21%	4,163.78
1997	38.22	26.84%	10.26
1998	40,805.77	30.53%	12,458.02
1999	1,551.99	25.69%	398.71
2001	172.57	42.14%	72.72
2002	1,597.93	48.57%	776.11
2010	1,640.12	36.66%	601.27
2014	1,466.00	64.12%	940.00
2017	1,311.84	47.16%	618.66
2018	239,007.95	60.71%	145,101.73
2019	2,064,871.91	53.75%	1,109,868.71
2020	95,512.50	53.75%	51,337.97
	<u>2,499,578.59</u>		
Total EPA Indirect Costs			<u>\$1,334,115.79</u>

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1991	16	30.89	27.36%	8.45
			30.89		\$8.45
MINER, L	1991	16	79.54	27.36%	21.76
		17	318.14	27.36%	87.04
		18	79.54	27.36%	21.76
			477.22		\$130.56
RITTER, MELVIN	1991	16	132.93	27.36%	36.37
		17	186.09	27.36%	50.91
			319.02		\$87.28
STRECK, LARRY	1991	16	213.94	27.36%	58.53
		17	269.51	27.36%	73.74
			483.45		\$132.27
SULLIVAN, ROBERT	1991	02	669.73	27.36%	183.24
		14	170.71	27.36%	46.71
		15	170.71	27.36%	46.71
		17	170.71	27.36%	46.71
		18	85.35	27.36%	23.35
		21	556.44	27.36%	152.24
			1,823.65		\$498.96
Total Fiscal Year 1991 Payroll Direct Costs:			3,134.23		\$857.52

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
*** Employee Name Not Found ***	T0468291	03/11/1991	53.56	27.36%	14.66
			53.56		\$14.66

Total Fiscal Year 1991 Travel Direct Costs:

53.56 \$14.66

Total Fiscal Year 1991:

3,187.79 \$872.18

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456	104	02/04/1992	3.71	8.20	27.20%	3.24
			3.71	8.20		\$3.24

68-W0-0037	23	08/21/1992	-149.86	-129.79	27.20%	-76.06
			-149.86	-129.79		\$-76.06

Total Fiscal Year 1992 Other Direct Costs:

-146.15 -121.59 \$-72.82

Total Fiscal Year 1992:

-267.74 \$-72.82

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44159	08/31/1994	285.13	151.75	23.05%	100.70
	JV44177	08/31/1994	843.79	449.07	23.05%	298.00
	JV44172	08/31/1994	951.13	506.20	23.05%	335.91
	JV44159	08/31/1994	3,748.26	1,994.84	23.05%	1,323.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44174	08/31/1994	1,028.84	547.55	23.05%	363.36
	JV44176	08/31/1994	947.99	504.52	23.05%	334.80
	JV44228	09/02/1994	94.53	50.31	23.05%	33.39
	JV44232	09/10/1994	608.84	259.22	23.05%	200.09
	JV44431	09/17/1994	-15.69	-6.68	23.05%	-5.16
	JV44434	09/17/1994	6,992.50	2,977.15	23.05%	2,298.00
	JV44430	09/17/1994	654.47	278.65	23.05%	215.08
	JV44301	09/21/1994	1,024.91	545.46	23.05%	361.97
			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994 Other Direct Costs:			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994:			25,422.74			\$5,859.92

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CLARK, KENNETH	1995	22	845.34	20.84%	176.17
		27	33.36	20.84%	6.95
			878.70		\$183.12
GOROSTIZA, SYLVIA	1995	22	209.90	20.84%	43.74
			209.90		\$43.74
JOHNSON, COURTNEY A.	1995	24	51.70	20.84%	10.77
			51.70		\$10.77

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MCMILLIN, RICHARD	1995	22	341.63	20.84%	71.20
			341.63		\$71.20
MINER, L	1995	22	837.53	20.84%	174.54
			837.53		\$174.54
STEVENS, KENNETH	1995	22	1,522.63	20.84%	317.32
			1,522.63		\$317.32
THEIRL, LISA	1995	22	63.26	20.84%	13.18
		23	102.80	20.84%	21.42
		24	221.38	20.84%	46.14
		25	181.86	20.84%	37.90
		26	39.54	20.84%	8.24
		27	15.81	20.84%	3.29
			624.65		\$130.17
WOOL, LISA	1995	22	524.90	20.84%	109.39
			524.90		\$109.39
Total Fiscal Year 1995 Payroll Direct Costs:			4,991.64		\$1,040.25

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
CLARK, KENNETH	T4029375	08/01/1995	32.10	20.84%	6.69
			32.10		\$6.69
Total Fiscal Year 1995 Travel Direct Costs:			32.10		\$6.69

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	JVR9401	05/25/1995	106.83	188.88	20.84%	61.63
			106.83	188.88		\$61.63
Total Fiscal Year 1995 Other Direct Costs:			106.83	188.88		\$61.63
Total Fiscal Year 1995:			5,319.45			\$1,108.57

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
BURLESON, JOHN R.	1996	01	170.15	23.21%	39.49
			170.15		\$39.49
CLARK, KENNETH	1996	02	33.36	23.21%	7.74
			33.36		\$7.74

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
ENGBLOM, RITA	1996	01	46.64	23.21%	10.83
			46.64		\$10.83
JOHNSON, COURTNEY A.	1996	01	103.43	23.21%	24.01
		02	8.62	23.21%	2.00
			112.05		\$26.01
Total Fiscal Year 1996 Payroll Direct Costs:			362.20		\$84.07

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D1-0135	108	10/10/1995	1,307.37	2,077.49	23.21%	785.63
			1,307.37	2,077.49		\$785.63
68-W0-0037	84	10/03/1995	5,780.17	3,076.23	23.21%	2,055.57
	86	10/24/1995	2,323.79	1,236.73	23.21%	826.40
	87	11/15/1995	867.29	461.58	23.21%	308.43
	90	12/12/1995	26.44	14.07	23.21%	9.40
	96	03/21/1996	-36.79	-19.58	23.21%	-13.08
	101R	08/13/1996	301.89	160.67	23.21%	107.36
			9,262.79	4,929.70		\$3,294.08
Total Fiscal Year 1996 Other Direct Costs:			10,570.16	7,007.19		\$4,079.71
Total Fiscal Year 1996:			17,939.55			\$4,163.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COMPTON, JOSEPH	1997	23	81.48	26.84%	21.87
			81.48		\$21.87
TURNER, JAMES	1997	22	21.98	26.84%	5.90
			21.98		\$5.90
Total Fiscal Year 1997 Payroll Direct Costs:			103.46		\$27.77

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	112	11/22/1996	-0.32	-0.57	26.84%	-0.24
			-0.32	-0.57		\$-0.24
68-D1-0135	132	12/26/1996	-6.51	-10.34	26.84%	-4.52
			-6.51	-10.34		\$-4.52
68-W0-0037	111	11/13/1996	-31.00	-16.50	26.84%	-12.75
			-31.00	-16.50		\$-12.75
Total Fiscal Year 1997 Other Direct Costs:			-37.83	-27.41		\$-17.51
Total Fiscal Year 1997:				38.22		\$10.26

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1998	10	36.84	30.53%	11.25
			36.84		\$11.25
ELFEKY, MAHMOUD	1998	11	202.59	30.53%	61.85
		12	135.05	30.53%	41.23
			337.64		\$103.08
FLORES, RAYMOND	1998	09	220.14	30.53%	67.21
			220.14		\$67.21
GOROSTIZA, SYLVIA	1998	08	59.83	30.53%	18.27
			59.83		\$18.27
HUMPHREY, MARVELYN	1998	11	72.67	30.53%	22.19
		12	109.00	30.53%	33.28
		13	145.33	30.53%	44.37
			327.00		\$99.84
SCHUPPENER, BARBARA	1998	09	190.99	30.53%	58.31
			190.99		\$58.31
STEVENS, KENNETH	1998	09	827.39	30.53%	252.60
			827.39		\$252.60
WARREN, ELIZABETH	1998	08	29.20	30.53%	8.91

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
WARREN, ELIZABETH	1998	10	58.42	30.53%	17.84
			87.62		\$26.75
Total Fiscal Year 1998 Payroll Direct Costs:			2,087.45		\$637.31

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D4-0104	1-12	04/08/1998	303.25	173.24	30.53%	145.47
	1-13	05/11/1998	524.10	299.40	30.53%	251.41
	1-14	06/12/1998	46.35	26.48	30.53%	22.23
			873.70	499.12		\$419.11
68-D5-0005	78472	04/29/1998	9,242.90	5,280.22	30.53%	4,433.91
	78465	04/29/1998	6,487.30	3,706.02	30.53%	3,112.02
			15,730.20	8,986.24		\$7,545.93
68-D5-0141	T2817	04/01/1998	131.53	75.14	30.53%	63.10
	T2820	04/06/1998	1,762.00	1,006.58	30.53%	845.25
			1,893.53	1,081.72		\$908.35
68-D6-0005	ESTW0181	03/10/1998	234.73	296.71	30.53%	162.25
	6132844R1	04/29/1998	160.41	202.76	30.53%	110.88
	06134026	05/08/1998	3,752.03	4,742.72	30.53%	2,593.45
			4,147.17	5,242.19		\$2,866.58

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	38	10/10/1997	171.99	92.46	30.53%	80.74
			171.99	92.46		\$80.74
Total Fiscal Year 1998 Other Direct Costs:			22,816.59	15,901.73		\$11,820.71
Total Fiscal Year 1998:			40,805.77			\$12,458.02

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	1999	15	271.69	25.69%	69.80
		16	585.10	25.69%	150.31
		17	233.64	25.69%	60.02
		18	41.79	25.69%	10.74
		22	41.79	25.69%	10.74
			1,174.01		\$301.61
Total Fiscal Year 1999 Payroll Direct Costs:			1,174.01		\$301.61

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	T6636369	05/17/1999	15.50	25.69%	3.98
			15.50		\$3.98
Total Fiscal Year 1999 Travel Direct Costs:			15.50		\$3.98

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	53	01/19/1999	147.10	94.01	25.69%	61.94
	54	02/23/1999	67.47	53.90	25.69%	31.18
			214.57	147.91		\$93.12

Total Fiscal Year 1999 Other Direct Costs:	214.57	147.91	\$93.12
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Total Fiscal Year 1999:	1,551.99	\$398.71
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D6-0005	74	06/12/2001	75.44	97.13	42.14%	72.72
			75.44	97.13		\$72.72

Total Fiscal Year 2001 Other Direct Costs:	75.44	97.13	\$72.72
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Total Fiscal Year 2001:	172.57	\$72.72
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D4-0104	1-34R2	04/15/2002	42.73	24.91	48.57%	32.85
			42.73	24.91		\$32.85

68-W0-0091	1260-11	05/10/2002	552.06	127.61	48.57%	330.12
	1260-13	07/03/2002	6.96	1.61	48.57%	4.16
	1260-12	07/17/2002	420.07	97.10	48.57%	251.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0091	1260-14	08/01/2002	85.55	19.77	48.57%	51.15
	1260-15	08/28/2002	142.11	32.85	48.57%	84.98
	1260-16	09/26/2002	36.23	8.37	48.57%	21.66
			1,242.98	287.31		\$743.26

Total Fiscal Year 2002 Other Direct Costs:	1,285.71	312.22	\$776.11
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Total Fiscal Year 2002:	1,597.93	\$776.11
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPR60801	8-10267-21	02/04/2010	7.25	0.00	36.66%	2.66
	770626	04/21/2010	796.67	0.00	36.66%	292.06
	811373	05/12/2010	836.20	0.00	36.66%	306.55
			1,640.12	0.00		\$601.27

Total Fiscal Year 2010 Other Direct Costs:	1,640.12	0.00	\$601.27
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Total Fiscal Year 2010:	1,640.12	\$601.27
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	49	05/15/2014	305.59	261.84	64.12%	363.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	52	07/10/2014	483.93	414.64	64.12%	576.16
			789.52	676.48		\$940.00
Total Fiscal Year 2014 Other Direct Costs:			789.52	676.48		\$940.00
Total Fiscal Year 2014:			1,466.00			\$940.00

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FIFE, GREGORY	2017	20	299.01	47.16%	141.01
			299.01		\$141.01
MOORE, GARY	2017	23	758.67	47.16%	357.79
		24	254.16	47.16%	119.86
			1,012.83		\$477.65
Total Fiscal Year 2017 Payroll Direct Costs:			1,311.84		\$618.66
Total Fiscal Year 2017:			1,311.84		\$618.66

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2018	25	433.37	60.71%	263.10

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2018	26	1,950.17	60.71%	1,183.95
			2,383.54		\$1,447.05
EPPLER, DAVID	2018	14	592.41	60.71%	359.65
		15	740.50	60.71%	449.56
		16	593.18	60.71%	360.12
		17	370.73	60.71%	225.07
		24	593.18	60.71%	360.12
		25	2,150.26	60.71%	1,305.42
		26	3,559.05	60.71%	2,160.70
			8,599.31		\$5,220.64
MOORE, GARY	2018	08	326.96	60.71%	198.50
		09	81.74	60.71%	49.62
		10	1,716.60	60.71%	1,042.15
		12	653.98	60.71%	397.03
		13	1,389.61	60.71%	843.63
		15	735.67	60.71%	446.63
		16	3,269.69	60.71%	1,985.03
		17	245.23	60.71%	148.88
		19	163.48	60.71%	99.25
		22	1,226.15	60.71%	744.40
		23	1,961.87	60.71%	1,191.05
		24	2,615.76	60.71%	1,588.03
		25	735.68	60.71%	446.63
		26	4,127.99	60.71%	2,506.10
			19,250.41		\$11,686.93
SCHILLING, LEONARD	2018	24	454.14	60.71%	275.71
		25	817.45	60.71%	496.27

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2018	26	317.90	60.71%	193.00
			1,589.49		\$964.98
TURNER, PHILIP	2018	24	140.53	60.71%	85.32
		25	105.41	60.71%	63.99
			245.94		\$149.31
Total Fiscal Year 2018 Payroll Direct Costs:			32,068.69		\$19,468.91

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B8BK0005463	1760157	05/24/2018	1.00	0.00	60.71%	0.61
	1760158	05/24/2018	25.00	0.00	60.71%	15.18
			26.00	0.00		\$15.79
EPS51702	1-01	11/15/2017	2,979.96	0.00	60.71%	1,809.13
	1-02	12/12/2017	2,458.27	0.00	60.71%	1,492.42
	1-04	02/13/2018	122.14	0.00	60.71%	74.15
	1-05	03/14/2018	2,081.94	0.00	60.71%	1,263.95
	1-06	04/09/2018	5,663.48	0.00	60.71%	3,438.30
	1-07	05/09/2018	5,692.10	0.00	60.71%	3,455.67
	1-08	06/06/2018	16,407.93	0.00	60.71%	9,961.25
	1-09	07/11/2018	88,970.75	0.00	60.71%	54,014.14
	1-10	08/08/2018	64,173.52	0.00	60.71%	38,959.74
	1-12	09/28/2018	1,388.88	0.00	60.71%	843.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-11	09/28/2018	16,974.29	0.00	60.71%	10,305.09
			206,913.26	0.00		\$125,617.03
Total Fiscal Year 2018 Other Direct Costs:			206,939.26	0.00		\$125,632.82
Total Fiscal Year 2018:			239,007.95			\$145,101.73

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BRESCIA, NICOLAS	2019	09	1,442.29	53.75%	775.23
		10	3,981.95	53.75%	2,140.30
			5,424.24		\$2,915.53
COOK, BRENDA	2019	05	618.19	53.75%	332.28
			618.19		\$332.28
DELGADO, COURTNEY	2019	01	532.78	53.75%	286.37
		02	1,083.43	53.75%	582.34
		03	3,322.50	53.75%	1,785.84
		04	1,661.26	53.75%	892.93
		05	4,117.03	53.75%	2,212.90
		06	5,128.20	53.75%	2,756.41
		07	2,192.22	53.75%	1,178.32
		08	2,580.78	53.75%	1,387.17
		10	2,782.91	53.75%	1,495.81
		11	2,089.10	53.75%	1,122.89
		14	619.49	53.75%	332.98
		15	929.23	53.75%	499.46

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2019	16	1,316.42	53.75%	707.58
		17	464.63	53.75%	249.74
		19	1,084.10	53.75%	582.70
		21	774.69	53.75%	416.40
		23	1,451.93	53.75%	780.41
		24	1,335.78	53.75%	717.98
		25	1,388.88	53.75%	746.52
		26	1,388.88	53.75%	746.52
			<u>36,244.24</u>		<u>\$19,481.27</u>
EPPLER, DAVID	2019	01	2,261.49	53.75%	1,215.55
		02	963.91	53.75%	518.10
		03	444.88	53.75%	239.12
		10	301.16	53.75%	161.87
		12	264.39	53.75%	142.11
		13	151.06	53.75%	81.19
		17	604.83	53.75%	325.10
		18	1,285.26	53.75%	690.83
		19	907.23	53.75%	487.64
		20	756.05	53.75%	406.38
		22	604.83	53.75%	325.10
		24	415.82	53.75%	223.50
		25	604.83	53.75%	325.10
		26	226.81	53.75%	121.91
		27	226.81	53.75%	121.91
			<u>10,019.36</u>		<u>\$5,385.41</u>
FISHER, KELSEY	2019	06	630.62	53.75%	338.96
		07	108.51	53.75%	58.32

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
FISHER, KELSEY	2019	10	320.47	53.75%	172.25
			1,059.60		\$569.53
LOESEL, MATTHEW	2019	07	319.63	53.75%	171.80
			319.63		\$171.80
MARTIN, JOHN	2019	04	1,344.37	53.75%	722.60
		06	635.14	53.75%	341.39
		08	77.29	53.75%	41.54
			2,056.80		\$1,105.53
MOORE, GARY	2019	01	1,979.43	53.75%	1,063.94
		02	408.70	53.75%	219.68
		03	3,270.24	53.75%	1,757.75
		04	1,957.54	53.75%	1,052.18
		05	4,365.76	53.75%	2,346.60
		06	3,572.55	53.75%	1,920.25
		08	3,162.83	53.75%	1,700.02
		09	4,598.66	53.75%	2,471.78
		10	595.38	53.75%	320.02
		11	2,725.13	53.75%	1,464.76
		12	3,814.10	53.75%	2,050.08
		13	2,483.62	53.75%	1,334.95
		16	976.88	53.75%	525.07
		17	177.54	53.75%	95.43
		18	88.77	53.75%	47.71
		19	932.06	53.75%	500.98
		23	621.38	53.75%	333.99

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MOORE, GARY	2019	26	532.61	53.75%	286.28
			36,263.18		\$19,491.47
PATEL, ANISH	2019	06	834.83	53.75%	448.72
		07	108.51	53.75%	58.32
			943.34		\$507.04
PETERSEN, JAY	2019	03	322.30	53.75%	173.24
		04	564.02	53.75%	303.16
		05	402.88	53.75%	216.55
		06	805.92	53.75%	433.18
		10	656.66	53.75%	352.95
		11	492.76	53.75%	264.86
		12	82.13	53.75%	44.14
		13	41.06	53.75%	22.07
		18	164.26	53.75%	88.29
			3,531.99		\$1,898.44
ROBERTSON, DAVID	2019	06	680.53	53.75%	365.78
		10	760.66	53.75%	408.85
			1,441.19		\$774.63
SCHILLING, LEONARD	2019	01	272.48	53.75%	146.46
		02	1,771.09	53.75%	951.96
		03	622.01	53.75%	334.33
		04	1,217.95	53.75%	654.65
		05	1,652.90	53.75%	888.43
		10	369.56	53.75%	198.64
		11	277.66	53.75%	149.24
		12	555.32	53.75%	298.48

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2019	13	277.66	53.75%	149.24
		14	92.63	53.75%	49.79
		15	324.18	53.75%	174.25
		17	370.50	53.75%	199.14
		18	277.87	53.75%	149.36
		19	185.26	53.75%	99.58
		20	463.12	53.75%	248.93
		21	92.75	53.75%	49.85
		22	370.50	53.75%	199.14
		25	92.62	53.75%	49.78
		26	92.63	53.75%	49.79
			<u>9,378.69</u>		<u>\$5,041.04</u>
SPENCER, KELVIN	2019	02	64.87	53.75%	34.87
		03	129.74	53.75%	69.74
			<u>194.61</u>		<u>\$104.61</u>
TURNER, PHILIP	2019	02	298.65	53.75%	160.52
			<u>298.65</u>		<u>\$160.52</u>
WEBSTER, SUSAN	2019	06	513.14	53.75%	275.81
		10	365.04	53.75%	196.21
		11	274.13	53.75%	147.34
		13	137.08	53.75%	73.68
		18	963.74	53.75%	518.01
			<u>2,253.13</u>		<u>\$1,211.05</u>
Total Fiscal Year 2019 Payroll Direct Costs:			<u><u>110,046.84</u></u>		<u><u>\$59,150.15</u></u>

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COOK, BRENDA	TAA06NPT	12/07/2018	24.00	53.75%	12.90
			31.59	53.75%	16.98
		02/15/2019	14.75	53.75%	7.93
			<u>70.34</u>		<u>\$37.81</u>
DELGADO, COURTNEY	TAA06GAO	10/09/2018	73.13	53.75%	39.31
			14.75	53.75%	7.93
	TAA06KP8	11/09/2018	14.75	53.75%	7.93
			65.40	53.75%	35.15
			<u>168.03</u>		<u>\$90.32</u>
MARTIN, JOHN	TAA06NKL	11/28/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06NZR	12/04/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
	TAA06RN3	02/11/2019	46.40	53.75%	24.94
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
			46.40	53.75%	24.94
			<u>207.20</u>		<u>\$111.40</u>
	TAA06HEL	10/04/2018	6.80	53.75%	3.66
MOORE, GARY		10/05/2018	170.59	53.75%	91.69
TAA06IFB	10/15/2018	101.38	53.75%	54.49	
		6.80	53.75%	3.66	
TAA06UWA	03/12/2019	157.18	53.75%	84.48	
		6.80	53.75%	3.66	
TAA06X3L	03/25/2019	6.80	53.75%	3.66	
		316.10	53.75%	169.90	
TAA06ZJQ	04/12/2019	6.80	53.75%	3.66	
		157.18	53.75%	84.48	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
MOORE, GARY	TAA07977	06/12/2019	103.82	53.75%	55.80
			6.80	53.75%	3.66
	TAA07L0B	08/29/2019	6.80	53.75%	3.66
			52.78	53.75%	28.37
			1,106.63		\$594.83
ROBERTSON, DAVID	TAA06SUX	02/28/2019	108.75	53.75%	58.46
			221.12	53.75%	118.85
			329.87		\$177.31
Total Fiscal Year 2019 Travel Direct Costs:			1,882.07		\$1,011.67

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B9BK0006139	1803257	04/25/2019	96.00	0.00	53.75%	51.60
			<u>96.00</u>	<u>0.00</u>		<u>\$51.60</u>
EPS41604	60308-01	01/22/2019	112,927.61	4,067.77	53.75%	62,885.02
	60308-02	01/28/2019	204,578.24	7,369.11	53.75%	113,921.70
	60308-03	03/06/2019	603,160.27	21,726.44	53.75%	335,876.61
	60308-04	04/22/2019	578,189.57	20,826.97	53.75%	321,971.39
	60308-05	05/20/2019	79,419.09	2,860.76	53.75%	44,225.42
	60308-06	06/21/2019	14,771.28	532.08	53.75%	8,225.56
			<u>1,593,046.06</u>	<u>57,383.13</u>		<u>\$887,105.70</u>
EPS51701	20	11/06/2018	604.26	206.69	53.75%	435.89
			42.75	14.62	53.75%	30.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	22	02/04/2019	1,183.21	404.71	53.75%	853.51
	23	02/19/2019	17.83	6.10	53.75%	12.86
			12.66	4.33	53.75%	9.13
	24	03/28/2019	8.92	3.05	53.75%	6.43
	25	04/10/2019	18.36	6.28	53.75%	13.24
	26	05/06/2019	437.61	149.68	53.75%	315.67
	27	06/04/2019	437.61	149.68	53.75%	315.67
	28	07/02/2019	2,141.58	732.52	53.75%	1,544.83
			248.88	85.13	53.75%	179.53
	29	08/02/2019	1,408.41	481.74	53.75%	1,015.96
			466.50	159.56	53.75%	336.51
	30	09/09/2019	17,126.87	5,858.19	53.75%	12,354.47
			24,155.45	8,262.28		\$17,424.54
EPS51702	1-13	11/15/2018	5,550.41	0.00	53.75%	2,983.35
	1-14R	12/10/2018	16,118.74	0.00	53.75%	8,663.82
			235.55	0.00	53.75%	126.61
	1-15	01/28/2019	27,848.35	0.00	53.75%	14,968.49
			6,909.74	0.00	53.75%	3,713.99
	1-16	02/11/2019	53,508.89	0.00	53.75%	28,761.03
			4,117.08	0.00	53.75%	2,212.93
	1-17	03/06/2019	36,434.20	0.00	53.75%	19,583.38
	1-18	04/04/2019	57,738.22	0.00	53.75%	31,034.29
			6,481.86	0.00	53.75%	3,484.00
	1-19	05/08/2019	23,624.75	0.00	53.75%	12,698.30
			6,940.68	0.00	53.75%	3,730.62
	1-20	06/05/2019	8,158.59	0.00	53.75%	4,385.24
	1-21	07/01/2019	6,966.18	0.00	53.75%	3,744.32
	1-22	08/12/2019	8,376.68	0.00	53.75%	4,502.47

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-23	09/11/2019	990.16	0.00	53.75%	532.21
			270,000.08	0.00		\$145,125.05
Total Fiscal Year 2019 Other Direct Costs:			1,887,297.59	65,645.41		\$1,049,706.89
Total Fiscal Year 2019:			2,064,871.91			\$1,109,868.71

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2020	02	726.11	53.75%	390.28
		03	879.04	53.75%	472.48
		05	764.32	53.75%	410.82
			2,369.47		\$1,273.58
EPPLER, DAVID	2020	01	453.62	53.75%	243.82
		03	230.59	53.75%	123.94
		04	614.91	53.75%	330.51
		05	614.91	53.75%	330.51
		06	383.01	53.75%	205.87
		08	2,360.96	53.75%	1,269.02
		09	40.71	53.75%	21.88
		12	244.22	53.75%	131.27
		15	203.53	53.75%	109.40
		16	651.31	53.75%	350.08
		18	1,058.36	53.75%	568.87
		19	1,465.41	53.75%	787.66
		20	814.12	53.75%	437.59
		21	1,345.04	53.75%	722.96
		22	1,709.66	53.75%	918.94

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPPLER, DAVID	2020	23	651.31	53.75%	350.08
			12,841.67		\$6,902.40
MOORE, GARY	2020	10	186.46	53.75%	100.22
		11	326.35	53.75%	175.41
		12	139.87	53.75%	75.18
		13	1,771.64	53.75%	952.26
		15	1,072.32	53.75%	576.37
		16	46.64	53.75%	25.07
		17	1,631.76	53.75%	877.07
		18	792.59	53.75%	426.02
		19	1,398.67	53.75%	751.79
		20	1,072.30	53.75%	576.36
		21	419.95	53.75%	225.72
		22	93.23	53.75%	50.11
		23	559.47	53.75%	300.72
			9,511.25		\$5,112.30
PETERSEN, JAY	2020	12	211.82	53.75%	113.85
			211.82		\$113.85
SCHILLING, LEONARD	2020	08	194.62	53.75%	104.61
		09	778.48	53.75%	418.43
		10	1,096.64	53.75%	589.44
		11	1,395.72	53.75%	750.20
		12	1,395.71	53.75%	750.19
		14	199.39	53.75%	107.17
		15	996.96	53.75%	535.87
		16	299.08	53.75%	160.76
		19	299.07	53.75%	160.75

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2020	20	498.47	53.75%	267.93
			7,154.14		\$3,845.35
Total Fiscal Year 2020 Payroll Direct Costs:			32,088.35		\$17,247.48

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPS41604	60308-07	10/21/2019	5,724.17	206.19	53.75%	3,187.57
	60308-08	11/21/2019	90.40	3.26	53.75%	50.34
			5,814.57	209.45		\$3,237.91
EPS51701	31	10/07/2019	-17,126.87	-5,858.19	53.75%	-12,354.47
			4,789.92	1,638.38	53.75%	3,455.21
			17,126.87	5,858.19	53.75%	12,354.47
	32	11/01/2019	84.40	28.87	53.75%	60.88
	00033	12/12/2019	36.73	12.56	53.75%	26.49
	34	01/09/2020	172.45	58.99	53.75%	124.40
	00035	02/10/2020	592.85	202.78	53.75%	427.65
	EPS51701_36_00005	03/13/2020	1,612.38	551.51	53.75%	1,163.09
	EPS51701_37_00001	03/27/2020	91.06	31.15	53.75%	65.69
	EPS51701_38_00005	04/02/2020	5.37	1.84	53.75%	3.88
	EPS51701_38_00001	04/02/2020	50.92	17.42	53.75%	36.73
	EPS51701_39_00001	05/11/2020	352.50	120.57	53.75%	254.28
	EPS51701_40_00001	06/04/2020	250.74	85.76	53.75%	180.87
	EPS51701_42_00001	08/13/2020	7.54	2.58	53.75%	5.44
			8,046.86	2,752.41		\$5,804.61
EPS51702	1-24	10/01/2019	748.97	0.00	53.75%	402.57

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-25	11/07/2019	89.95	0.00	53.75%	48.35
	0001-32	05/06/2020	345.89	0.00	53.75%	185.92
	0001-33	06/03/2020	8,220.85	0.00	53.75%	4,418.71
	0001-34	07/01/2020	12,080.66	0.00	53.75%	6,493.35
	0001-35	08/03/2020	25,114.54	0.00	53.75%	13,499.07
			46,600.86	0.00		\$25,047.97
Total Fiscal Year 2020 Other Direct Costs:			60,462.29	2,961.86		\$34,090.49
Total Fiscal Year 2020:			95,512.50			\$51,337.97
Total EPA Indirect Costs						\$1,334,115.79

ENCLOSURE 3

LIST OF POTENTIALLY RESPONSIBLE PARTIES F. J. DOYLE SALVAGE SUPERFUND SITE

PARTIES RECEIVING THIS LETTER

Ms. Elizabeth Gunter
Senior Counsel
AEP Legal
for SWEPCO and Public Service Co. of
Oklahoma
400 West 15th Street
Austin, Texas 78700

Mr. Daryll Schriver
CEO and General Manager
Tri-County Electric Cooperative, Inc.
600 N W Parkway
Azle, Texas 76020

Mr. David W. Mitchell
Senior Council, Environmental
Vistra Energy
6555 Sierra Drive
Irving, Texas 75039

Mr. Duncan C. Norton
Mr. Samuel L. Ballard
Counsel for City of Garland
Garland Power & Light
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Ave., Suite 1900
Austin, Texas 78701

Mr. Larry D. Ogden
Lighthouse Electric Cooperative, Inc.
P.O. Box 600
Floydada, Texas 79235-0600

Mr. Samuel Wise
Manager Waste & Water
Cleco Corporation
PO Box 5000
Pineville, LA 71361-5000

Mr. Michael Neely
Manager of General Services
Yazoo Valley Electric Power Association
P. O. Box 8
Yazoo City, Mississippi 39194

Steve Morton, Partner
K&L Gates, LLP
for Entergy Services, LLC
2801 Via Fortuna, Suite 350
Austin, Texas 78746

ENCLOSURE 4

SMALL BUSINESS RESOURCES INFORMATION SHEET
F. J. DOYLE SUPERFUND SITE

U.S. EPA Small Business Resources Information Sheet

The United States Environmental Protection Agency provides an array of resources to help small businesses understand and comply with federal and state environmental laws. In addition to helping small businesses understand their environmental obligations and improve compliance, these resources will also help such businesses find cost-effective ways to comply through pollution prevention techniques and innovative technologies.

Office of Small and Disadvantaged Business Utilization (OSDBU)

<https://www.epa.gov/aboutepa/about-office-small-and-disadvantaged-business-utilization-osdbu>

EPA's OSDBU advocates and advances business, regulatory, and environmental compliance concerns of small and socio-economically disadvantaged businesses.

EPA's Asbestos Small Business Ombudsman (ASBO)

<https://www.epa.gov/resources-small-businesses/asbestos-small-business-ombudsman> or 1-800-368-5888

The EPA ASBO serves as a conduit for small businesses to access EPA and facilitates communications between the small business community and the Agency.

Small Business Environmental Assistance Program

<https://nationalsbeap.org>

This program provides a "one-stop shop" for small businesses and assistance providers seeking information on a wide range of environmental topics and state-specific environmental compliance assistance resources.

EPA's Compliance Assistance Homepage

<https://www.epa.gov/compliance>

This page is a gateway to industry and statute-specific environmental resources, from extensive web-based information to hotlines and compliance assistance specialists.

Compliance Assistance Centers

<https://www.complianceassistance.net>

EPA-sponsored Compliance Assistance Centers provide the information you need, in a way that helps make sense of environmental regulations. Each Center addresses real world issues faced by a specific industry or government sector. They were developed in partnership with industry, universities and other federal and state agencies.

Agriculture

<https://www.epa.gov/agriculture>

Automotive Recycling

<http://www.ecarcenter.org>

Automotive Service and Repair

<https://ecar-greenlink.org> or 1-888-GRN-LINK

Combustion—Boilers, Generators, Incinerators, Wood Heaters

<https://www.combustionportal.org/>

Construction

<http://www.cicacenter.org>

Education

<https://www.nacuthp.org/>

Healthcare

<http://www.hercenter.org>

Local Government

<https://www.lgean.net/>

Oil/ Natural Gas Energy Extraction

<https://www.eciex.org/>

Paints and Coatings

<https://www.paintcenter.org/>

Ports

<https://www.portcompliance.org/>

Surface Finishing

<http://www.sterc.org/>

Transportation

<https://www.tcccenter.org/>

U.S. Border Compliance and Import/Export Issues

<https://www.bordercenter.org/>

Veterinary Care

<https://www.vetecol.org/>

EPA Hotlines and Clearinghouses

www.epa.gov/home/epa-hotlines

EPA sponsors many free hotlines and clearinghouses that provide convenient assistance regarding environmental requirements. Examples include:

Clean Air Technology Center (CATC) Info-line

www.epa.gov/catac or 1-919-541-0800

Superfund, TRI, EPCRA, RMP, and Oil Information Center

1-800-424-9346

EPA Imported Vehicles and Engines Public Helpline

www.epa.gov/otaq/imports or 1-734-214-4100

National Pesticide Information Center

www.npic.orst.edu or 1-800-858-7378

National Response Center Hotline to report oil and hazardous substance spills -

<http://nrc.uscg.mil> or 1-800-424-8802

Pollution Prevention Information Clearinghouse (PPIC) -

www.epa.gov/p2/pollution-prevention-resources/ppic or 1-202-566-0799

Safe Drinking Water Hotline -

www.epa.gov/ground-water-and-drinking-water/safe-drinking-water-hotline or 1-800-426-4791

Toxic Substances Control Act (TSCA) Hotline

tsc hotline@epa.gov or 1-202-554-1404

U.S. Small Business Resources

Small Entity Compliance Guides

<https://www.epa.gov/reg-flex/small-entity-compliance-guides>

EPA publishes a Small Entity Compliance Guide (SECG) for every rule for which the Agency has prepared a final regulatory flexibility analysis, in accordance with Section 604 of the Regulatory Flexibility Act (RFA).

Regional Small Business Liaisons

www.epa.gov/resources-small-businesses/epa-regional-office-small-business-liaisons

The U.S. Environmental Protection Agency (EPA) Regional Small Business Liaison (RSBL) is the primary regional contact and often the expert on small business assistance, advocacy, and outreach. The RSBL is the regional voice for the EPA Asbestos and Small Business Ombudsman (ASBO).

State Resource Locators

www.enveap.org/statetools

The Locators provide state-specific information on regulations and resources covering the major environmental laws.

State Small Business Environmental Assistance Programs (SBEAPs)

<http://www.nationalsbeap.org/states/list>

State SBEAPs help small businesses and assistance providers understand environmental requirements and sustainable business practices through workshops, trainings and site visits.

EPA's Tribal Portal

<https://www.epa.gov/tribal>

The Portal helps users locate tribal-related information within EPA and other federal agencies.

EPA Compliance Incentives

EPA provides incentives for environmental compliance. By participating in compliance assistance programs or voluntarily disclosing and promptly correcting violations before an enforcement action has been initiated, businesses may be eligible for penalty waivers or reductions. EPA has several such policies that may apply to small businesses. More information is available at:

- **EPA's Small Business Compliance Policy**
<https://www.epa.gov/compliance/small-business-compliance>
- **EPA's Audit Policy**
www.epa.gov/compliance/epas-audit-policy

Commenting on Federal Enforcement Actions and Compliance Activities

The Small Business Regulatory Enforcement Fairness Act (SBREFA) established a Small Business Administration (SBA) National Ombudsman and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. If you believe that you fall within the SBA's definition of a small business (based on your North American Industry Classification System designation, number of employees or annual receipts, as defined at 13 C.F.R. 121.201; in most cases, this means a business with 500 or fewer employees), and wish to comment on federal enforcement and compliance activities, you can call the SBA National Ombudsman's toll-free number at 1-888-REG-FAIR (1-888-734-3247), or submit a comment online at <https://www.sba.gov/about-sba/oversight-advocacy/office-national-ombudsman>.

Every small business that is the subject of an enforcement or compliance action is entitled to comment on the Agency's actions without fear of retaliation. EPA employees are prohibited from using enforcement or any other means of retaliation against any member of the regulated community in response to comments made under SBREFA.

Your Duty to Comply

If you receive compliance assistance or submit a comment to the SBREFA Ombudsman or Regional Fairness Boards, you still have the duty to comply with the law, including providing timely responses to EPA information requests, administrative or civil complaints, other enforcement actions or communications. The assistance information and comment processes do not give you any new rights or defenses in any enforcement action. These processes also do not affect EPA's obligation to protect public health or the environment under any of the environmental statutes it enforces, including the right to take emergency remedial or emergency response actions when appropriate. Those decisions will be based on the facts in each situation. The SBREFA Ombudsman and Fairness Boards do not participate in resolving EPA's enforcement actions. Also, remember that to preserve your rights, you need to comply with all rules governing the enforcement process.

EPA is disseminating this information to you without making a determination that your business or organization is a small business as defined by Section 222 of the Small Business Regulatory Enforcement Fairness Act or related provisions.

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:18:56 PM
To: samuel.wise@cleco.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl CLECO.pdf

Dear Mr. Wise:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1201 ELM STREET, SUITE 500
DALLAS, TEXAS 75270

NOTICE OF POTENTIAL LIABILITY
DEMAND FOR PAYMENT
URGENT LEGAL MATTER
PROMPT REPLY NECESSARY
SENT VIA ELECTRONIC MAIL

Mr. Samuel Wise
Manager Waste & Water
Cleco Corporation
P.O. Box 5000
Pineville, Louisiana 71361-5000
samuel.wise@cleco.com

Re: Notice of Potential Liability and Demand for Payment
F. J. Doyle Salvage Superfund Site
Leonard, Fannin County, Texas, SSID # 061D

Dear Sir/Madam:

Under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (CERCLA, commonly known as the federal "Superfund" law), the United States Environmental Protection Agency (EPA) has the authority to respond to a release or threat of a release of hazardous substances, pollutants or contaminants into the environment – that is, for stopping further contamination from occurring and for cleaning up or otherwise addressing any contamination that has already occurred. EPA has documented that such a release has occurred at the F.J. Doyle Superfund Site in Leonard, Fannin County, Texas (Site). EPA has spent, or is considering spending, public funds to investigate and control releases of hazardous substances or potential releases of hazardous substances at the Site. Based on information presently available, EPA has determined that Cleco Corporation (Cleco) may be a potentially responsible party (PRP) under CERCLA for cleanup of the Site or for costs EPA has incurred in responding to the contamination on the Site.

Explanation of Potential Liability

Under Section 107(a) of CERCLA, 42 U.S.C. § 9607(a), PRPs may be held liable for all costs incurred by the EPA (including interest) in responding to any release or threatened release of hazardous substances at the Site. PRPs include current and former owners and operators of the Site, as well as persons who arranged for treatment and/or disposal of any hazardous substances found at the Site, and persons who accepted hazardous substances for transport and selected the site to which the hazardous substances were delivered.

Based on the information collected, the EPA has determined that Cleco may be liable under Section 107(a) of CERCLA with respect to the Site as a generator who arranged for the disposal, treatment or transportation of hazardous substances at the Site. Specifically, the EPA has reason to believe that Cleco arranged for the disposal, treatment, or transportation of electrical transformers containing polychlorinated biphenyls (PCBs) to the Site. Enclosure 1 is a copy of the evidence on Cleco's involvement with the Site.

Background

To date, the EPA has taken response actions at the Site under the authority of the Superfund Program. Below is a brief description of the actions taken at the Site:

- In May 2015, the Texas Commission on Environmental Quality referred the Site to the EPA.
- In May 2018, the EPA investigated the surface and sub-surface soils to determine the lateral and vertical extent of contamination at the Site and surrounding areas.
- The EPA conducted a removal action at the Site beginning on November 5, 2018, removing and disposing of PCB-contaminated soils and building elements.

Demand for Payment

In accordance with Section 104 of CERCLA, 42 U.S.C. § 9604, the EPA has already taken certain response actions, which are listed above, and incurred certain costs in response to conditions at the Site. The EPA is seeking to recover from PRPs the response costs and all the interest expended at the Site and authorized to be recovered under Section 107(a) of CERCLA. The total response costs identified through August 31, 2020, for the Site are \$3,833,694.38. Under Section 107(a) of CERCLA, EPA hereby makes a demand for payment from you and other PRPs for the above amount plus all interest authorized to be recovered under Section 107(a) of CERCLA. A summary of these costs reported through August 31, 2020, is enclosed as Enclosure 2.

The EPA would like to encourage communication between you, other PRPs and the EPA regarding the Site and this demand for payment. To assist you in your efforts to communicate, please find in Enclosure 3 a list of names and addresses of PRPs to whom this letter is being sent.

Ability to Pay Settlement

While this letter demands that Cleco reimburse the EPA for all funds spent at the Site, the EPA is aware that the financial ability of some PRPs to contribute toward the payment of response costs at a site may be substantially limited. If you believe, and can document, that you fall within this category, please contact Mr. David Eppler by phone at 214-665-6529 or via email at eppler.david@epa.gov for information on ability to pay settlements. In response, you will receive a package of information about such settlements and a form to fill out with information about your finances, and you will be asked to

submit financial records including federal tax returns. If the EPA concludes that Cleco has a legitimate inability to pay the full amount demanded, the EPA may offer a schedule for payment over time or a reduction in the total amount demanded from you.

Some or all of the costs associated with this notice may be covered by current or past insurance policies issued to Cleco. Most insurance policies will require that you timely notify your carrier(s) of a claim against you. To evaluate whether you should notify your insurance carrier(s) of this demand, you may wish to review current and past policies, beginning with the date of Cleco's first contact with the F. J. Doyle Site. Coverage depends on many factors, such as the language of the particular policy and state law.

Also, please note that, because the EPA has a potential claim against you, you must include the EPA as a creditor if you file for bankruptcy. The EPA reserves the right to file a proof of claim or an application for reimbursement of administrative expenses.

Resources and Information for Small Businesses

In January of 2002, President Bush signed into law the Superfund Small Business Liability Relief and Brownfields Revitalization Act. This Act contains several exemptions and defenses to CERCLA liability, which we suggest that all parties evaluate. You may obtain a copy of the law at <http://www.gpo.gov/fdsys/pkg/PLAW-107publ118/pdf/PLAW-107publ118.pdf> and review the EPA guidance regarding these exemptions at <http://cfpub.epa.gov/compliance/resources/policies/cleanup/superfund/>

The EPA has also created a number of helpful resources for small businesses. The EPA has established the National Compliance Assistance Clearinghouse as well as Compliance Assistance Centers which offer various forms of resources to small businesses. You may inquire about these resources at <http://www.epa.gov/compliance/compliance-assistance-centers>. In addition, the EPA Small Business Ombudsman may be contacted at <http://www.epa.gov/resources-small-businesses/forms/contact-us-about-resources-small-businesses>. Finally, the EPA has developed a fact sheet about the Small Business Regulatory Enforcement Fairness Act ("SBREFA") and information on resources for small businesses, which is included with Enclosure 4 with this letter and available on the Agency's website at <http://www.epa.gov/compliance/small-business-resources-information-sheet>.

Your Response

Please send a written response to this cost recovery demand, within thirty (30) days of receipt of this letter, to:

Mr. David Eppler (SEDAE)
Enforcement Officer
Superfund and Emergency Management Division, Cost Recovery Section
U.S. EPA, Region 6
1201 Elm St, Suite 500
Dallas, Texas 75270
Telephone: (214) 665-6529
Email: eppler.david@epa.gov

If a response from you is not received within thirty (30) days, the EPA will assume that you have declined to reimburse the Superfund for the Site response costs, and the EPA will evaluate its enforcement options pursuant to CERCLA accordingly.

If you have questions regarding the response actions taken at the Site, please contact Mr. David Eppler at 214-665-6529. If you or your attorney have legal questions, please direct them to Mr. Leonard Schilling, Superfund Attorney, at 214-665-7166 or schilling.leonard@epa.gov.

Thank you for your prompt attention to this matter.

Sincerely yours,

WREN STENGER

Digitally signed by WREN STENGER
DN: c=US, o=U.S. Government, ou=Environmental
Protection Agency, cn=WREN STENGER,
0.9.2342.19200300.100.1.1=68001003651787
Date: 2020.11.16 13:45:27 -06'00'

Wren Stenger
Director
Superfund and Emergency Management Division

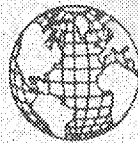
Enclosures:

- 1 Evidence of Liability
- 2 EPA Costs
- 3 List of Potentially Responsible Parties
- 4 Small Business Resource Information Sheet

ENCLOSURE 1

EVIDENCE OF LIABILITY F. J. DOYLE SALVAGE SUPERFUND SITE

Record of Communication	<input type="checkbox"/> phone call <input type="checkbox"/> discussion <input type="checkbox"/> field trip <input type="checkbox"/> conference			
	<input checked="" type="checkbox"/> other (specify)			
Record of Item Checked Above				
To: The Frank J. Doyle File- TXD109	From: Donna Mullins, EPA		Date: 3/9/95	
			Time:	
Subject: Site Visit on 3/9/95				

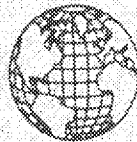


WORLDWIDE RECLAMATION, INC.
Industrial Waste Management

TIMOTHY L. SHIPLEY

2183 Buckingham Rd.
Suite 266
Richardson, Texas 75081

Tel: 214-329-0052
Fax: 214-329-0054
Beeper: 214-322-1124



WORLDWIDE RECLAMATION, INC.
Industrial Waste Management

PETER CHARLES

2183 Buckingham Rd.
Suite 266
Richardson, Texas 75081

Tel: 214-329-0052
Fax: 214-329-0054
Beeper: 214-322-0847

Summary of Communication

On 3/9/95 I made a site visit to Frank J. Doyle & Sons facility in Leonard, Texas. Present at this site visit were Mr. Frank Doyle, owner of the facility, Tim Shipley and Peter Charles, with Worldwide Reclamation, and myself. Worldwide Reclamation has been hired by Mr. Doyle to conduct sampling at this site for purposes of characterizing potential PCB contamination at the site.

Before a site recon was conducted we met in Mr. Doyle's house and discussed the history of the site. Mr. Doyle said he has been reclaiming metals at this site since 1974. In the 1970's, no certifications on PCB content was provided and Mr. Doyle picked up transformers from companies in Texas, Arkansas, Oklahoma and Louisiana. The only company names he could recall during this period were Cleco, New Iberia, La. and Gulf State Utilities. Mr. Doyle said that he also had a contract with GTE until 1979 for reclaiming telephone wire. During 1979, he "officially" started reclaiming metals on this site. This time, based on Mr. Doyle's recollection he has bought transformers (pole-mount and pad mount) from Louisiana Power & Light LP&L for 8-10 years, SWEPCO for 10 yrs., PSO for 1 yr., City of Garland, Texas, Lighthouse Electric Coop, Seymore, Texas and transformers from Mexico for 2 years. He said that all of these had had test results, even though he didn't keep copies of these. Mr. Doyle said that his main customer now is SWEPCO and business has been very slow. He only operates at the site now 2-3 days/week. Mr. Doyle also said that nobody had ever notified him that he had PCB contamination at his site until now. He said that the people that came to his site and sampled in 1990 told him that everything was "ok".

Since the EPA inspections in 1990 and 1991, Mr. Doyle has put a fence around his site (2-3 yrs. ago), he has extended the dismantling building approximately 30-40 ft. to the south, the oil storage tanks have been moved to the sw. corner of the site and concrete containment has been built around them, an addition is being constructed onto the high school across the street, the drainage pathways around the site have been changed and fill material and gravel have been added to the surface of the site.

A recon was conducted at the site and the following observations were made:

Drained and dismantled transformers, material being sent for scrap and a pile of drums are located on the north central and northwest side of the site. A concreted area is located on the north central area of the site. The dimensions of this concrete pad are unknown and it is also unknown as to when this pad was put there. On the north east and east sides of the site, transformers are stored that need to be processed. All transformers contain a little bit of oil (1 cup or more) when they arrive at the site. The transformers are stored in this area until they can be taken into the dismantling building. Drainage from the southeast and east sides of the site drain east to a low spot on the south side of the driveway. This drains to an underground pipe

Record of Communication	<input type="checkbox"/> phone call <input type="checkbox"/> discussion <input type="checkbox"/> field trip <input type="checkbox"/> conference <input type="checkbox"/> other (specify)	
	Record of Item Checked Above	
To:	From:	Date:
		Time:
Subject		
<p>Summary of Communication</p> <p>to the drainage ditch on the north side of the driveway in front of the facility. Mr. Doyle said that this drainage ditch was deepened by a foot and graded by the City last year when they widened the road and blacktopped. The drainage ditch that was in front of the school in 1990 and 1991 has had an underground culvert pipe put in and dirt filled in over the previous ditch. Access to the former ditch can be gained in a few places. On the north side of the site, firewood and various pieces of junk were being stored. Mr. Doyle said that he had previously stored drums in this area. On the southwest corner of the lot I observed the 900 gallon and the 500 gallon oil tank within a concreted berm area. Based on oil stains on the containment, it appears that the containment has overflowed on occasion. Within the dismantling building I observed the oil sump where all the transformers are drained. This oil is pumped via above ground hoses to the oil storage on the southwest corner of the lot. I also observed the furnace where oil is burned off the wiring.</p> <p>At the conclusion of the site visit I requested that Worldwide Reclamation submit to me next week a proposal for offsite sampling to be followed by at another date, a proposal for onsite sampling. Mr. Doyle and Worldwide Reclamation agreed to this.</p>		
<p>Conclusions, Action Taken or Required</p> <p>Await the submittal of proposed sampling plans.</p>		

ENCLOSURE 2

EPA COSTS
F. J. DOYLE SALVAGE SUPERFUND SITE

Reconciliation Pending

Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

REGIONAL PAYROLL COSTS	\$187,368.71
REGIONAL TRAVEL COSTS	\$1,983.23
EMERGENCY RESPONSE CONTRACTS-SUB (ERC)	
ENVIRONMENTAL RESTORATION, LLC (EPS41604)	\$1,656,453.21
ENFORCEMENT SUPPORT SERVICES (ESS)	
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION (68-W0-0091) ...	\$1,530.29
TECHLAW (68-W4-0016)	\$626.93
ARS ALEUNT REMEDIATION, LLC (EPS51701)	\$43,217.00
TOEROEK ASSOCIATES, INC. (EPW10011)	\$1,466.00
ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)	
ICF TECHNOLOGY, INC. (68-01-7456)	\$306.73
ICF TECHNOLOGY, INC. (68-D1-0135)	\$3,368.01
LOCKHEED MARTIN SERVICES, INC. (68-D6-0005)	\$9,561.93
RECORDS MANAGEMENT/ DOCUMENT CONTROL	
SCIENCE APPLICATION INT'L CORP. (EPR60801)	\$1,640.12
TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT	
ECOLOGY AND ENVIRONMENT, INC. (68-W0-0037)	\$39,288.08
TECHNICAL SERVICES AND SUPPORT	
WESTON SOLUTIONS, INC. (EPS51702)	\$523,514.20
CONTRACT LAB PROGRAM (CLP) COSTS	
FINANCIAL COST SUMMARY	\$29,132.15
MISCELLANEOUS COSTS (MIS)	\$122.00

Reconciliation Pending

Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EPA INDIRECT COSTS	\$1,334,115.79
Total Site Costs:	<u>\$3,833,694.38</u>

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
BRESCIA, NICOLAS	2019	09	17.00	1,442.29
		10	47.00	3,981.95
			<u>64.00</u>	<u>\$5,424.24</u>
BURLESON, JOHN R.	1996	01	5.50	170.15
			<u>5.50</u>	<u>\$170.15</u>
CLARK, KENNETH	1995	22	27.00	845.34
		27	1.00	33.36
	1996	02	1.00	33.36
			<u>29.00</u>	<u>\$912.06</u>
COMPTON, JOSEPH	1997	23	2.50	81.48
			<u>2.50</u>	<u>\$81.48</u>
COOK, BRENDA	2019	05	7.75	618.19
			<u>7.75</u>	<u>\$618.19</u>
DELGADO, COURTNEY	2018	25	6.00	433.37
		26	27.00	1,950.17
	2019	01	8.00	532.78
		02	15.00	1,083.43
		03	46.00	3,322.50
		04	23.00	1,661.26
		05	57.00	4,117.03
		06	71.00	5,128.20
		07	31.00	2,192.22
		08	36.00	2,580.78
		10	36.00	2,782.91
		11	27.00	2,089.10
		14	8.00	619.49
		15	12.00	929.23
		16	17.00	1,316.42
		17	6.00	464.63
		19	14.00	1,084.10
		21	10.00	774.69
		23	18.75	1,451.93

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
DELGADO, COURTNEY	2019	24	17.25	1,335.78
		25	18.50	1,388.88
		26	18.50	1,388.88
	2020	02	9.50	726.11
		03	11.50	879.04
		05	10.00	764.32
			<u>554.00</u>	<u>\$40,997.25</u>
DOUCET, LISA	1991	16	2.00	30.89
FELDMAN, LISA A.	1998	10	1.00	36.84
			<u>3.00</u>	<u>\$67.73</u>
ELFEKY, MAHMOUD	1998	11	6.00	202.59
		12	4.00	135.05
			<u>10.00</u>	<u>\$337.64</u>
ENGBLOM, RITA	1996	01	2.00	46.64
			<u>2.00</u>	<u>\$46.64</u>
EPPLER, DAVID	2018	14	8.00	592.41
		15	10.00	740.50
		16	8.00	593.18
		17	5.00	370.73
		24	8.00	593.18
		25	29.00	2,150.26
		26	48.00	3,559.05
	2019	01	30.50	2,261.49
		02	13.00	963.91
		03	6.00	444.88
		10	4.00	301.16
		12	3.50	264.39
		13	2.00	151.06
		17	8.00	604.83
		18	17.00	1,285.26
		19	12.00	907.23
		20	10.00	756.05
		22	8.00	604.83

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
EPPLER, DAVID	2019	24	5.50	415.82
		25	8.00	604.83
		26	3.00	226.81
		27	3.00	226.81
	2020	01	6.00	453.62
		03	3.00	230.59
		04	8.00	614.91
		05	8.00	614.91
		06	5.00	383.01
		08	29.00	2,360.96
		09	0.50	40.71
		12	3.00	244.22
		15	2.50	203.53
		16	8.00	651.31
		18	13.00	1,058.36
		19	18.00	1,465.41
		20	10.00	814.12
		21	16.50	1,345.04
		22	21.00	1,709.66
		23	8.00	651.31
			<u>409.00</u>	<u>\$31,460.34</u>
FIFE, GREGORY	2017	20	4.00	299.01
			<u>4.00</u>	<u>\$299.01</u>
FISHER, KELSEY	2019	06	18.00	630.62
		07	3.50	108.51
		10	9.00	320.47
			<u>30.50</u>	<u>\$1,059.60</u>
FLORES, RAYMOND	1998	09	6.00	220.14
			<u>6.00</u>	<u>\$220.14</u>
FOSTER, ALTHEA	1999	15	6.50	271.69
		16	14.00	585.10
		17	6.00	233.64
		18	1.00	41.79

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
FOSTER, ALTHEA	1999	22	1.00	41.79
			28.50	\$1,174.01
GOROSTIZA, SYLVIA	1995	22	11.00	209.90
	1998	08	2.00	59.83
			13.00	\$269.73
HUMPHREY, MARVELYN	1998	11	2.00	72.67
		12	3.00	109.00
		13	4.00	145.33
			9.00	\$327.00
JOHNSON, COURTNEY A.	1995	24	1.50	51.70
	1996	01	3.00	103.43
		02	0.25	8.62
			4.75	\$163.75
LOESEL, MATTHEW	2019	07	3.50	319.63
			3.50	\$319.63
MARTIN, JOHN	2019	04	17.25	1,344.37
		06	8.00	635.14
		08	1.00	77.29
			26.25	\$2,056.80
MCMILLIN, RICHARD	1995	22	10.00	341.63
			10.00	\$341.63
MINER, L	1991	16	4.00	79.54
		17	16.00	318.14
		18	4.00	79.54
	1995	22	32.00	837.53
			56.00	\$1,314.75
MOORE, GARY	2017	23	10.00	758.67
		24	3.50	254.16
	2018	08	4.00	326.96
		09	1.00	81.74

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2018	10	21.00	1,716.60
		12	8.00	653.98
		13	17.00	1,389.61
		15	9.00	735.67
		16	40.00	3,269.69
		17	3.00	245.23
		19	2.00	163.48
		22	15.00	1,226.15
		23	24.00	1,961.87
		24	32.00	2,615.76
		25	9.00	735.68
		26	50.50	4,127.99
	2019	01	26.00	1,979.43
		02	5.00	408.70
		03	40.00	3,270.24
		04	24.00	1,957.54
		05	56.00	4,365.76
		06	51.50	3,572.55
		08	40.00	3,162.83
		09	54.00	4,598.66
		10	7.00	595.38
		11	32.00	2,725.13
		12	43.00	3,814.10
		13	28.00	2,483.62
		16	11.00	976.88
		17	2.00	177.54
		18	1.00	88.77
		19	10.50	932.06
		23	7.00	621.38
		26	6.00	532.61
	2020	10	2.00	186.46
		11	3.50	326.35
		12	1.50	139.87
		13	19.00	1,771.64
		15	11.50	1,072.32
		16	0.50	46.64

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2020	17	17.50	1,631.76
		18	8.50	792.59
		19	15.00	1,398.67
		20	11.50	1,072.30
		21	4.50	419.95
		22	1.00	93.23
		23	6.00	559.47
			795.00	\$66,037.67
PATEL, ANISH	2019	06	24.00	834.83
		07	3.50	108.51
			27.50	\$943.34
PETERSEN, JAY	2019	03	4.00	322.30
		04	7.00	564.02
		05	5.00	402.88
		06	10.00	805.92
		10	8.00	656.66
		11	6.00	492.76
		12	1.00	82.13
		13	0.50	41.06
		18	2.00	164.26
	2020	12	2.50	211.82
		46.00	\$3,743.81	
RITTER, MELVIN	1991	16	5.00	132.93
		17	7.00	186.09
			12.00	\$319.02
ROBERTSON, DAVID	2019	06	9.00	680.53
		10	9.00	760.66
			18.00	\$1,441.19
SCHILLING, LEONARD	2018	24	5.00	454.14
		25	9.00	817.45
		26	3.50	317.90
	2019	01	3.00	272.48

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SCHILLING, LEONARD	2019	02	19.50	1,771.09
		03	7.00	622.01
		04	14.00	1,217.95
		05	19.00	1,652.90
		10	4.00	369.56
		11	3.00	277.66
		12	6.00	555.32
		13	3.00	277.66
		14	1.00	92.63
		15	3.50	324.18
		17	4.00	370.50
		18	3.00	277.87
		19	2.00	185.26
		20	5.00	463.12
		21	1.00	92.75
		22	4.00	370.50
		25	1.00	92.62
		26	1.00	92.63
	2020	08	2.00	194.62
		09	8.00	778.48
		10	11.00	1,096.64
		11	14.00	1,395.72
		12	14.00	1,395.71
SCHUPPENER, BARBARA PATTERSON, BARBARA J.	1998	09	6.00	190.99
			6.00	\$190.99
SPENCER, KELVIN	2019	02	1.00	64.87

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SPENCER, KELVIN	2019	03	2.00	129.74
			3.00	\$194.61
STEVENS, KENNETH	1995	22	66.00	1,522.63
	1998	09	27.00	827.39
			93.00	\$2,350.02
STRECK, LARRY	1991	16	9.00	213.94
		17	11.00	269.51
			20.00	\$483.45
SULLIVAN, ROBERT	1991	02	34.00	669.73
		14	8.00	170.71
		15	8.00	170.71
		17	8.00	170.71
		18	4.00	85.35
		21	24.00	556.44
			86.00	\$1,823.65
THEIRL, LISA	1995	22	2.00	63.26
		23	3.25	102.80
		24	7.00	221.38
		25	5.75	181.86
		26	1.25	39.54
		27	0.50	15.81
			19.75	\$624.65
TURNER, JAMES	1997	22	0.50	21.98
			0.50	\$21.98
TURNER, PHILIP	2018	24	2.00	140.53
		25	1.50	105.41
	2019	02	4.25	298.65
			7.75	\$544.59
WARREN, ELIZABETH	1998	08	1.00	29.20

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MACDOWELL, ELIZABETH	1998	10	2.00	58.42
			3.00	\$87.62
WEBSTER, SUSAN	2019	06	6.00	513.14
		10	4.00	365.04
		11	3.00	274.13
		13	1.50	137.08
		18	10.00	963.74
			24.50	\$2,253.13
WOOL, LISA	1995	22	27.00	524.90
HURST, LISA D.			27.00	\$524.90
Total Regional Payroll Costs			2,660.75	\$187,368.71

Reconciliation Pending

Headquarters Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
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Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
*** Employee Name Not Found ***	T0468291	SV025	03/11/1991	53.56
				<u>\$53.56</u>
CLARK, KENNETH	T4029375	000A95209	08/01/1995	32.10
				<u>\$32.10</u>
COOK, BRENDA	TAA06NPT	AMP190052	12/07/2018	31.59
	TAA06NPT	AVC190070	12/07/2018	24.00
	TAA06NPT	AVC190126	02/15/2019	14.75
				<u>\$70.34</u>
DELGADO, COURTNEY	TAA06GAO	AVC190017	10/09/2018	14.75
	TAA06GAO	AMP190010	10/09/2018	73.13
	TAA06KP8	AMP190034	11/09/2018	65.40
	TAA06KP8	AVC190045	11/09/2018	14.75
				<u>\$168.03</u>
FOSTER, ALTHEA	T6636369	ACHA99133	05/17/1999	15.50
				<u>\$15.50</u>
MARTIN, JOHN	TAA06NKL	AVC190061	11/28/2018	6.80
	TAA06NKL	AMP190045	11/28/2018	43.60
	TAA06NZR	AMP190050	12/04/2018	43.60
	TAA06NZR	AVC190068	12/04/2018	6.80
	TAA06RMU	AVC190117	02/11/2019	6.80
	TAA06RN3	AVC190117	02/11/2019	6.80
	TAA06RN3	AMP190078	02/11/2019	46.40
	TAA06RMU	AMP190078	02/11/2019	46.40
				<u>\$207.20</u>

Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
MOORE, GARY	TAA06HEL	AVC190012	10/04/2018	6.80
	TAA06HEL	AMP190009	10/05/2018	170.59
	TAA06IFB	AMP190014	10/15/2018	101.38
	TAA06IFB	AVC190021	10/15/2018	6.80
	TAA06UWA	AMP190099	03/12/2019	157.18
	TAA06UWA	AVC190147	03/12/2019	6.80
	TAA06X3L	AVC190159	03/25/2019	6.80
	TAA06X3L	AMP190108	03/25/2019	316.10
	TAA06ZJQ	AMP190122	04/12/2019	157.18
	TAA06ZJQ	AVC190173	04/12/2019	6.80
	TAA07977	AVC190216	06/12/2019	6.80
	TAA07977	AMP190164	06/12/2019	103.82
	TAA07L0B	AVC190276	08/29/2019	6.80
	TAA07L0B	AMP190220	08/29/2019	52.78
				<hr/> \$1,106.63
ROBERTSON, DAVID	TAA06SUX	AVC190137	02/28/2019	108.75
	TAA06SUX	AMP190091	02/28/2019	221.12
				<hr/> \$329.87
Total Regional Travel Costs				<hr/> <hr/> \$1,983.23

Reconciliation Pending

Headquarters Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
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Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date
 68HE0618F0308 09/21/2018
 08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
60308-01	12/12/2018	112,927.61	AVC190092 01/22/2019	112,927.61	4,067.77
60308-02	01/10/2019	204,578.24	AVC190094 01/28/2019	204,578.24	7,369.11
60308-03	02/20/2019	603,160.27	AVC190141 03/06/2019	603,160.27	21,726.44
60308-04	03/27/2019	578,189.57	AVC190179 04/22/2019	578,189.57	20,826.97
60308-05	04/30/2019	79,419.09	AVC190200 05/20/2019	79,419.09	2,860.76
60308-06	06/04/2019	14,771.28	AVC190223 06/21/2019	14,771.28	532.08
60308-07	10/08/2019	5,724.17	AVC200020 10/21/2019	5,724.17	206.19
60308-08	11/08/2019	90.40	AVC200049 11/21/2019	90.40	3.26
Total:				<u>\$1,598,860.63</u>	<u>\$57,592.58</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC
EPA Contract Number: EPS41604
Delivery Order Information DO # Start Date End Date
68HE0618F0308 09/21/2018
08/28/2019
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 09/21/2018 To: 08/28/2019
Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)
Total Costs: \$1,656,453.21

Voucher Number	Schedule Number	Date Type	Annual Allocation Rate
60308-01	AVC190092	Class	0.036021
60308-02	AVC190094	Class	0.036021
60308-03	AVC190141	Class	0.036021
60308-04	AVC190179	Class	0.036021
60308-05	AVC190200	Class	0.036021
60308-06	AVC190223	Class	0.036021
60308-07	AVC200020	Class	0.036021
60308-08	AVC200049	Class	0.036021

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
 6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
1260-11	04/12/2002	74,424.24	R2424 05/10/2002	552.06	127.61
1260-13	06/07/2002	84,092.76	R2529 07/03/2002	6.96	1.61
1260-12	06/21/2002	80,311.28	R2557 07/17/2002	420.07	97.10
1260-14	07/03/2002	56,676.83	R2582 08/01/2002	85.55	19.77
1260-15	08/02/2002	45,086.18	R2627 08/28/2002	142.11	32.85
1260-16	08/29/2002	45,111.00	R2683 09/26/2002	36.23	8.37
Total:				<u>\$1,242.98</u>	<u>\$287.31</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
1260-11	R2424	Final	0.231150
1260-13	R2529	Final	0.231150
1260-12	R2557	Final	0.231150
1260-14	R2582	Final	0.231150
1260-15	R2627	Final	0.231150
1260-16	R2683	Final	0.231150

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN

Dates of Service: From: 07/26/1997 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$626.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
38	09/15/1997	609,745.94	R8023 10/10/1997	171.99	92.46
53	12/15/1998	658,389.43	R9278 01/19/1999	147.10	94.01
54	01/15/1999	561,743.77	R9354 02/23/1999	67.47	53.90
Total:				<u>\$386.56</u>	<u>\$240.37</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW
EPA Contract Number: 68-W4-0016
Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN
Dates of Service: From: 07/26/1997 To: 12/25/1998
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$626.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
38	R8023	Final	0.537618
53	R9278	Provisional	0.639109
54	R9354	Final	0.798886

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	DO #	Start Date	End Date
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
20	10/20/2018	107,979.87	AVC190042 11/06/2018	42.75	14.62
20	10/22/2018	13,016.42	AVC190042 11/06/2018	604.26	206.69
22	12/20/2018	6,668.84	AVC190106 02/04/2019	1,183.21	404.71
23	02/05/2019	107,979.87	AVC190128 02/19/2019	17.83	6.10
23	02/05/2019	7,503.63	AVC190128 02/19/2019	12.66	4.33
24	03/11/2019	53,989.93	AVC190162 03/28/2019	8.92	3.05
25	03/25/2019	55,609.68	AVC190171 04/10/2019	18.36	6.28
26	04/19/2019	111,219.35	AVC190189 05/06/2019	437.61	149.68
27	05/20/2019	111,219.35	AVC190210 06/04/2019	437.61	149.68
28	06/20/2019	11,065.18	AVC190231 07/02/2019	248.88	85.13
28	06/20/2019	111,219.35	AVC190231 07/02/2019	2,141.58	732.52
29	07/20/2019	8,539.16	AVC190257 08/02/2019	466.50	159.56
29	07/20/2019	111,219.35	AVC190257 08/02/2019	1,408.41	481.74
30	08/20/2019	111,219.35	AVC190285 09/09/2019	17,126.87	5,858.19
31	09/20/2019	111,219.35	AVC200007 10/07/2019	4,789.92	1,638.38
32	10/20/2019	111,219.35	AVC200030 11/01/2019	84.40	28.87
00033	11/21/2019	111,219.35	AVC200072 12/12/2019	36.73	12.56
34	12/20/2019	111,219.35	AVC200093 01/09/2020	172.45	58.99
00035	01/22/2020	111,219.35	AVC200129 02/10/2020	592.85	202.78
EPS51701_36_00	02/20/2020	6,700.35	AVC200156 03/13/2020	1,612.38	551.51
EPS51701_37_00	03/09/2020	55,609.67	AVC200176 03/27/2020	91.06	31.15
EPS51701_38_00	03/19/2020	57,279.89	AVC200186 04/02/2020	50.92	17.42
EPS51701_38_00	03/19/2020	2,989.54	AVC200186 04/02/2020	5.37	1.84
EPS51701_39_00	04/20/2020	114,559.77	AVC200228 05/11/2020	352.50	120.57

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
EPS51701_40_00	05/22/2020	114,559.77	AVC200248 06/04/2020	250.74	85.76
EPS51701_42_00	07/22/2020	114,559.77	AVC200319 08/13/2020	7.54	2.58
Total:				<u>\$32,202.31</u>	<u>\$11,014.69</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
20	AVC190042	Class	0.342047
20	AVC190042	Class	0.342047
22	AVC190106	Class	0.342047
23	AVC190128	Class	0.342047
24	AVC190162	Class	0.342047
25	AVC190171	Class	0.342047
26	AVC190189	Class	0.342047
27	AVC190210	Class	0.342047
28	AVC190231	Class	0.342047
29	AVC190257	Class	0.342047
30	AVC190285	Class	0.342047
31	AVC200007	Class	0.342047
32	AVC200030	Class	0.342047
00033	AVC200072	Class	0.342047
34	AVC200093	Class	0.342047
00035	AVC200129	Class	0.342047
EPS51701_36_00005	AVC200156	Class	0.342047
EPS51701_37_00001	AVC200176	Class	0.342047
EPS51701_38_00001	AVC200186	Class	0.342047
EPS51701_38_00005	AVC200186	Class	0.342047
EPS51701_39_00001	AVC200228	Class	0.342047
EPS51701_40_00001	AVC200248	Class	0.342047
EPS51701_42_00001	AVC200319	Class	0.342047

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 02/23/2014 To: 05/24/2014

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
49	04/15/2014	187,419.40	AVC140157 05/15/2014	305.59	261.84
52	06/16/2014	154,987.42	AVC140199 07/10/2014	483.93	414.64
Total:				<u>\$789.52</u>	<u>\$676.48</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.
EPA Contract Number: EPW10011
Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 02/23/2014 To: 05/24/2014
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
49	AVC140157	Provisional	0.856825
52	AVC140199	Provisional	0.856825

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-01-7456

Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.

Dates of Service: From: 09/30/1990 To: 09/29/1991

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$306.73

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>		<u>Site Amount</u>	<u>Annual Allocation</u>
104	12/23/1991	156,550.66	R2256	02/04/1992	3.71	8.20
JVR9401	05/25/1995	0.00	R9401	05/25/1995	106.83	188.88
112	03/29/1996	132,470.67	R7150	11/22/1996	-0.32	-0.57
Total:					\$110.22	\$196.51

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-01-7456
Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.
Dates of Service: From: 09/30/1990 To: 09/29/1991
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$306.73

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
104	R2256	Final	2.211316
JVR9401	R9401	Provisional	1.768027
112	R7150	Provisional	1.768027

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-D1-0135

Project Officer(s): BROSANAN, EDWARD
RILEY, JOHN

Dates of Service: From: 10/01/1994 To: 09/30/1995

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
108	09/05/1995	577,918.11	R6016 10/10/1995	1,307.37	2,077.49
132	11/20/1996	274,813.15	R7231 12/26/1996	-6.51	-10.34
Total:				<u>\$1,300.86</u>	<u>\$2,067.15</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-D1-0135
Project Officer(s): BROSAN, EDWARD
RILEY, JOHN
Dates of Service: From: 10/01/1994 To: 09/30/1995
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
108	R6016	Final	1.589057
132	R7231	Final	1.589057

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
ESTW0181	02/09/1998	559,755.74	R8433 03/10/1998	234.73	296.71
6132844R1	03/30/1998	534,547.47	R8581 04/29/1998	160.41	202.76
06134026	04/10/1998	616,088.95	R8606 05/08/1998	3,752.03	4,742.72
74	05/09/2001	101,603.84	R1471 06/12/2001	75.44	97.13
Total:				<u>\$4,222.61</u>	<u>\$5,339.32</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
ESTW0181	R8433	Final	1.264042
6132844R1	R8581	Final	1.264042
06134026	R8606	Final	1.264042
74	R1471	Provisional	1.287510

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTERRECORDS MANAGEMENT/ DOCUMENT CONTROL

Contractor Name: SCIENCE APPLICATION INT'L CORP.
EPA Contract Number: EPR60801
Project Officer(s): HARTIS, KAREN
Dates of Service: From: 12/01/2009 To: 03/30/2010
Summary of Service: RECORDS MANAGEMENT, DOCUMENT CONTROL
Total Costs: \$1,640.12

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
8-10267-21	01/05/2010	82,935.90	R0375 02/04/2010	7.25
770626	03/17/2010	68,337.48	R0605 04/21/2010	796.67
811373	04/14/2010	3,980.21	R0673 05/12/2010	836.20
			Total:	<u><u>\$1,640.12</u></u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.

EPA Contract Number: 68-W0-0037

Project Officer(s): HAWKINS, PATRICIA
TOMIMATSU, KAREN

Dates of Service: From: 10/01/1990 To: 09/30/1995

Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)

Total Costs: \$39,288.08

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
23	07/07/1992	155,844.30	R2741 08/21/1992	-149.86	-129.79
JV44159	08/31/1994	0.00	44159 08/31/1994	4,033.39	2,146.59
JV44172	08/31/1994	0.00	44172 08/31/1994	951.13	506.20
JV44174	08/31/1994	0.00	44174 08/31/1994	1,028.84	547.55
JV44176	08/31/1994	0.00	44176 08/31/1994	947.99	504.52
JV44177	08/31/1994	0.00	44177 08/31/1994	843.79	449.07
JV44228	09/02/1994	0.00	44228 09/02/1994	94.53	50.31
JV44232	09/10/1994	0.00	44232 09/10/1994	608.84	259.22
JV44430	09/17/1994	0.00	44430 09/17/1994	654.47	278.65
JV44431	09/17/1994	0.00	44431 09/17/1994	-15.69	-6.68
JV44434	09/17/1994	0.00	44434 09/17/1994	6,992.50	2,977.15
JV44301	09/21/1994	0.00	44301 09/21/1994	1,024.91	545.46
84	08/24/1995	3,248,493.75	R6001 10/03/1995	5,780.17	3,076.23
86	09/18/1995	2,821,429.97	R6056 10/24/1995	2,323.79	1,236.73
87	10/18/1995	2,508,147.75	R6108 11/15/1995	867.29	461.58
90	11/15/1995	1,441,864.05	R6175 12/12/1995	26.44	14.07
96	02/21/1996	10,875.45	R6411 03/21/1996	-36.79	-19.58
101R	04/15/1996	870,746.63	R6770 08/13/1996	301.89	160.67
111	08/16/1996	-23,125.81	R7120 11/13/1996	-31.00	-16.50
Total:				\$26,246.63	\$13,041.45

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.
 EPA Contract Number: 68-W0-0037
 Project Officer(s): HAWKINS, PATRICIA
 TOMIMATSU, KAREN
 Dates of Service: From: 10/01/1990 To: 09/30/1995
 Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)
 Total Costs: \$39,288.08

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
23	R2741	Final	0.866092
JV44159	44159	Final	0.532204
JV44172	44172	Final	0.532204
JV44174	44174	Final	0.532204
JV44176	44176	Final	0.532204
JV44177	44177	Final	0.532204
JV44228	44228	Final	0.532204
JV44232	44232	Provisional	0.425763
JV44430	44430	Provisional	0.425763
JV44431	44431	Provisional	0.425763
JV44434	44434	Provisional	0.425763
JV44301	44301	Final	0.532204
84	R6001	Final	0.532204
86	R6056	Final	0.532204
87	R6108	Final	0.532204
90	R6175	Final	0.532204
96	R6411	Final	0.532204
101R	R6770	Final	0.532204
111	R7120	Final	0.532204

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/07/2017	06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount
1-01	10/20/2017	477,814.15	AVC180038 11/15/2017	2,979.96
1-02	11/20/2017	361,900.03	AVC180063 12/12/2017	2,458.27
1-04	01/19/2018	354,562.48	AVC180123 02/13/2018	122.14
1-05	02/19/2018	323,914.18	AVC180147 03/14/2018	2,081.94
1-06	03/15/2018	364,169.58	AVC180170 04/09/2018	5,663.48
1-07	04/18/2018	599,347.44	AVC180207 05/09/2018	5,692.10
1-08	05/17/2018	543,013.74	AVC180228 06/06/2018	16,407.93
1-09	06/19/2018	640,321.89	AVC180252 07/11/2018	88,970.75
1-10	07/18/2018	799,333.50	AVC180273 08/08/2018	64,173.52
1-11	08/16/2018	594,652.99	AVC180328 09/28/2018	16,974.29
1-12	09/14/2018	573,292.54	AVC180328 09/28/2018	1,388.88
1-13	10/19/2018	582,784.99	AVC190049 11/15/2018	5,550.41
1-14R	11/13/2018	599,712.85	AVC190071 12/10/2018	16,354.29
1-15	12/14/2018	549,714.85	AVC190094 01/28/2019	34,758.09
1-16	01/17/2019	538,709.82	AVC190117 02/11/2019	57,625.97
1-17	02/15/2019	216,792.58	AVC190141 03/06/2019	36,434.20
1-18	03/18/2019	314,407.24	AVC190167 04/04/2019	64,220.08
1-19	04/19/2019	606,619.77	AVC190191 05/08/2019	30,565.43
1-20	05/16/2019	1,110,194.27	AVC190211 06/05/2019	8,158.59
1-21	06/18/2019	685,324.99	AVC190230 07/01/2019	6,966.18
1-22	07/19/2019	731,201.79	AVC190263 08/12/2019	8,376.68
1-23	08/20/2019	499,747.79	AVC190287 09/11/2019	990.16
1-24	09/18/2019	427,218.58	AVC200001 10/01/2019	748.97
1-25	10/18/2019	520,577.93	AVC200034 11/07/2019	89.95
0001-32	04/16/2020	560,514.70	AVC200224 05/06/2020	345.89
0001-33	05/14/2020	348,529.77	AVC200247 06/03/2020	8,220.85
0001-34	06/10/2020	269,852.17	AVC200282 07/01/2020	12,080.66

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTERTECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.
EPA Contract Number: EPS51702
Delivery Order Information DO # Start Date End Date
00001 08/07/2017 06/26/2020
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 08/07/2017 To: 06/26/2020
Summary of Service: TECHNICAL SERVICES AND SUPPORT
Total Costs: \$523,514.20

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
0001-35	07/15/2020	347,104.55	AVC200310 08/03/2020	25,114.54
			Total:	<u>\$523,514.20</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Total Routine Analytical Services (RAS) Costs	\$29,132.15
Total Financial Cost Summary	<u>\$29,132.15</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTSRoutine Analytical Services (RAS)

Total Costs: \$29,132.15

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>SMO Amount</u>
Case Number: _____					
EPA Contract Number: 68-D4-0104, DYNCORP					
1-12	03/13/1998	502,084.67	R8524 04/08/1998	303.25	173.24
1-13	04/10/1998	532,806.37	R8610 05/11/1998	524.10	299.40
1-14	05/13/1998	597,786.39	R8704 06/12/1998	46.35	26.48
1-34R2	03/20/2002	750,752.28	R2377 04/15/2002	42.73	24.91
Totals for 68-D4-0104:				\$916.43	\$524.03
Totals for Case Number :				\$916.43	\$524.03
Case Number: 25969					
EPA Contract Number: 68-D5-0005, CLAYTON ENVIRONMENTAL CONSULTANTS					
78465	02/28/1998	6,487.30	R8581 04/29/1998	6,487.30	3,706.02
78472	03/31/1998	9,242.90	R8581 04/29/1998	9,242.90	5,280.22
Totals for 68-D5-0005:				\$15,730.20	\$8,986.24
EPA Contract Number: 68-D5-0141, AMERICAN ANALYTICAL & TECH SERVICES					
T2817	02/26/1998	131.53	R8503 04/01/1998	131.53	75.14
T2820	02/26/1998	1,762.00	R8513 04/06/1998	1,762.00	1,006.58
Totals for 68-D5-0141:				\$1,893.53	\$1,081.72
Totals for Case Number 25969:				\$17,623.73	\$10,067.96
Totals for Routine Analytical Services:				\$18,540.16	\$10,591.99

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

<u>Fiscal</u> <u>Year</u>	<u>Rate Type</u>	<u>SMO</u> <u>Rate</u>
1998	Final	0.571273
2002	Final	0.582867

Reconciliation Pending

Miscellaneous (MIS) Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

Miscellaneous (MIS) Costs

Total Costs: \$122.00

<u>Procurement Number</u>	<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Description</u>
BANKCARD						
B8BK0005463	1760157	04/16/2018	49,030.66	AVC180220 05/24/2018	1.00	FANNIN CO TX CLERK OPI
B8BK0005463	1760158	04/16/2018	49,030.66	AVC180220 05/24/2018	25.00	FANNIN CO TX CLERK OPI
B9BK0006139	1803257	03/20/2019	62,963.56	AVC190182 04/25/2019	96.00	SQ THE LEONARD GRA
Vendor Total:					\$122.00	
Total Miscellaneous Costs:					\$122.00	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Fiscal Year</u>	<u>Direct Costs</u>	<u>Indirect Rate(%)</u>	<u>Indirect Costs</u>
1991	3,187.79	27.36%	872.18
1992	-267.74	27.20%	-72.82
1994	25,422.74	23.05%	5,859.92
1995	5,319.45	20.84%	1,108.57
1996	17,939.55	23.21%	4,163.78
1997	38.22	26.84%	10.26
1998	40,805.77	30.53%	12,458.02
1999	1,551.99	25.69%	398.71
2001	172.57	42.14%	72.72
2002	1,597.93	48.57%	776.11
2010	1,640.12	36.66%	601.27
2014	1,466.00	64.12%	940.00
2017	1,311.84	47.16%	618.66
2018	239,007.95	60.71%	145,101.73
2019	2,064,871.91	53.75%	1,109,868.71
2020	95,512.50	53.75%	51,337.97
	<u>2,499,578.59</u>		

Total EPA Indirect Costs

\$1,334,115.79

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1991	16	30.89	27.36%	8.45
			30.89		\$8.45
MINER, L	1991	16	79.54	27.36%	21.76
		17	318.14	27.36%	87.04
		18	79.54	27.36%	21.76
			477.22		\$130.56
RITTER, MELVIN	1991	16	132.93	27.36%	36.37
		17	186.09	27.36%	50.91
			319.02		\$87.28
STRECK, LARRY	1991	16	213.94	27.36%	58.53
		17	269.51	27.36%	73.74
			483.45		\$132.27
SULLIVAN, ROBERT	1991	02	669.73	27.36%	183.24
		14	170.71	27.36%	46.71
		15	170.71	27.36%	46.71
		17	170.71	27.36%	46.71
		18	85.35	27.36%	23.35
		21	556.44	27.36%	152.24
			1,823.65		\$498.96
Total Fiscal Year 1991 Payroll Direct Costs:			3,134.23		\$857.52

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
*** Employee Name Not Found ***	T0468291	03/11/1991	53.56	27.36%	14.66
			53.56		\$14.66

Total Fiscal Year 1991 Travel Direct Costs:

53.56 \$14.66

Total Fiscal Year 1991:

3,187.79 \$872.18

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456	104	02/04/1992	3.71	8.20	27.20%	3.24
			3.71	8.20		\$3.24

68-W0-0037	23	08/21/1992	-149.86	-129.79	27.20%	-76.06
			-149.86	-129.79		\$-76.06

Total Fiscal Year 1992 Other Direct Costs:

-146.15 -121.59 \$-72.82

Total Fiscal Year 1992:

-267.74 \$-72.82

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44159	08/31/1994	285.13	151.75	23.05%	100.70
	JV44177	08/31/1994	843.79	449.07	23.05%	298.00
	JV44172	08/31/1994	951.13	506.20	23.05%	335.91
	JV44159	08/31/1994	3,748.26	1,994.84	23.05%	1,323.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44174	08/31/1994	1,028.84	547.55	23.05%	363.36
	JV44176	08/31/1994	947.99	504.52	23.05%	334.80
	JV44228	09/02/1994	94.53	50.31	23.05%	33.39
	JV44232	09/10/1994	608.84	259.22	23.05%	200.09
	JV44431	09/17/1994	-15.69	-6.68	23.05%	-5.16
	JV44434	09/17/1994	6,992.50	2,977.15	23.05%	2,298.00
	JV44430	09/17/1994	654.47	278.65	23.05%	215.08
	JV44301	09/21/1994	1,024.91	545.46	23.05%	361.97
			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994 Other Direct Costs:			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994:			25,422.74			\$5,859.92

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CLARK, KENNETH	1995	22	845.34	20.84%	176.17
		27	33.36	20.84%	6.95
			878.70		\$183.12
GOROSTIZA, SYLVIA	1995	22	209.90	20.84%	43.74
			209.90		\$43.74
JOHNSON, COURTNEY A.	1995	24	51.70	20.84%	10.77
			51.70		\$10.77

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MCMILLIN, RICHARD	1995	22	341.63	20.84%	71.20
			341.63		\$71.20
MINER, L	1995	22	837.53	20.84%	174.54
			837.53		\$174.54
STEVENS, KENNETH	1995	22	1,522.63	20.84%	317.32
			1,522.63		\$317.32
THEIRL, LISA	1995	22	63.26	20.84%	13.18
		23	102.80	20.84%	21.42
		24	221.38	20.84%	46.14
		25	181.86	20.84%	37.90
		26	39.54	20.84%	8.24
		27	15.81	20.84%	3.29
			624.65		\$130.17
WOOL, LISA	1995	22	524.90	20.84%	109.39
			524.90		\$109.39
Total Fiscal Year 1995 Payroll Direct Costs:			4,991.64		\$1,040.25

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
CLARK, KENNETH	T4029375	08/01/1995	32.10	20.84%	6.69
			32.10		\$6.69
Total Fiscal Year 1995 Travel Direct Costs:			32.10		\$6.69

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	JVR9401	05/25/1995	106.83	188.88	20.84%	61.63
			106.83	188.88		\$61.63
Total Fiscal Year 1995 Other Direct Costs:			106.83	188.88		\$61.63
Total Fiscal Year 1995:			5,319.45			\$1,108.57

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
BURLESON, JOHN R.	1996	01	170.15	23.21%	39.49
			170.15		\$39.49
CLARK, KENNETH	1996	02	33.36	23.21%	7.74
			33.36		\$7.74

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
ENGBLOM, RITA	1996	01	46.64	23.21%	10.83
			46.64		\$10.83
JOHNSON, COURTNEY A.	1996	01	103.43	23.21%	24.01
		02	8.62	23.21%	2.00
			112.05		\$26.01
Total Fiscal Year 1996 Payroll Direct Costs:			362.20		\$84.07

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D1-0135	108	10/10/1995	1,307.37	2,077.49	23.21%	785.63
			1,307.37	2,077.49		\$785.63
68-W0-0037	84	10/03/1995	5,780.17	3,076.23	23.21%	2,055.57
	86	10/24/1995	2,323.79	1,236.73	23.21%	826.40
	87	11/15/1995	867.29	461.58	23.21%	308.43
	90	12/12/1995	26.44	14.07	23.21%	9.40
	96	03/21/1996	-36.79	-19.58	23.21%	-13.08
	101R	08/13/1996	301.89	160.67	23.21%	107.36
			9,262.79	4,929.70		\$3,294.08
Total Fiscal Year 1996 Other Direct Costs:			10,570.16	7,007.19		\$4,079.71
Total Fiscal Year 1996:			17,939.55			\$4,163.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COMPTON, JOSEPH	1997	23	81.48	26.84%	21.87
			81.48		\$21.87
TURNER, JAMES	1997	22	21.98	26.84%	5.90
			21.98		\$5.90
Total Fiscal Year 1997 Payroll Direct Costs:			103.46		\$27.77

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	112	11/22/1996	-0.32	-0.57	26.84%	-0.24
			-0.32	-0.57		\$-0.24
68-D1-0135	132	12/26/1996	-6.51	-10.34	26.84%	-4.52
			-6.51	-10.34		\$-4.52
68-W0-0037	111	11/13/1996	-31.00	-16.50	26.84%	-12.75
			-31.00	-16.50		\$-12.75
Total Fiscal Year 1997 Other Direct Costs:			-37.83	-27.41		\$-17.51
Total Fiscal Year 1997:				38.22		\$10.26

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1998	10	36.84	30.53%	11.25
			36.84		\$11.25
ELFEKY, MAHMOUD	1998	11	202.59	30.53%	61.85
		12	135.05	30.53%	41.23
			337.64		\$103.08
FLORES, RAYMOND	1998	09	220.14	30.53%	67.21
			220.14		\$67.21
GOROSTIZA, SYLVIA	1998	08	59.83	30.53%	18.27
			59.83		\$18.27
HUMPHREY, MARVELYN	1998	11	72.67	30.53%	22.19
		12	109.00	30.53%	33.28
		13	145.33	30.53%	44.37
			327.00		\$99.84
SCHUPPENER, BARBARA	1998	09	190.99	30.53%	58.31
			190.99		\$58.31
STEVENS, KENNETH	1998	09	827.39	30.53%	252.60
			827.39		\$252.60
WARREN, ELIZABETH	1998	08	29.20	30.53%	8.91

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
WARREN, ELIZABETH	1998	10	58.42	30.53%	17.84
			87.62		\$26.75
Total Fiscal Year 1998 Payroll Direct Costs:			2,087.45		\$637.31

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D4-0104	1-12	04/08/1998	303.25	173.24	30.53%	145.47
	1-13	05/11/1998	524.10	299.40	30.53%	251.41
	1-14	06/12/1998	46.35	26.48	30.53%	22.23
			873.70	499.12		\$419.11
68-D5-0005	78472	04/29/1998	9,242.90	5,280.22	30.53%	4,433.91
	78465	04/29/1998	6,487.30	3,706.02	30.53%	3,112.02
			15,730.20	8,986.24		\$7,545.93
68-D5-0141	T2817	04/01/1998	131.53	75.14	30.53%	63.10
	T2820	04/06/1998	1,762.00	1,006.58	30.53%	845.25
			1,893.53	1,081.72		\$908.35
68-D6-0005	ESTW0181	03/10/1998	234.73	296.71	30.53%	162.25
	6132844R1	04/29/1998	160.41	202.76	30.53%	110.88
	06134026	05/08/1998	3,752.03	4,742.72	30.53%	2,593.45
			4,147.17	5,242.19		\$2,866.58

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	38	10/10/1997	171.99	92.46	30.53%	80.74
			171.99	92.46		\$80.74
Total Fiscal Year 1998 Other Direct Costs:			22,816.59	15,901.73		\$11,820.71
Total Fiscal Year 1998:			40,805.77			\$12,458.02

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	1999	15	271.69	25.69%	69.80
		16	585.10	25.69%	150.31
		17	233.64	25.69%	60.02
		18	41.79	25.69%	10.74
		22	41.79	25.69%	10.74
			1,174.01		\$301.61
Total Fiscal Year 1999 Payroll Direct Costs:			1,174.01		\$301.61

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	T6636369	05/17/1999	15.50	25.69%	3.98
			15.50		\$3.98
Total Fiscal Year 1999 Travel Direct Costs:			15.50		\$3.98

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	53	01/19/1999	147.10	94.01	25.69%	61.94
	54	02/23/1999	67.47	53.90	25.69%	31.18
			214.57	147.91		\$93.12

Total Fiscal Year 1999 Other Direct Costs:	214.57	147.91	\$93.12
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Total Fiscal Year 1999:	1,551.99	\$398.71
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D6-0005	74	06/12/2001	75.44	97.13	42.14%	72.72
			75.44	97.13		\$72.72

Total Fiscal Year 2001 Other Direct Costs:	75.44	97.13	\$72.72
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Total Fiscal Year 2001:	172.57	\$72.72
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D4-0104	1-34R2	04/15/2002	42.73	24.91	48.57%	32.85
			42.73	24.91		\$32.85

68-W0-0091	1260-11	05/10/2002	552.06	127.61	48.57%	330.12
	1260-13	07/03/2002	6.96	1.61	48.57%	4.16
	1260-12	07/17/2002	420.07	97.10	48.57%	251.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0091	1260-14	08/01/2002	85.55	19.77	48.57%	51.15
	1260-15	08/28/2002	142.11	32.85	48.57%	84.98
	1260-16	09/26/2002	36.23	8.37	48.57%	21.66
			1,242.98	287.31		\$743.26

Total Fiscal Year 2002 Other Direct Costs:	1,285.71	312.22	\$776.11
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Total Fiscal Year 2002:	1,597.93	\$776.11
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPR60801	8-10267-21	02/04/2010	7.25	0.00	36.66%	2.66
	770626	04/21/2010	796.67	0.00	36.66%	292.06
	811373	05/12/2010	836.20	0.00	36.66%	306.55
			1,640.12	0.00		\$601.27

Total Fiscal Year 2010 Other Direct Costs:	1,640.12	0.00	\$601.27
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Total Fiscal Year 2010:	1,640.12	\$601.27
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	49	05/15/2014	305.59	261.84	64.12%	363.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	52	07/10/2014	483.93	414.64	64.12%	576.16
			789.52	676.48		\$940.00
Total Fiscal Year 2014 Other Direct Costs:			789.52	676.48		\$940.00
Total Fiscal Year 2014:			1,466.00			\$940.00

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FIFE, GREGORY	2017	20	299.01	47.16%	141.01
			299.01		\$141.01
MOORE, GARY	2017	23	758.67	47.16%	357.79
		24	254.16	47.16%	119.86
			1,012.83		\$477.65
Total Fiscal Year 2017 Payroll Direct Costs:			1,311.84		\$618.66
Total Fiscal Year 2017:			1,311.84		\$618.66

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2018	25	433.37	60.71%	263.10

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2018	26	1,950.17	60.71%	1,183.95
			2,383.54		\$1,447.05
EPPLER, DAVID	2018	14	592.41	60.71%	359.65
		15	740.50	60.71%	449.56
		16	593.18	60.71%	360.12
		17	370.73	60.71%	225.07
		24	593.18	60.71%	360.12
		25	2,150.26	60.71%	1,305.42
		26	3,559.05	60.71%	2,160.70
			8,599.31		\$5,220.64
MOORE, GARY	2018	08	326.96	60.71%	198.50
		09	81.74	60.71%	49.62
		10	1,716.60	60.71%	1,042.15
		12	653.98	60.71%	397.03
		13	1,389.61	60.71%	843.63
		15	735.67	60.71%	446.63
		16	3,269.69	60.71%	1,985.03
		17	245.23	60.71%	148.88
		19	163.48	60.71%	99.25
		22	1,226.15	60.71%	744.40
		23	1,961.87	60.71%	1,191.05
		24	2,615.76	60.71%	1,588.03
		25	735.68	60.71%	446.63
		26	4,127.99	60.71%	2,506.10
			19,250.41		\$11,686.93
SCHILLING, LEONARD	2018	24	454.14	60.71%	275.71
		25	817.45	60.71%	496.27

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

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PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2018	26	317.90	60.71%	193.00
			1,589.49		\$964.98
TURNER, PHILIP	2018	24	140.53	60.71%	85.32
		25	105.41	60.71%	63.99
			245.94		\$149.31
Total Fiscal Year 2018 Payroll Direct Costs:			32,068.69		\$19,468.91

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B8BK0005463	1760157	05/24/2018	1.00	0.00	60.71%	0.61
	1760158	05/24/2018	25.00	0.00	60.71%	15.18
			26.00	0.00		\$15.79
EPS51702	1-01	11/15/2017	2,979.96	0.00	60.71%	1,809.13
	1-02	12/12/2017	2,458.27	0.00	60.71%	1,492.42
	1-04	02/13/2018	122.14	0.00	60.71%	74.15
	1-05	03/14/2018	2,081.94	0.00	60.71%	1,263.95
	1-06	04/09/2018	5,663.48	0.00	60.71%	3,438.30
	1-07	05/09/2018	5,692.10	0.00	60.71%	3,455.67
	1-08	06/06/2018	16,407.93	0.00	60.71%	9,961.25
	1-09	07/11/2018	88,970.75	0.00	60.71%	54,014.14
	1-10	08/08/2018	64,173.52	0.00	60.71%	38,959.74
	1-12	09/28/2018	1,388.88	0.00	60.71%	843.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-11	09/28/2018	16,974.29	0.00	60.71%	10,305.09
			206,913.26	0.00		\$125,617.03
Total Fiscal Year 2018 Other Direct Costs:			206,939.26	0.00		\$125,632.82
Total Fiscal Year 2018:			239,007.95			\$145,101.73

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BRESCIA, NICOLAS	2019	09	1,442.29	53.75%	775.23
		10	3,981.95	53.75%	2,140.30
			5,424.24		\$2,915.53
COOK, BRENDA	2019	05	618.19	53.75%	332.28
			618.19		\$332.28
DELGADO, COURTNEY	2019	01	532.78	53.75%	286.37
		02	1,083.43	53.75%	582.34
		03	3,322.50	53.75%	1,785.84
		04	1,661.26	53.75%	892.93
		05	4,117.03	53.75%	2,212.90
		06	5,128.20	53.75%	2,756.41
		07	2,192.22	53.75%	1,178.32
		08	2,580.78	53.75%	1,387.17
		10	2,782.91	53.75%	1,495.81
		11	2,089.10	53.75%	1,122.89
		14	619.49	53.75%	332.98
		15	929.23	53.75%	499.46

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2019	16	1,316.42	53.75%	707.58
		17	464.63	53.75%	249.74
		19	1,084.10	53.75%	582.70
		21	774.69	53.75%	416.40
		23	1,451.93	53.75%	780.41
		24	1,335.78	53.75%	717.98
		25	1,388.88	53.75%	746.52
		26	1,388.88	53.75%	746.52
			<u>36,244.24</u>		<u>\$19,481.27</u>
EPPLER, DAVID	2019	01	2,261.49	53.75%	1,215.55
		02	963.91	53.75%	518.10
		03	444.88	53.75%	239.12
		10	301.16	53.75%	161.87
		12	264.39	53.75%	142.11
		13	151.06	53.75%	81.19
		17	604.83	53.75%	325.10
		18	1,285.26	53.75%	690.83
		19	907.23	53.75%	487.64
		20	756.05	53.75%	406.38
		22	604.83	53.75%	325.10
		24	415.82	53.75%	223.50
		25	604.83	53.75%	325.10
		26	226.81	53.75%	121.91
		27	226.81	53.75%	121.91
			<u>10,019.36</u>		<u>\$5,385.41</u>
FISHER, KELSEY	2019	06	630.62	53.75%	338.96
		07	108.51	53.75%	58.32

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
FISHER, KELSEY	2019	10	320.47	53.75%	172.25
			1,059.60		\$569.53
LOESEL, MATTHEW	2019	07	319.63	53.75%	171.80
			319.63		\$171.80
MARTIN, JOHN	2019	04	1,344.37	53.75%	722.60
		06	635.14	53.75%	341.39
		08	77.29	53.75%	41.54
			2,056.80		\$1,105.53
MOORE, GARY	2019	01	1,979.43	53.75%	1,063.94
		02	408.70	53.75%	219.68
		03	3,270.24	53.75%	1,757.75
		04	1,957.54	53.75%	1,052.18
		05	4,365.76	53.75%	2,346.60
		06	3,572.55	53.75%	1,920.25
		08	3,162.83	53.75%	1,700.02
		09	4,598.66	53.75%	2,471.78
		10	595.38	53.75%	320.02
		11	2,725.13	53.75%	1,464.76
		12	3,814.10	53.75%	2,050.08
		13	2,483.62	53.75%	1,334.95
		16	976.88	53.75%	525.07
		17	177.54	53.75%	95.43
		18	88.77	53.75%	47.71
		19	932.06	53.75%	500.98
		23	621.38	53.75%	333.99

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MOORE, GARY	2019	26	532.61	53.75%	286.28
			36,263.18		\$19,491.47
PATEL, ANISH	2019	06	834.83	53.75%	448.72
		07	108.51	53.75%	58.32
			943.34		\$507.04
PETERSEN, JAY	2019	03	322.30	53.75%	173.24
		04	564.02	53.75%	303.16
		05	402.88	53.75%	216.55
		06	805.92	53.75%	433.18
		10	656.66	53.75%	352.95
		11	492.76	53.75%	264.86
		12	82.13	53.75%	44.14
		13	41.06	53.75%	22.07
		18	164.26	53.75%	88.29
			3,531.99		\$1,898.44
ROBERTSON, DAVID	2019	06	680.53	53.75%	365.78
		10	760.66	53.75%	408.85
			1,441.19		\$774.63
SCHILLING, LEONARD	2019	01	272.48	53.75%	146.46
		02	1,771.09	53.75%	951.96
		03	622.01	53.75%	334.33
		04	1,217.95	53.75%	654.65
		05	1,652.90	53.75%	888.43
		10	369.56	53.75%	198.64
		11	277.66	53.75%	149.24
		12	555.32	53.75%	298.48

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2019	13	277.66	53.75%	149.24
		14	92.63	53.75%	49.79
		15	324.18	53.75%	174.25
		17	370.50	53.75%	199.14
		18	277.87	53.75%	149.36
		19	185.26	53.75%	99.58
		20	463.12	53.75%	248.93
		21	92.75	53.75%	49.85
		22	370.50	53.75%	199.14
		25	92.62	53.75%	49.78
		26	92.63	53.75%	49.79
			<u>9,378.69</u>		<u>\$5,041.04</u>
SPENCER, KELVIN	2019	02	64.87	53.75%	34.87
		03	129.74	53.75%	69.74
			<u>194.61</u>		<u>\$104.61</u>
TURNER, PHILIP	2019	02	298.65	53.75%	160.52
			<u>298.65</u>		<u>\$160.52</u>
WEBSTER, SUSAN	2019	06	513.14	53.75%	275.81
		10	365.04	53.75%	196.21
		11	274.13	53.75%	147.34
		13	137.08	53.75%	73.68
		18	963.74	53.75%	518.01
			<u>2,253.13</u>		<u>\$1,211.05</u>
Total Fiscal Year 2019 Payroll Direct Costs:			<u><u>110,046.84</u></u>		<u><u>\$59,150.15</u></u>

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COOK, BRENDA	TAA06NPT	12/07/2018	24.00	53.75%	12.90
			31.59	53.75%	16.98
		02/15/2019	14.75	53.75%	7.93
			<u>70.34</u>		<u>\$37.81</u>
DELGADO, COURTNEY	TAA06GAO	10/09/2018	73.13	53.75%	39.31
			14.75	53.75%	7.93
	TAA06KP8	11/09/2018	14.75	53.75%	7.93
			65.40	53.75%	35.15
			<u>168.03</u>		<u>\$90.32</u>
MARTIN, JOHN	TAA06NKL	11/28/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06NZR	12/04/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
	TAA06RN3	02/11/2019	46.40	53.75%	24.94
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
			46.40	53.75%	24.94
			<u>207.20</u>		<u>\$111.40</u>
MOORE, GARY	TAA06HEL	10/04/2018	6.80	53.75%	3.66
		10/05/2018	170.59	53.75%	91.69
	TAA06IFB	10/15/2018	101.38	53.75%	54.49
			6.80	53.75%	3.66
	TAA06UWA	03/12/2019	157.18	53.75%	84.48
			6.80	53.75%	3.66
	TAA06X3L	03/25/2019	6.80	53.75%	3.66
			316.10	53.75%	169.90
	TAA06ZJQ	04/12/2019	6.80	53.75%	3.66
			157.18	53.75%	84.48

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
MOORE, GARY	TAA07977	06/12/2019	103.82	53.75%	55.80
			6.80	53.75%	3.66
	TAA07L0B	08/29/2019	6.80	53.75%	3.66
			52.78	53.75%	28.37
			1,106.63		\$594.83
ROBERTSON, DAVID	TAA06SUX	02/28/2019	108.75	53.75%	58.46
			221.12	53.75%	118.85
			329.87		\$177.31
Total Fiscal Year 2019 Travel Direct Costs:			1,882.07		\$1,011.67

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B9BK0006139	1803257	04/25/2019	96.00	0.00	53.75%	51.60
			<u>96.00</u>	<u>0.00</u>		<u>\$51.60</u>
EPS41604	60308-01	01/22/2019	112,927.61	4,067.77	53.75%	62,885.02
	60308-02	01/28/2019	204,578.24	7,369.11	53.75%	113,921.70
	60308-03	03/06/2019	603,160.27	21,726.44	53.75%	335,876.61
	60308-04	04/22/2019	578,189.57	20,826.97	53.75%	321,971.39
	60308-05	05/20/2019	79,419.09	2,860.76	53.75%	44,225.42
	60308-06	06/21/2019	14,771.28	532.08	53.75%	8,225.56
			<u>1,593,046.06</u>	<u>57,383.13</u>		<u>\$887,105.70</u>
EPS51701	20	11/06/2018	604.26	206.69	53.75%	435.89
			42.75	14.62	53.75%	30.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	22	02/04/2019	1,183.21	404.71	53.75%	853.51
	23	02/19/2019	17.83	6.10	53.75%	12.86
			12.66	4.33	53.75%	9.13
	24	03/28/2019	8.92	3.05	53.75%	6.43
	25	04/10/2019	18.36	6.28	53.75%	13.24
	26	05/06/2019	437.61	149.68	53.75%	315.67
	27	06/04/2019	437.61	149.68	53.75%	315.67
	28	07/02/2019	2,141.58	732.52	53.75%	1,544.83
			248.88	85.13	53.75%	179.53
	29	08/02/2019	1,408.41	481.74	53.75%	1,015.96
			466.50	159.56	53.75%	336.51
	30	09/09/2019	17,126.87	5,858.19	53.75%	12,354.47
			24,155.45	8,262.28		\$17,424.54
EPS51702	1-13	11/15/2018	5,550.41	0.00	53.75%	2,983.35
	1-14R	12/10/2018	16,118.74	0.00	53.75%	8,663.82
			235.55	0.00	53.75%	126.61
	1-15	01/28/2019	27,848.35	0.00	53.75%	14,968.49
			6,909.74	0.00	53.75%	3,713.99
	1-16	02/11/2019	53,508.89	0.00	53.75%	28,761.03
			4,117.08	0.00	53.75%	2,212.93
	1-17	03/06/2019	36,434.20	0.00	53.75%	19,583.38
	1-18	04/04/2019	57,738.22	0.00	53.75%	31,034.29
			6,481.86	0.00	53.75%	3,484.00
	1-19	05/08/2019	23,624.75	0.00	53.75%	12,698.30
			6,940.68	0.00	53.75%	3,730.62
	1-20	06/05/2019	8,158.59	0.00	53.75%	4,385.24
	1-21	07/01/2019	6,966.18	0.00	53.75%	3,744.32
	1-22	08/12/2019	8,376.68	0.00	53.75%	4,502.47

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-23	09/11/2019	990.16	0.00	53.75%	532.21
			270,000.08	0.00		\$145,125.05
Total Fiscal Year 2019 Other Direct Costs:			1,887,297.59	65,645.41		\$1,049,706.89
Total Fiscal Year 2019:			2,064,871.91			\$1,109,868.71

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2020	02	726.11	53.75%	390.28
		03	879.04	53.75%	472.48
		05	764.32	53.75%	410.82
			2,369.47		\$1,273.58
EPPLER, DAVID	2020	01	453.62	53.75%	243.82
		03	230.59	53.75%	123.94
		04	614.91	53.75%	330.51
		05	614.91	53.75%	330.51
		06	383.01	53.75%	205.87
		08	2,360.96	53.75%	1,269.02
		09	40.71	53.75%	21.88
		12	244.22	53.75%	131.27
		15	203.53	53.75%	109.40
		16	651.31	53.75%	350.08
		18	1,058.36	53.75%	568.87
		19	1,465.41	53.75%	787.66
		20	814.12	53.75%	437.59
		21	1,345.04	53.75%	722.96
		22	1,709.66	53.75%	918.94

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPPLER, DAVID	2020	23	651.31	53.75%	350.08
			12,841.67		\$6,902.40
MOORE, GARY	2020	10	186.46	53.75%	100.22
		11	326.35	53.75%	175.41
		12	139.87	53.75%	75.18
		13	1,771.64	53.75%	952.26
		15	1,072.32	53.75%	576.37
		16	46.64	53.75%	25.07
		17	1,631.76	53.75%	877.07
		18	792.59	53.75%	426.02
		19	1,398.67	53.75%	751.79
		20	1,072.30	53.75%	576.36
		21	419.95	53.75%	225.72
		22	93.23	53.75%	50.11
		23	559.47	53.75%	300.72
			9,511.25		\$5,112.30
PETERSEN, JAY	2020	12	211.82	53.75%	113.85
			211.82		\$113.85
SCHILLING, LEONARD	2020	08	194.62	53.75%	104.61
		09	778.48	53.75%	418.43
		10	1,096.64	53.75%	589.44
		11	1,395.72	53.75%	750.20
		12	1,395.71	53.75%	750.19
		14	199.39	53.75%	107.17
		15	996.96	53.75%	535.87
		16	299.08	53.75%	160.76
		19	299.07	53.75%	160.75

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2020	20	498.47	53.75%	267.93
			7,154.14		\$3,845.35
Total Fiscal Year 2020 Payroll Direct Costs:			32,088.35		\$17,247.48

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPS41604	60308-07	10/21/2019	5,724.17	206.19	53.75%	3,187.57
	60308-08	11/21/2019	90.40	3.26	53.75%	50.34
			5,814.57	209.45		\$3,237.91
EPS51701	31	10/07/2019	-17,126.87	-5,858.19	53.75%	-12,354.47
			4,789.92	1,638.38	53.75%	3,455.21
			17,126.87	5,858.19	53.75%	12,354.47
	32	11/01/2019	84.40	28.87	53.75%	60.88
	00033	12/12/2019	36.73	12.56	53.75%	26.49
	34	01/09/2020	172.45	58.99	53.75%	124.40
	00035	02/10/2020	592.85	202.78	53.75%	427.65
	EPS51701_36_00005	03/13/2020	1,612.38	551.51	53.75%	1,163.09
	EPS51701_37_00001	03/27/2020	91.06	31.15	53.75%	65.69
	EPS51701_38_00005	04/02/2020	5.37	1.84	53.75%	3.88
	EPS51701_38_00001	04/02/2020	50.92	17.42	53.75%	36.73
	EPS51701_39_00001	05/11/2020	352.50	120.57	53.75%	254.28
	EPS51701_40_00001	06/04/2020	250.74	85.76	53.75%	180.87
	EPS51701_42_00001	08/13/2020	7.54	2.58	53.75%	5.44
			8,046.86	2,752.41		\$5,804.61
EPS51702	1-24	10/01/2019	748.97	0.00	53.75%	402.57

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-25	11/07/2019	89.95	0.00	53.75%	48.35
	0001-32	05/06/2020	345.89	0.00	53.75%	185.92
	0001-33	06/03/2020	8,220.85	0.00	53.75%	4,418.71
	0001-34	07/01/2020	12,080.66	0.00	53.75%	6,493.35
	0001-35	08/03/2020	25,114.54	0.00	53.75%	13,499.07
			46,600.86	0.00		\$25,047.97
Total Fiscal Year 2020 Other Direct Costs:			60,462.29	2,961.86		\$34,090.49
Total Fiscal Year 2020:			95,512.50			\$51,337.97
Total EPA Indirect Costs						\$1,334,115.79

ENCLOSURE 3

LIST OF POTENTIALLY RESPONSIBLE PARTIES F. J. DOYLE SALVAGE SUPERFUND SITE

PARTIES RECEIVING THIS LETTER

Ms. Elizabeth Gunter
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Mr. David W. Mitchell
Senior Council, Environmental
Vistra Energy
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Samuel L. Ballard
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Garland Power & Light
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Manager Waste & Water
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Mr. Michael Neely
Manager of General Services
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Yazoo City, Mississippi 39194

Counsel for Entergy Services
for Louisiana Power & Light
and successors in interest to Gulf States Utility
Company
Steve Morton, Partner
K&L Gates, LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746

ENCLOSURE 4

SMALL BUSINESS RESOURCES INFORMATION SHEET
F. J. DOYLE SUPERFUND SITE

U.S. EPA Small Business Resources Information Sheet

The United States Environmental Protection Agency provides an array of resources to help small businesses understand and comply with federal and state environmental laws. In addition to helping small businesses understand their environmental obligations and improve compliance, these resources will also help such businesses find cost-effective ways to comply through pollution prevention techniques and innovative technologies.

Office of Small and Disadvantaged Business Utilization (OSDBU)

<https://www.epa.gov/aboutepa/about-office-small-and-disadvantaged-business-utilization-osdbu>

EPA's OSDBU advocates and advances business, regulatory, and environmental compliance concerns of small and socio-economically disadvantaged businesses.

EPA's Asbestos Small Business Ombudsman (ASBO)

<https://www.epa.gov/resources-small-businesses/asbestos-small-business-ombudsman> or 1-800-368-5888

The EPA ASBO serves as a conduit for small businesses to access EPA and facilitates communications between the small business community and the Agency.

Small Business Environmental Assistance Program

<https://nationalsbeap.org>

This program provides a "one-stop shop" for small businesses and assistance providers seeking information on a wide range of environmental topics and state-specific environmental compliance assistance resources.

EPA's Compliance Assistance Homepage

<https://www.epa.gov/compliance>

This page is a gateway to industry and statute-specific environmental resources, from extensive web-based information to hotlines and compliance assistance specialists.

Compliance Assistance Centers

<https://www.complianceassistance.net>

EPA-sponsored Compliance Assistance Centers provide the information you need, in a way that helps make sense of environmental regulations. Each Center addresses real world issues faced by a specific industry or government sector. They were developed in partnership with industry, universities and other federal and state agencies.

Agriculture

<https://www.epa.gov/agriculture>

Automotive Recycling

<http://www.ecarcenter.org>

Automotive Service and Repair

<https://ecar-greenlink.org> or 1-888-GRN-LINK

Combustion—Boilers, Generators, Incinerators, Wood Heaters

<https://www.combustionportal.org/>

Construction

<http://www.cicacenter.org>

Education

<https://www.nacuthp.org/>

Healthcare

<http://www.hercenter.org>

Local Government

<https://www.lgcen.net/>

Oil/ Natural Gas Energy Extraction

<https://www.eciic.org/>

Paints and Coatings

<https://www.paintcenter.org/>

Ports

<https://www.portcompliance.org/>

Surface Finishing

<http://www.sterc.org/>

Transportation

<https://www.tcccenter.org/>

U.S. Border Compliance and Import/Export Issues

<https://www.bordercenter.org/>

Veterinary Care

<https://www.vetecol.org/>

EPA Hotlines and Clearinghouses

www.epa.gov/home/epa-hotlines

EPA sponsors many free hotlines and clearinghouses that provide convenient assistance regarding environmental requirements. Examples include:

Clean Air Technology Center (CATC) Info-line

www.epa.gov/cata or 1-919-541-0800

Superfund, TRI, EPCRA, RMP, and Oil Information Center

1-800-424-9346

EPA Imported Vehicles and Engines Public Helpline

www.epa.gov/otaq/imports or 1-734-214-4100

National Pesticide Information Center

www.npic.orst.edu or 1-800-858-7378

National Response Center Hotline to report oil and hazardous substance spills - <http://nrc.uscg.mil> or 1-800-424-8802

Pollution Prevention Information Clearinghouse (PPIC) -

www.epa.gov/p2/pollution-prevention-resources/ppic or 1-202-566-0799

Safe Drinking Water Hotline -

www.epa.gov/ground-water-and-drinking-water/safe-drinking-water-hotline or 1-800-426-4791

Toxic Substances Control Act (TSCA) Hotline

tsc hotline@epa.gov or 1-202-554-1404

U.S. Small Business Resources

Small Entity Compliance Guides

<https://www.epa.gov/reg-flex/small-entity-compliance-guides>

EPA publishes a Small Entity Compliance Guide (SECG) for every rule for which the Agency has prepared a final regulatory flexibility analysis, in accordance with Section 604 of the Regulatory Flexibility Act (RFA).

Regional Small Business Liaisons

www.epa.gov/resources-small-businesses/epa-regional-office-small-business-liaisons

The U.S. Environmental Protection Agency (EPA) Regional Small Business Liaison (RSBL) is the primary regional contact and often the expert on small business assistance, advocacy, and outreach. The RSBL is the regional voice for the EPA Asbestos and Small Business Ombudsman (ASBO).

State Resource Locators

www.enveap.org/statetools

The Locators provide state-specific information on regulations and resources covering the major environmental laws.

State Small Business Environmental Assistance Programs (SBEAPs)

<http://www.nationalsbeap.org/states/list>

State SBEAPs help small businesses and assistance providers understand environmental requirements and sustainable business practices through workshops, trainings and site visits.

EPA's Tribal Portal

<https://www.epa.gov/tribal>

The Portal helps users locate tribal-related information within EPA and other federal agencies.

EPA Compliance Incentives

EPA provides incentives for environmental compliance. By participating in compliance assistance programs or voluntarily disclosing and promptly correcting violations before an enforcement action has been initiated, businesses may be eligible for penalty waivers or reductions. EPA has several such policies that may apply to small businesses. More information is available at:

- **EPA's Small Business Compliance Policy**
<https://www.epa.gov/compliance/small-business-compliance>
- **EPA's Audit Policy**
www.epa.gov/compliance/epas-audit-policy

Commenting on Federal Enforcement Actions and Compliance Activities

The Small Business Regulatory Enforcement Fairness Act (SBREFA) established a Small Business Administration (SBA) National Ombudsman and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. If you believe that you fall within the SBA's definition of a small business (based on your North American Industry Classification System designation, number of employees or annual receipts, as defined at 13 C.F.R. 121.201; in most cases, this means a business with 500 or fewer employees), and wish to comment on federal enforcement and compliance activities, you can call the SBA National Ombudsman's toll-free number at 1-888-REG-FAIR (1-888-734-3247), or submit a comment online at <https://www.sba.gov/about-sba/oversight-advocacy/office-national-ombudsman>.

Every small business that is the subject of an enforcement or compliance action is entitled to comment on the Agency's actions without fear of retaliation. EPA employees are prohibited from using enforcement or any other means of retaliation against any member of the regulated community in response to comments made under SBREFA.

Your Duty to Comply

If you receive compliance assistance or submit a comment to the SBREFA Ombudsman or Regional Fairness Boards, you still have the duty to comply with the law, including providing timely responses to EPA information requests, administrative or civil complaints, other enforcement actions or communications. The assistance information and comment processes do not give you any new rights or defenses in any enforcement action. These processes also do not affect EPA's obligation to protect public health or the environment under any of the environmental statutes it enforces, including the right to take emergency remedial or emergency response actions when appropriate. Those decisions will be based on the facts in each situation. The SBREFA Ombudsman and Fairness Boards do not participate in resolving EPA's enforcement actions. Also, remember that to preserve your rights, you need to comply with all rules governing the enforcement process.

EPA is disseminating this information to you without making a determination that your business or organization is a small business as defined by Section 222 of the Small Business Regulatory Enforcement Fairness Act or related provisions.

Message

From: Brad Hathaway [bhathaway@campbelldelongllp.com]
Sent: 7/22/2019 7:44:09 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
CC: Eppler, David [Eppler.David@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Schilling -- In reference to Yazoo Valley's responses to the EPA's information requests concerning this matter, do the responses need to be notarized or include any other certification and, if so, is there a particular form of the certification? I am not seeing any requirement in this regard in the information provided by the EPA.

Many thanks.

-Brad

Bradley F. Hathaway

Tel.: (662) 335-6011
Fax: (662) 335-6017
923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
<http://www.campbelldelongllp.com>



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From: Schilling, Leonard [mailto:Schilling.Leonard@epa.gov]
Sent: Friday, July 05, 2019 3:00 PM
To: Brad Hathaway
Cc: Eppler, David
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Hathaway

We have information that the prior owner, Frank .J. Doyle, began operations around 1974 and operated through the late 90s. David -- let me know if I'm wrong. Also, can you give Mr. Hathaway an idea of how we obtained Yazoo's information, i.e., what kind of documents connect Yazoo to the Site? Please give me a call if you have any questions. I'm out of the office next week, but can talk if necessary. (817) 727-5981.

Leonard E. Schilling Jr.
Assistant Regional Counsel
U.S. EPA Region 6
1201 Elm Street, Suite 500
Dallas, Texas 75270
(214) 665-7166

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Thursday, July 4, 2019 11:25 AM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr Schilling – In connection with the EPA's request for information from Yazoo Valley Electric, I was following up on our telephone call from earlier this week regarding two items of information:

1. The dates at issue
2. The information obtained by the EPA indicating Yazoo Valley's relationship to, dealings with, etc. (if any) with F. J. Doyle Salvage

Many thanks and look forward to providing our cooperation.

-Brad

Bradley F. Hathaway
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From: Brad Hathaway
Sent: Monday, July 01, 2019 1:44 PM
To: 'schilling.leonard@epa.gov'
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Schilling – My client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the referenced Site. The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. As I understand it, a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Are you able to grant that extension or does the request need to be directed to a different source?

Additionally, I have left a voicemail at your office number. If you can please return that call at your convenience, I would like to discuss some general questions about the requests with you.

Many thanks.

-Brad

Bradley F. Hathaway

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Fax: (662) 335-6017

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Message

From: Brad Hathaway [bhathaway@campbelldelongllp.com]
Sent: 7/4/2019 4:25:11 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

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-Brad

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Sent: Monday, July 01, 2019 1:44 PM
To: 'schilling.leonard@epa.gov'
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Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 7/2/2019 3:34:08 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Dear Mr. Hathaway,

I will process your request through my management, if there is a problem I will let you know.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 01, 2019 4:10 PM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

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Many thanks.

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Message

From: Brad Hathaway [bhathaway@campbelldelongllp.com]
Sent: 7/1/2019 9:10:28 PM
To: Eppler, David [Eppler.David@epa.gov]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

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Many thanks.

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Message

From: Schilling, Leonard [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2E4F022013DF465C80A5ED15BDBB195F-SCHILLING, LEONARD]
Sent: 5/20/2019 8:41:14 PM
To: Elizabeth Gunter [legunter@aep.com]; Eppler, David [eppler.david@epa.gov]
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Just to clarify, I meant the 104(e) information request response, not FOIA.

Leonard

From: Schilling, Leonard
Sent: Monday, May 20, 2019 1:57 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <eppler.david@epa.gov>
Cc: AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Hi Elizabeth

Thanks for the heads up on the FOIA response. EPA acknowledges that AEPSC sent the response by the deadline. We'll let you know if we're unable to locate it on our end.

Leonard

From: Elizabeth Gunter <legunter@aep.com>
Sent: Monday, May 20, 2019 11:55 AM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>; AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Mr. Eppler, AEPSC on behalf of Southwestern Electric Service Company and Public Service Company of Oklahoma shipped a response to EPA's information request to you via FedEx on Friday. We received a note that FedEx was unable to deliver the package and then we received a confirmation of delivery today indicating that someone signed for the package at the guard/security station. So, given the conflicting information, I wanted to verify that you received the package today. Would you please let me know? I can be reached at this email address or (512)481-3328.

Sincerely,
Elizabeth Gunter

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Message

From: Schilling, Leonard [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2E4F022013DF465C80A5ED15BDBB195F-SCHILLING, LEONARD]
Sent: 5/20/2019 6:56:49 PM
To: Elizabeth Gunter [legunter@aep.com]; Eppler, David [eppler.david@epa.gov]
CC: AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_TX _ PSO_SWEPCO Correspondence [{F1070277}.IMANDB@imanprod.aep.com]
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Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>; AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

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Message

From: Schilling, Leonard [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2E4F022013DF465C80A5ED15BDBB195F-SCHILLING, LEONARD]
Sent: 3/7/2019 3:10:38 PM
To: Morton, Steve [Steve.Morton@klgates.com]
Subject: RE: F.J. Doyle Salvage Superfund Site 104 (e) : Request for Extension

Thanks for the e-mail Steve. My program folks should be sending you a written response to the extension request next week.

Leonard

Leonard E. Schilling Jr.
Assistant Regional Counsel
U.S. EPA Region 6
1445 Ross Avenue
Dallas, Texas 75202
(214) 665-7166

From: Morton, Steve <Steve.Morton@klgates.com>
Sent: Wednesday, March 6, 2019 3:25 PM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>
Cc: Eppler, David <Eppler.David@epa.gov>; Johnson, Lydia <johnson.lydia@epa.gov>; Banipal, Ben <banipal.ben@epa.gov>; Glenn, Janessa Marie <Janessa.Glenn@klgates.com>
Subject: F.J. Doyle Salvage Superfund Site 104 (e) : Request for Extension

Leonard,

Thank you for visiting with me about the CERCLA 104(e) Request ("Request") for the F.J. Doyle Salvage Superfund Site. As I mentioned on the phone, the Request was sent to Louisiana Power and Light Company, LLC. through John Braymer, Registered Agent, and received on February 20, 2019. It is currently in the possession of an attorney for my client, Entergy Services, LLC, who has forwarded it to me.

Entergy is committed to providing EPA with as thoughtful and thorough a response as possible. As a first step, we will need to confirm any connection between Louisiana Power and Light Company, LLC and an Entergy entity, and if so, which Entergy entity. We believe the connection will be through Entergy Louisiana, Inc., which is now Entergy Louisiana, LLC, but we will need to confirm this before we can be sure we even have any relevant documents or information.

Assuming there is a connection between Louisiana Power and Light Company, LLC and some Entergy entity, it is our understanding that relevant records may be from 20 or more years ago. Accordingly, Entergy may need to access and review the entire body of the historical records that may be in its possession related to Louisiana Power and Light Company. As you can imagine, these records may or may not be readily available, and are unlikely to be in electronic format. Rather, the hard copies of each document may need to be reviewed. Entergy anticipates it may be quite an undertaking to provide a thorough response to the 14 very detailed questions containing multiple subparts stated in the Request. All responsive documents will also need to be reviewed for business confidentiality once identified.

For these reasons, Entergy requests an extension to respond to the Request until May 20, 2019. Your response that this extension has been granted would be much appreciated.

Please do not hesitate to contact me if you have any questions.

Thank you,

Steve



Steve Morton

Partner

K&L Gates LLP

2801 Via Fortuna

Austin Texas 78746

Phone: 512-482-6869

Cell: 512 - 796-3856

Steve.morton@klgates.com

www.klgates.com

KF5ORD



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Message

From: Schilling, Leonard [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2E4F022013DF465C80A5ED15BDBB195F-SCHILLING, LEONARD]
Sent: 7/23/2019 3:28:20 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Eppler, David [eppler.david@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Good morning Mr. Hathaway

The responses do not need to be notarized, and there is no certification requirement.

Leonard E. Schilling Jr.
Assistant Regional Counsel
U.S. EPA Region 6
1201 Elm Street, Suite 500
Dallas, Texas 75270
(214) 665-7166

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 22, 2019 2:44 PM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>
Cc: Eppler, David <Eppler.David@epa.gov>
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<http://www.campbelldelongllp.com>

Campbell DeLong
Attorneys at Law **LLP**

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From: Schilling, Leonard [<mailto:Schilling.Leonard@epa.gov>]
Sent: Friday, July 05, 2019 3:00 PM
To: Brad Hathaway
Cc: Eppler, David
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Hathaway

We have information that the prior owner, Frank J. Doyle, began operations around 1974 and operated through the late 90s. David – let me know if I'm wrong. Also, can you give Mr. Hathaway an idea of how we obtained Yazoo's information, i.e., what kind of documents connect Yazoo to the Site? Please give me a call if you have any questions. I'm out of the office next week, but can talk if necessary. (817) 727-5981.

Leonard E. Schilling Jr.
Assistant Regional Counsel
U.S. EPA Region 6
1201 Elm Street, Suite 500
Dallas, Texas 75270
(214) 665-7166

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Thursday, July 4, 2019 11:25 AM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr Schilling – In connection with the EPA's request for information from Yazoo Valley Electric, I was following up on our telephone call from earlier this week regarding two items of information:

1. The dates at issue
2. The information obtained by the EPA indicating Yazoo Valley's relationship to, dealings with, etc. (if any) with F. J. Doyle Salvage

Many thanks and look forward to providing our cooperation.

-Brad

Bradley F. Hathaway
Tel.: (662) 335-6011
Fax: (662) 335-6017
923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
<http://www.campbelldelongllp.com>

Campbell DeLong
Attorneys at Law
LLP

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From: Brad Hathaway
Sent: Monday, July 01, 2019 1:44 PM
To: 'schilling.leonard@epa.gov'
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Schilling – My client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the referenced Site. The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. As I understand it, a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Are you able to grant that extension or does the request need to be directed to a different source?

Additionally, I have left a voicemail at your office number. If you can please return that call at your convenience, I would like to discuss some general questions about the requests with you.

Many thanks.

-Brad

Bradley F. Hathaway
Tel.: (662) 335-6011
Fax: (662) 335-6017
923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
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Message

From: Schilling, Leonard [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=2E4F022013DF465C80A5ED15BDBB195F-SCHILLING, LEONARD]
Sent: 7/5/2019 8:00:27 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Eppler, David [eppler.david@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Hathaway

We have information that the prior owner, Frank J. Doyle, began operations around 1974 and operated through the late 90s. David – let me know if I'm wrong. Also, can you give Mr. Hathaway an idea of how we obtained Yazoo's information, i.e., what kind of documents connect Yazoo to the Site? Please give me a call if you have any questions. I'm out of the office next week, but can talk if necessary. (817) 727-5981.

Leonard E. Schilling Jr.
Assistant Regional Counsel
U.S. EPA Region 6
1201 Elm Street, Suite 500
Dallas, Texas 75270
(214) 665-7166

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Thursday, July 4, 2019 11:25 AM
To: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr Schilling – In connection with the EPA's request for information from Yazoo Valley Electric, I was following up on our telephone call from earlier this week regarding two items of information:

- (1) The dates at issue
- (2) The information obtained by the EPA indicating Yazoo Valley's relationship to, dealings with, etc. (if any) with F. J. Doyle Salvage

Many thanks and look forward to providing our cooperation.

-Brad

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923 Washington Avenue (38701)
P.O. Box 1856
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From: Brad Hathaway
Sent: Monday, July 01, 2019 1:44 PM
To: 'schilling.leonard@epa.gov'
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Schilling – My client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the referenced Site. The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. As I understand it, a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

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Additionally, I have left a voicemail at your office number. If you can please return that call at your convenience, I would like to discuss some general questions about the requests with you.

Many thanks.

-Brad

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Tel.: (662) 335-6011
Fax: (662) 335-6017
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Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:28:25 PM
To: LarryO@lighthouse.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl LIGHTHOUSE.pdf

Dear Mr. Ogden:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: /O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID [O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 7/2/2019 1:50:40 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Dear Mr. Hathaway,

I have received your request and will process it through my management for approval.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 01, 2019 4:10 PM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Please advise if this is agreeable.

Many thanks.

-Brad

Bradley F. Hathaway
Tel.: (662) 335-6011
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LLP

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Message

From: /O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID [O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 7/2/2019 1:41:33 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Dear Mr. Hathaway,

I have received your request and will process it through my management for approval. I will let you know if there is a problem.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 01, 2019 4:10 PM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Please advise if this is agreeable.

Many thanks.

-Brad

Bradley F. Hathaway
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923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
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Message

From: Brewer, Linda [brewer.linda@epa.gov]
Sent: 10/5/2020 2:33:37 PM
To: Eppler, David [Eppler.David@epa.gov]
Subject: Doyle - Garland
Attachments: FJDoyle Demand Letter and Encl GARLAND.pdf

Evidence replaced.

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/19/2020 4:19:06 PM
To: larryo@lighthouse.coop
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl LIGHTHOUSE.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Ogden:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Yours truly,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:22:08 PM
To: steve.morton@klgates.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl Entergy.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Morton:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:18:56 PM
To: samuel.wise@cleco.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl CLECO.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Wise:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:40:19 PM
To: mneely@yazoovalley.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl Yazoo Valley.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Neely:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:37:59 PM
To: David.Mitchell@vistracorp.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl VISTRA FINAL.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Mitchell:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:35:37 PM
To: Darryl Schriver [Schriver@tcectexas.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl TRI COUNTY.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Schriver:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:31:33 PM
To: Elizabeth Gunter [legunter@aep.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl PUB SERV OF OKLA.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Ms. Gunter:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Company 1	Company 2	Name	Title	Address 1	City	State	Zip	Email
AEP Legal for	SWEPCO	Ms. Elizabeth Gunter	Senior Counsel	400 West 15 th Street	Austin	Texas	78700	legunter@aep.com
AEP Legal for	Public Service Co. of Oklahoma	Ms. Elizabeth Gunter	Senior Counsel	400 West 15 th Street	Austin	Texas	78700	[HYPERLINK "mailto:legunter@aep.com"]
Tri-County Electric Cooperative, Inc.		Mr. Daryll Schriver	CEO and General Manager	600 N W Parkway	Azle	Texas	76020	[HYPERLINK "mailto:Schriver@tcectexas.com"]
Texas Power & Light Company, Inc.	Vistra Energy	Mr. David W. Mitchell	Senior Council, Environmental	6555 Sierra Drive	Irving	Texas	75039	[HYPERLINK "mailto:David.Mitchell@vistracorp.com"]
City of Garland	Lloyd Gosselink Rochelle & Townsend, P.C.	Mr. Duncan C. Norton Mr. Samuel L. Ballard	Counsel for	816 Congress Ave., Suite 1900	Austin	Texas	78701	[HYPERLINK "mailto:DNorton@lglawfirm.com"] [HYPERLINK "mailto:SBallard@lglawfirm.com"]
Garland Power & Light	Lloyd Gosselink Rochelle & Townsend, P.C.	Mr. Duncan C. Norton Mr. Samuel L. Ballard	Counsel for	816 Congress Ave., Suite 1900	Austin	Texas	78701	[HYPERLINK "mailto:DNorton@lglawfirm.com"] [HYPERLINK "mailto:SBallard@lglawfirm.com"]
Lighthouse Electric Cooperative, Inc.		Mr. Larry D. Ogden		P.O. Box 600	Floydada	Texas	79235-0600	[HYPERLINK "mailto:LarryO@lighthouse.com"]
Cleco Corporation		Mr. Samuel Wise	Manager Waste & Water	P.O. Box 5000	Pineville	Louisiana	71361-5000	[HYPERLINK "mailto:samuel.wise@cleco.com"]
Yazoo Valley Electric Power Association		Mr. Michael Neely	Manager of General Services	P O. Box 8	Yazoo City	Mississippi	39194	[HYPERLINK "mailto:mneely@yazoovalley.com"]
Louisiana Power & Light	K&L Gates, LLP	Mr. Steve Morton	Partner	2801 Via Fortuna, Suite 350	Austin	Texas	78746	steve.morton@klgates.com

and successors in interest to Gulf States Utility Company								
--	--	--	--	--	--	--	--	--

F.J. DOYLE SALVAGE SUPERFUND SITE

ENCLOSURE 3

PARTIES RECEIVING THIS LETTER

Ms. Elizabeth Gunter
Senior Counsel
AEP Legal
for SWEPCO and Public Service Co. of
Oklahoma
400 West 15th Street
Austin, Texas 78700
legunter@aep.com

Mr. Daryll Schriver
CEO and General Manager
Tri-County Electric Cooperative, Inc.
600 N W Parkway
Azle, Texas 76020
Schriver@tcectexas.com

Mr. David W. Mitchell
Senior Council, Environmental
Vistra Energy
Texas Power & Light Company, Inc.
6555 Sierra Drive
Irving, Texas 75039
David.Mitchell@vistracorp.com

Duncan C. Norton
Samuel L. Ballard
Counsel for City of Garland
Garland Power & Light
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Ave., Suite 1900
Austin, Texas 78701
[[HYPERLINK "mailto:DNorton@lglawfirm.com"](mailto:DNorton@lglawfirm.com)]
[[HYPERLINK "mailto:SBallard@lglawfirm.com"](mailto:SBallard@lglawfirm.com)]

Mr. Larry D. Ogden
Lighthouse Electric Cooperative, Inc.
P.O. Box 600
Floydada, Texas 79235-0600
LarryO@lighthouse.com

Mr. Samuel Wise
Manager Waste & Water
Cleco Corporation
PO Box 5000
Pineville, Louisiana 71361-5000
samuel.wise@cleco.com

Mr. Michael Neely
Manager of General Services
Yazoo Valley Electric Power Association
P. O. Box 8
Yazoo City, Mississippi 39194
[[HYPERLINK "mailto:mneely@yazoovalley.com"](mailto:mneely@yazoovalley.com)]

Counsel for Entergy Services
for Louisiana Power & Light
and successors in interest to Gulf States Utility
Company
Steve Morton, Partner
K&L Gates, LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746
steve.morton@klgates.com

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:28:25 PM
To: LarryO@lighthouse.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl LIGHTHOUSE.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Ogden:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Eppler, David [Eppler.David@epa.gov]
Sent: 11/17/2020 8:26:03 PM
To: DNorton@lglawfirm.com; SBallard@lglawfirm.com
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: FJ Doyle Superfund Site
Attachments: FJDoyle Demand Letter and Encl GARLAND.pdf; ATPFile_CE6EEE48-3663-4393-AEBB-9A55F7C1723F.token

Dear Mr. Norton & Mr. Ballard:

Please see the attached Notice of Potential Liability/Demand for Payment regarding response actions taken at the FJ Doyle Superfund Site in Fannin County, Leonard, Texas (the Site). Please let me know if you have any questions about the response action. Legal questions should be directed to the Site attorney, Leonard Schilling, who can be reached at (817) 727-5981 or schilling.leonard@epa.gov.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

Message

From: Brent Croom [brent.croom@cleco.com]
Sent: 7/11/2019 2:59:58 PM
To: Eppler, David [Eppler.David@epa.gov]
Subject: RE: F.J. Doyle Salvage Superfund Site Information Request

tk

Brent Croom

Manager, Waste & Water Quality
Office 318-484-7742
Mobile 318-308-9228



From: Eppler, David <Eppler.David@epa.gov>
Sent: Thursday, July 11, 2019 9:33 AM
To: Brent Croom <brent.croom@cleco.com>
Subject: Re: F.J. Doyle Salvage Superfund Site Information Request

Question number and corresponding answer is sufficient. Thanks

Sent from my iPhone

On Jul 11, 2019, at 9:55 AM, Brent Croom <brent.croom@cleco.com> wrote:

Mr. Eppler,

I'm preparing the answers to the above listed information request and I'm not sure if I need to re-type the question for each response or just simply provide the question number and corresponding answer.

Fyi, for us, questions 6 – 14 are non-applicable.

If I need to re-type the questions, can you send me the word document?

tk

Brent Croom

Manager, Waste & Water Quality
Office 318-484-7742
Mobile 318-308-9228

<image001.png>

Message

From: Brent Croom [brent.croom@cleco.com]
Sent: 7/11/2019 1:55:26 PM
To: Eppler, David [Eppler.David@epa.gov]
Subject: F.J. Doyle Salvage Superfund Site Information Request

Mr. Eppler,

I'm preparing the answers to the above listed information request and I'm not sure if I need to re-type the question for each response or just simply provide the question number and corresponding answer.

Fyi, for us, questions 6 – 14 are non-applicable.

If I need to re-type the questions, can you send me the word document?

tk

Brent Croom

Manager, Waste & Water Quality
Office 318-484-7742
Mobile 318-308-9228



Message

From: Eppler, David [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 7/2/2019 1:50:40 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Dear Mr. Hathaway,

I have received your request and will process it through my management for approval.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 01, 2019 4:10 PM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Please advise if this is agreeable.

Many thanks.

-Brad

Bradley F. Hathaway
Tel.: (662) 335-6011
Fax: (662) 335-6017
923 Washington Avenue (38701)
P.O. Box 1856
Greenville, MS 38702
<http://www.campbelldelongllp.com>

Campbell DeLong
Attorneys at Law
LLP

CONFIDENTIALITY STATEMENT

This electronic message contains information from the law firm of Campbell DeLong, LLP, and is confidential or privileged. The information is intended to be for the use of the individual or entity named above. If you are not the intended recipient, be aware that any disclosure, copying, distribution or use of the contents of this message is prohibited. If you have received this electronic message in error, please notify us immediately by telephone at (662) 335-6011.

Message

From: Eppler, David [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 7/2/2019 1:41:33 PM
To: Brad Hathaway [bhathaway@campbelldelongllp.com]
CC: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: F. J. Doyle Salvage Superfund Site (SSID 061D)

Dear Mr. Hathaway,

I have received your request and will process it through my management for approval. I will let you know if there is a problem.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Brad Hathaway <bhathaway@campbelldelongllp.com>
Sent: Monday, July 01, 2019 4:10 PM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>
Subject: F. J. Doyle Salvage Superfund Site (SSID 061D)

Mr. Eppler – Leonard Schilling referred me to you in regards to a request for an extension of time to respond to a request for information. In particular, my client, Yazoo Valley Electric Power Association, received a request for information from the EPA concerning the F. J. Doyle Salvage Superfund Site (SSID 061D). The request is dated 6/4/19, and it was received by Yazoo Valley on 6/10/2019. The request states that a response is due 30 calendar days from Yazoo Valley's receipt of the letter which, by my calculation, would make the response due on 7/10/2019.

I am writing to request an extension of time until July 30, 2019, to respond. Please advise if this is agreeable.

Many thanks.

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Message

From: Eppler, David [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 6/27/2019 2:59:34 PM
To: Darryl Schriver [Schriver@tcectexas.com]
Subject: RE: Followup from Notice Letter

Dear Mr. Schriver:

Thank you Sir for your e-mail regarding the Information Request Letter sent to you about the FJ Doyle Superfund Site. A point of clarification if I may: It is not a 'Notice' letter, but a CERCLA Section 104(e) Information Request.

Any questions or concerns you have, please do not hesitate to contact me.

Sincerely,

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Darryl Schriver <Schriver@tcectexas.com>
Sent: Thursday, June 27, 2019 9:51 AM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Darryl Schriver <Schriver@tcectexas.com>
Subject: Followup from Notice Letter

Mr. Eppler:

I am in receipt of your notice letter to Tri-County Electric Cooperative regarding a Super Fund matter dated June 12, 2019. I have only been the CEO of TCEC for 2 years and the board attorney (current agent of record) failed to get the letter to me until Wednesday, June 19th. No excuses here, we are working to address the letter. On Monday of this week, we have exhausted our records and details in our Azle facility with nothing to report. We are working on the Keller, Granbury, Munday, Seymour offices records as I write this to produce anything that relates to your notice letter. As I find anything, I will report the matter to you along our search along with corresponding documents that we find at our locations. Our CFO is assisting me in the search of records to address the notice. We will work diligently to your 30 day deadline of July 12th.

As I get closer to the deadline, I should know if I can get the information together and our letter response to you to meet your deadline. Even if we work at this pace, I am not certain if we can professionally address your request in a hurried manner. I have reason to believe that our acquired cooperative, B-K Cooperative, may have involvement and am working to research records to that effect for our response. As a general rule with regard to these matters, we will need to brief our board of directors on this matter at our next board meeting on July 17th.

Darryl W. Schriver
General Manager/Chief Executive Officer
O (817) 444.7601 M(325) 660-3004
schriver@tcectexas.com

Tri-County Electric Cooperative, Inc. 600 N.W. Parkway | Azle, TX 76020

Branch Offices in Keller, Azle, Granbury, Seymour and Munday

Serving our members in the North Texas Region since 1939!

NOTICE: This e-mail message and all attachments transmitted with it may contain legally privileged and/or confidential information intended solely for the use of the addressee. If the reader of this message is not the intended recipient, you are hereby notified that any reading, dissemination, distribution, copying, or other use of this message or its attachments is strictly prohibited. If you have received this message in error, please notify the sender immediately by telephone (817-444-7601) or by electronic mail (schriver@tcectexas.com), and delete this message and all copies and backups thereof. Thank you.

Message

From: Eppler, David [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 5/20/2019 8:24:34 PM
To: Schilling, Leonard [Schilling.Leonard@epa.gov]
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Leonard,

I don't think this is related to a FOIA.

David Eppler
US Environmental Protection Agency
Region 6
214-665-6529

From: Schilling, Leonard
Sent: Monday, May 20, 2019 1:57 PM
To: Elizabeth Gunter <legunter@aep.com>; Eppler, David <Eppler.David@epa.gov>
Cc: AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: RE: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Hi Elizabeth

Thanks for the heads up on the FOIA response. EPA acknowledges that AEPSC sent the response by the deadline. We'll let you know if we're unable to locate it on our end.

Leonard

From: Elizabeth Gunter <legunter@aep.com>
Sent: Monday, May 20, 2019 11:55 AM
To: Eppler, David <Eppler.David@epa.gov>
Cc: Schilling, Leonard <Schilling.Leonard@epa.gov>; AEPD056118 _ F_J_ Doyle Superfund Site _ Leonard_ TX _ PSO_SWEPCO Correspondence <{F1070277}.IMANDB@imanprod.aep.com>
Subject: FJ Doyle Salvage Superfund Site: SWEPCO and PSO response to request for information [IMAN-IMANDB.FID1070277]

Mr. Eppler, AEPSC on behalf of Southwestern Electric Service Company and Public Service Company of Oklahoma shipped a response to EPA's information request to you via FedEx on Friday. We received a note that FedEx was unable to deliver the package and then we received a confirmation of delivery today indicating that someone signed for the package at the guard/security station. So, given the conflicting information, I wanted to verify that you received the package today. Would you please let me know? I can be reached at this email address or (512)481-3328.

Sincerely,

Elizabeth Gunter

This e-mail message from the Legal Department of American Electric Power® is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited. If you are not the intended recipient, please contact the sender by reply e-mail and destroy all copies of the original message.

AGREEMENT FOR PURCHASE

This AGREEMENT FOR PURCHASE has been made and entered into on this the---1st----- day of --May----- 1990, between the City of Garland, Texas and F. J. Doyle Junk Transformer & Scrap Buyer.

The conditions and prices of this agreement are as follows:

F.J. Doyle Junk Transformer & scrap Buyer will purchase all of the City of Garland's junk & obsolete transformers.

The City Of Garland will provide the labor and the equipment necessary for loading all transformers onto truck.

I F.J. Doyle will furnish all insurance necessary for the removal of transformers.

Copies of insurance coverage shall be sent to the City of Garland.

The breakdown of prices are:

All transformers from 1½---100 kva	\$1.25 per kva
All transformers 167 kva	\$1.00 per kva
All transformers from 250--1,000 kva	\$0.40 per kva
All padmounts from 10---1,000 kva	\$0.40 per kva

This agreement is to be good and valid for ~~One~~ ^{One} fully year.

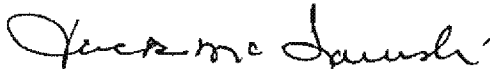
FOR F. J. DOYLE JUNK TRANSFORMER & SCRAP METAL BUYER:

F.J. DOYLE



FOR CITY OF GARLAND, TEXAS

JACK MC TAVISH



DATE: 10-12-90

The following transformer received from
City of Garland, Texas

For Office Use Only

KVA	SERIAL NO.	DESCRIPTION	CITY NO.	SALVAGE NO.
15	1662462	LM	1072	823
25	6023174	CSP ESCO	2139	125
25	6232214	CSP ESCO	3103	886
25	5127626	CSP ESCO	2781	887
50	11233627	CSP ESCO	3353	888
37.5	1334161	ESCO		889
50	5333602	CSP AC	7204	890
75	711044245	SS RTE	8387	891
25	1334153	CSP ESCO	3451	892
25	4916620	CSP ESCO	1813	895
37.5	4302131	CONV RTE	4224	898
37.5	4811605	CSP ESCO	1490	904
75	73110370	SS RTE	12376	905
50	673013569	CSP RTE	6386	906
25	6023383	CSP ESCO	2196	907
25	10813700	CSP ESCO	1732	908
50	711058695	CSP RTE	8542	909
25	4811593	CSP ESCO	1498	911
50	5314313	CSP AC	7198	912
75	711014129	SS RTE	7844	916

Total KVA, s: _____

Sold To: _____

Picked Up By: _____

TOXI SUBSTANCES CONTROL ACT (TSCA) NOTICE
The transformers on this list are PCB items. The oil within these transformers may contain PCB, s at concentrations from 0-50 PPM (non-PCB oil) but handling, transporting, and disposal of in accordance with all sections of 40 CFR Part 761.

DATE: 10-12-90

The following transformer received from
City of Garland , Texas

For Office Use Only

[illegible]

Total KVA,s: _____

Sold To: _____

Picked Up By: _____

TOXI SUBSTANCES CONTROL ACT (TSCA) NOTICE

The transformers on this list are PCB items. The oil within these transformers may contain PCBs at concentrations from 0-50 PPM (non-PCB oil) but handling, transporting, and disposal of in accordance with all sections of 40 CFR Part 761.

CITY OF GARLAND
PURCHASING DEPARTMENT
P.O. Box 469002
GARLAND, TEXAS 75046

GENERAL CONDITIONS RELATING TO SALE OF SURPLUS TRANSFORMERS

The City of Garland has for sale, Salvaged transformers, (CSP, Conv., S/S, C.T.), as listed on the attached. All items are available for inspection by contacting Mr. Jack Towle at the City Warehouse, 1720 E. Commerce Avenue, Garland, Texas, Monday thru Friday, 8:00 AM to 4:00 PM, Phone A/C 214 - 205-3400

Sealed bids should be submitted to the Director of Purchasing's Office, City Hall, on or before 3:00 PM. on the date specified on bid forms, for all items either by individual item or lump sum bid. The City of Garland makes no statement of condition, or functional status of these units.

All Bids must be submitted in a separate sealed envelope, addressed to the Director of Purchasing, P.O. Box 469002 / Garland, Texas 75046, and have the words "Surplus Property Bid", with the bid number marked on the outside of the envelope.

Upon acceptance of the highest bid, the sale will be for cash or check and a receipt will be issued. The City of Garland reserves the right to reject any and all bids if the consideration offered is not considered a fair value.

It is the responsibility of each bidder to inspect the items offered for sale in order to present realistic bids. All items are offered as is, where is, and the successful bidder shall be responsible for the Loading and removal of same with 10 work days from notice of award.

All Transformer oil has been lab tested for PCB. All transformers oil is Non-PCB containing less than 50 PPM PCB.

dat 8/24

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

DATE: August 26, 1983

SUBJECT: PCB Inspection Request - Transformer Salvage Operation, Leonard, Texas

FROM: Norman Dyer, Chief *Norman Dyer*
Pesticides & Toxic Substances Branch, 6AW-P

TO: James Stiebing, Chief
Surveillance Branch, 6ES-S

We request an inspection as soon as practical of a transform salvaging operation on a vacant lot adjacent to the high school in Leonard, Texas. Leonard is in Fannin County and the school is near the intersection of Hwys 78 & 69.

According to our informant, there are at least 100 transformers on this lot, and the oil from the transformers is being dumped on the ground. The person responsible or this activity is unknown at this time.

In addition to documenting the presence of PCBs by examining manufacturer's plates and sampling, the inspector should determine when the salvaging operation began at this location. The source of the transformers should be determined, and we would like to know if any analytical data is available on them.

cc: Hathaway, 6AW-S
Hull, 6AW-H

C

2000

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TX-83-8-748

PCB COMPLIANCE INSPECTION REPORT
(40 CFR PART 761)

SECTION A. FACILITY SUMMARY

NAME AND ADDRESS OF FACILITY (Include county, state and ZIP code)

Frank J. Doyle
305 Cottonwood St (Fannin County)
Leonard, Texas 75452

Frank J. Doyle	Owner	(214) 587-3342
(President / VP / Owner)	(Title)	(Phone)
(Facility Representative)	(Title)	(Phone)

Transformer Salvage Yard
Type of Facility (Utility, Salvage Yard, Refinery, etc.)

SECTION B. INSPECTION/REVIEW/COMMENTS

INSPECTED BY: R. P. McLaughlin 6ES-SH 30 August 1983
(Signature) (Agency & Date)

REVIEWED BY: Dave Peters 6ES-SH
(Signature) (Agency & Date)

COMMENTS: This inspection was conducted as the result of a request from the Regional Program Office acting on an informant complaint. (Copy attached). The lot in question is a corner lot of Cottonwood St and Poplar St. Approximately 90' deep and 180' wide.

Frank Doyle began a salvage/junk operation about five years ago. He buys old/used transformers through bids from various sources. Three sources according to Mr Doyle were: Southwestern Electric Power Company, Longview, TX; City of Garland, TX; and Floydada Lighthouse, TX. He stated he buys them through the bid process and he is supposed to be assured they are non-PCB. Most of the time, he stated, the transformers are drained of oil. He drains those with oil into two tanks on the property, 1-500 gal and/or 1-900 gal tank. About once each year the oil is sold to John Scoggins, Oklahoma.

N/A (Not Applicable)

(over)

C/A (Comments Attached)

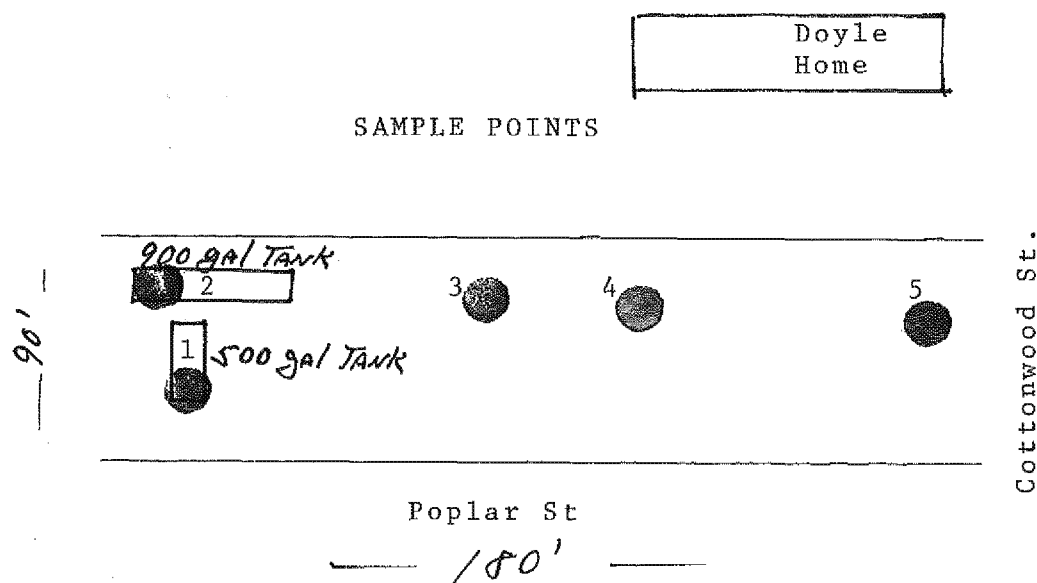
(9/82)

No analysis of the oil takes place since he is supposedly assured that the oil contains non-PCBs. He said that bids are mailed to addressees who deal with transformer salvage and get their name on the mailing lists. He said he did not keep paperwork on these transactions but that I could probably get sales slips, etc., from the selling source.

On the lot as the photos will show there were about 150 transformers, 100 empty casings, and transformers parts (coils, etc), plus the two oil storage tanks. Oil samples were collected from each tank and soil samples were collected from three ground stains. Samples were shipped to the Houston Lab for analysis.

Of special note here is that Scoggins of Oklahoma is the buyer of his waste oil. He said he sells to no one else and that it amounts to about 1400 gallons per year. (Reference TSCA Docket No VI-15C)

001





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VI
1201 ELM STREET
DALLAS, TEXAS 75270

TSCA NOTICE of INPSECTION

Inspector's Name & Address R. P. McLaughlin (6ES-SH)	Name of Firm FRANK J. Doyle
Inspector's Signature <i>R. P. McLaughlin</i>	Firm Address 305 COTTONWOOD Fannin County Box 312 Leonard, Texas 75452
Title TSCA Field Inspector	Date 30 August 1983
	Time 1030

REASON FOR INSPECTION

Under the authority of Section 11 of the Toxic Substance Control Act

☒

For the purpose of inspecting (including taking samples, photographs, statements, and other inspection activities) an establishment, facility, or other premises in which chemical substances or mixtures or articles containing same are manufactured processed or stored, or held before or after their distribution in commerce (Including records, files, papers, processes, controls, and facilities) and any conveyance being used to transport chemical substances, mixtures, or articles containing same in connection with their distribution in commerce (including records, files, papers, processes, controls, and facilities) bearing on whether the requirements of the Act applicable to the chemical substances, mixtures, or articles within or associated with such premises or conveyance have been compiled with.

☐

In addition, this inspection extends to (circle appropriate letters):

- | | |
|--------------------|--------------------|
| (A) Financial data | (D) Personnel data |
| (B) Sales data | (E) Research data |
| (C) Pricing data | |

The nature and extent of inspection of such data specified in A through E above as follows:

TSCA Inspection
Confidentiality Notice

It is possible that EPA will receive public requests for release of the information obtained during inspection of the facility above. Such requests will be handled by EPA in accordance with provisions of the Freedom of Information Act (FOIA), 6 U.S.C. 552; EPA regulations issued thereunder, 40 CFR Part 2; and the Toxic Substances Control Act, Section 14. EPA is required to make inspection data available in response to FOIA requests unless the Administrator of the Agency determines that the data contains information entitled to confidential treatment.

Any or all the information collected by EPA during the inspection may be claimed confidential if it relates to trade secrets or commercial or financial matters that you consider to be confidential. If you make claims of confidentiality, EPA will disclose the information only to the extent, and by means of the procedures, set forth in the regulations (cited above) governing EPA treatment of confidential information. Among other things, the regulations require that EPA notify you in advance of publicly disclosing any information you have claimed and certified confidential.

To Claim Confidential Information

To claim information confidential, you must certify that each claimed item meets all of the following criteria:

1. Your company has taken measures to protect the confidentiality of the information, and it intends to continue to take such measures.
2. The information is not, and has not been, reasonably obtainable without your company's consent by other persons (other than governmental bodies) by use of legitimate means (other than discovery based on a showing of special need in a judicial or quasi-judicial proceeding).

To be completed by facility official receiving these notices.

I have received and read the Notice of Inspection and Confidentiality Notice.

Frank P. Doyle

Name	Frank P. Doyle
Title	Property Owner
Signature	
Date	08-30-83

3. The information is not publicly available elsewhere.
4. Disclosure of the information would cause substantial harm to your company's competitive position.

At the completion of the inspection, you will be given a receipt for all documents, samples, and other materials collected. At that time, you may make claims that some or all of the information is confidential and meets the four criteria listed above.

If you are not authorized by your company to make confidentiality claims, this notice will be sent by certified mail, along with the receipt for documents, samples, and other materials to the Chief Executive Officer of your firm within two days of this date. The Chief Executive Officer must return a statement specifying any information which should receive confidential treatment.

The statement from the Chief Executive Officer should be addressed to:

John West, DCO (6AW-P)
EPA Region 6
1201 Elm Street
Dallas, Texas 75270

and mailed by registered, return-receipt-requested mail within seven (7) calendar days of receipt of this Notice.

Failure by your firm to submit a written request that information be treated as confidential, either at the completion of the inspection or by the Chief Executive Officer within the seven-day period, will be treated by EPA as a waiver by your company of any claims for confidentiality regarding the inspection data.

If there is no one on the premises of the facility who is authorized to make business confidentiality claims for the firm, a copy of this Notice and other inspection materials will be sent to the company's chief executive officer. If there is another company official who should also receive this information, please designate below.

Name	
Title	
Address	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VI

1201 ELM STREET
DALLAS, TEXAS 75270


08-30-83

(Date)

RECEIPT FOR SAMPLESNAME AND TITLE OF EPA REPRESENTATIVE:

R. P. McLaughlin (6ES-SH)

TSCA Field Inspector


(Signature)SAMPLES COLLECTED:

SAMPLE NUMBER	TIME	PLACE COLLECTED	TYPE	VOLUME	SPLIT SAMPLE	
					REQUESTED	PROVIDED
01	1100	500 gal tank	Oil	4 oz	No	No
02	1115	900 gal tank	Oil	2 oz	No	No
03	1120	SW corner	Soil	8 oz	No	No
04	1130	Midway W border	Soil	8 oz	No	No
05	1140	NW corner	Soil	8 oz	No	No

ACKNOWLEDGEMENT OF FACILITY REPRESENTATIVE

The undersigned acknowledges that the samples described above have been collected.

NAME, TITLE AND ADDRESS OF FACILITY REPRESENTATIVE:

Frank P. Doyle (214)587-3342

305 Cottonwood St, Leonard, TX 75452


(Signature)

8-30-83

(Date)

DISTRIBUTION:

One copy facility representative
One copy for inspector's records
Original to Regional Office

Message

From: Eppler, David [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=8F9A397D9B844D8E9DCF7FE736F9CD63-EPPLER, DAVID]
Sent: 7/11/2019 2:32:30 PM
To: Brent Croom [brent.croom@cleco.com]
Subject: Re: F.J. Doyle Salvage Superfund Site Information Request

Question number and corresponding answer is sufficient. Thanks

Sent from my iPhone

On Jul 11, 2019, at 9:55 AM, Brent Croom <brent.croom@cleco.com> wrote:

Mr. Eppler,

I'm preparing the answers to the above listed information request and I'm not sure if I need to re-type the question for each response or just simply provide the question number and corresponding answer.

Fyi, for us, questions 6 – 14 are non-applicable.

If I need to re-type the questions, can you send me the word document?

tk

Brent Croom

Manager, Waste & Water Quality

Office 318-484-7742

Mobile 318-308-9228

<image001.png>

